

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052711

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			APIN	No. 15							
Name:			I	Spot Description:							
Address 1:				Sec T	wp S. R East West						
Address 2:				Feet from	North / South Line of Section						
City:	State:	Zip:+		Feet from	East / West Line of Section						
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:							
Phone: ()				NE NW	SE SW						
Type of Well: (Check one)			ic Coun	ty:							
Water Supply Well	Other:	SWD Permit #:		•	Well #:						
ENHR Permit #:	Gas Sto	orage Permit #:	Date	Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	A.		roved on: (Date)						
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name)						
Depth to		m: T.D	l Plugo	ging Commenced:							
Depth to		m: T.D	Plugg	ging Completed:							
Depth to	o Top: Botto	m: T.D									
Show depth and thickness of		ations.									
Oil, Gas or Water				asing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out						
					_						
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If						
Plugging Contractor License #	# :		Name:								
Address 1:			Address 2:								
City:			State	:	Zip:+						
Phone: ()											
Name of Party Responsible fo	or Plugging Fees:										
State of	County, _		, SS.								
	(Print Name)			Employee of Operator or	Operator on above-described well,						

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD SERVICE TICKET

1718 03216 A

			SERVICES Pho	one 620-6	572-1201			DATE	TICKET NO.	<u> </u>	- 1			
DATE OF JOB /2-/	19-2	0101	DISTRICT PRATT	Ks.		WELL IN C	VELL F	ROD INJ	□ W <mark>D</mark> W	□ SP	STOMER RDER NO	R).:		
CUSTOMER /	.).	DRIC	LING, INC.		LEASE /	ANIN	ING			WELL 1	10.9	-10		
ADDRESS		.,			COUNTY BARTON STATEKS.									
CITY			STATE		*	SERVICE CREW ORLANDO, LESLEY, HUNTER								
AUTHORIZED B					12	JOB TYPE: (NW	-85/	8 5.7		Py	n		
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	1.60	18-10	CN	TIM C	0	
19889/1984	42	1						ARRIVED AT	1.0	2.19-		12:0	_	
	02	1						START OPE		-		2.5		
***************************************								FINISH OPE	HATION			3:19		
								RELEASED MILES ERON	M STATION TO	NAME I	AM	4:0	0	
								WILLSTHOM	W STATION TO	7 VV L.L.	(0)	_	_	
products, and/or su	pplies ind	orized to sludes all	TRACT CONDITIONS: (This execute this contract as an a of and only those terms and it the written consent of an of	agent of the conditions a	customer. A appearing on	s such, the unders the front and back	signed agre c of this do	ees and acknowl cument. No addit	edges that this c	e terms a	ind/or cond	ditions	shall	
ITEM/PRICE REF. NO.	1	٨	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AM	OUNT		
CP 101	A-	COK	1 BLEND				SK	175			3,13	50	X	
P-100	Co	MA	10N				SK	200		101	3,0	00	<u> </u>	
CC 102	CF	11-	ELAKE	. 5 -			110	94		-	34	47	30	
109	15	201	UNI CHLOR	10=			Ho	1007			1,11		70	
0= 153	1.10		NIGEL	-71,1	205	5/0."	120	5/6			10	7	-L	
F 100	PI	2/1	PMILEAG	E	110	10	m	60			25	5	Y	
E 101	HE	4111	EQUIPMENT	MIL	EAG	=	mI	120			84	0	X	
E 113	13	LK	DELIVERY	PHARE	GE		Tm	1059			1,6	14	42	
F 200	DE	PIL	I CHARGE, C)-50x)		THK2	1-4			1.00		24	
CE 240	156	END	PINIG SEKVICE	E CHA	RAE		SK	375		+	70	15	00	
< 1003	20	3	CONTRINIEZ ICE SUPERU	USIL	7		FO				17	2	V	
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								No.		4-4				
1000000000			1 :								1	-	3	
				Y.					SUB T	OTAL	00.			
CHI	EMICAL.	ACID D	ATA:						265_	1.8	3,46	ds	21	
						RVICE & EQUIP	MENT		X ON \$					
					LMA	TERIALS		%1A.	X ON \$	OTAL			-	
										OTAL				

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



TREATMENT REPORT

Customer	1.1	11.00		Le	ease No.						Date							
Lease 0	V 1 1 1 1	4)	W	/ell# C	- 1	10					10	1-19-	10				
Field Order #	Station	Pro	1-1-	_			Casing	X	Depth	310	County	Bo	HOR	<u></u>	Sta	ate V		
Type Job	NU	_					0, /	Fo	rmation					escription	0.0	0-11		
PIPE	DATA	PERI	FORAT	ING	DATA		FLUID	USEC)		٦	REA	TMENT I					
Caşing Size	Tubing Size	e Shots/F	t		Acid A			~ BIND 213			RATE PRESS			ISIP				
Depthy L	Depth	From		То	200		Pad	Nec		Max	54			5 Min.				
Volume	Volume	From	$\neg \uparrow$	То		Pa				Min				10 Min.				
Max Press	Max Press	From		То		Fra	ıc			Avg				15 Min.				
Well Connectio	n Annulus Vo			То						HHP Use	ed			Annulus	Pressi	ure		
Plug Depth	Packer Dep			То		Flu	sh 20	1:		Gas Volu	ime		Total Load					
Customer Rep	resentative				Station	Man	ager	~v:	See	14	Trea	ter	3/200	0,1	6,7%	75		
Service Units	2722	1387	113	40	118	31/	19861	-										
Driver Names	11 mil	L	100		H.	1	A E											
Time	Casing Pressure	Tubing Pressure	Bbls	. Pum	ped		Rate					Servi	ce Log	Log				
2100[4								0	01	O.CA.		-	Soly	March	14	44		
								R	4.5	Z 51;	30	18 0	(K) ()	6.5				
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3715	200			5	_		5	1-	130	MA			,			- 1		
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3.13	150			10			11			1.00								
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												1						

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE-TICKET 1718 03155 A

F	PRESSU	RE PUM	PING & WIRELINE				DATE	TICKET NO	-5					
DATE OF JOB 12 -	29-	10 [DISTRICT KANSA	<u> </u>	NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:									
			Iling, INC			LEASE PANNing WELL NO.9-10								
ADDRESS			0 /					10.20	STATE	KA	WSAS			
CITY	19		STATE		SERVICE CREW A. weith, C. Vench, L. Wiser									
AUTHORIZED BY	Y					JOB TYPE: /	PA				CNU	_		
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED /2	DATE	OPM S			
39 1 1 3	P.U.	2.4		i i		ARRIVED AT JOB 12 25-10 AM 700								
27463	7+	2.4-		1				START OPE	RATION / 2	29-1	PM 8 5	15		
19830-198	42	2.4:		-				FINISH OPE	RATION /J-	29-1	PM 1/3	30		
CC(45)								RELEASED	12-	29-1	12-	30		
								MILES FROM	A STATION TO	WELL	60-mil	٠,		
become a part of th	pplies in	act withou	of and only those terms and out the written consent of an office	icer of Basi	c Energy Se	ervices LP.	5	SIGNED:	ER, OPERATOR,	CONTR		SENT)		
REF. NO.			MATERIAL, EQUIPMENT	AND SEH	VICES US	SEU	UNIT		UNITERIO			_		
CP 103	60	140	P02				sk	2301			# 2760.	00		
	_										1111111	72		
		TITLE	.1 (2 1				16	396			M 99.	00		
(6,300	Ce	mer	of Gel	-			1 -	3/4				134		
										L. I C+				
F 100	un	2. f	milense ch	dege	Pick	up	PRI.	60			\$1 255. F 840.	00		
E101	140	AUY	Equip mile	Age			MI	120		-	\$ 950.	40		
E113	Bu		Officery Che		- /		Tm		1		\$ 2160	00		
CF 764		oth.		1-40		1	4ho				# 322	00		
CE 240	15%	end.	of 1 mixing	2010	16.20	hg.	1-2/	230						
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CH	EMICAL	_ / ACID E	1ΔΤΔ	ì					SUB TO	DTAL	- 1			
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						ATERIALS		%ТА	X ON \$					
]						DTAL				
									1000	KG	105,217	,!3		
SERVICE		1 1/1	0,0	THE AB	OVE MAT	ERIAL AND SEF	RVICE			7	10			

FIELD SERVICE ORDER NO.

REPRESENTATIVE

CLOUD LITHO - Absent TX

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPE ATOR CONTRACTOR OR AGENT)

BA	SiC.
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TREATMENT REPORT

Customer	D. Dr.	Hin	There	No.				Date				
Lease 🔿	1 11	•		9-10)			1 /2	39-1			
Field Order #	A H		Casing Depth					County St				
Type Job	A	1			CNU	Formation		1,5,1,7,7,	Legal [Description		
	DATA	PERF	ORATING DA	та	FLUID			TRE		RESUME		
Casing Size	Tubing Size	e Shots/F	2	Ac	idks 6	60/40	Por	RATE PR	ISIP			
Depth	Depth 7	From	То		e Pad	1	Max			5 Min.		
Volume	Volume	From	То	Pa	ıd	00	Min			10 Min.		
Max Press	Max Press	From	То	Fr	ac		Avg			15 Min.		
Well Connection	Annulus Vo	ol. From	То				HHP Us	ed		Annulus Pressure		
Plug Depth	Packer De	oth From	То	Fl	ish	nud.	Gas Vol	ume		Total Load		
Customer Repr	esentative	in	St	ation Mar	nager S c c	Hy		Treater	Hen	F. Worth		
Service Units	28443	27463	Lucis w.	sec		/						
Driver *** Names &	werth	Wench	19836 19	860								
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped		Rate			Ser	vice Log	Petro MARKE		
700 AV	1					onlos	. O:	S > V & S -	Cafe.	L. Setup Pland		
2		+ le		_		Rig R	UNNI	us Stan	ids 1	N Hole.		
730				_		LAYd	own	Kelly				
740						Ris 0.	328	2 w/ O.	P. B	eady to Plug.		
850			10		4	Pump	10 BB	Is Ha				
		-	6	-	4	mixt	Pum	P 255/C	5 60/	40 Poz 4 /ogel 13.		
t				+-	3	Pump.	3 BB	K 1400		1 -		
			42	-		Pump.	42	BBIS	Muc	1. To Diep.		
907				-	,	Pull	Dr.1	1 Pipe	10 1	1740		
945			10	+	4	Pump	10 B	DLS /V		1 1 1		
			2-5	-	4	MIX			KS 60	0/40Poz 4/ogele)		
				+-		Pump	36	BIS H	/	T. 0		
			/5 /	_		Dunp	15	BBIS	Mud	To Disp		
1000				+	, /	Pull	Dril	1 P.PC	10	5/5		
1025			-3	+	4	1Ump	0	15/3 N	k. /	140802490500		
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				1		Pump	_ <u> </u>	ant I				
10244	NE Hiw	av 61 • F	O. Box 861	3 • P	att. KS	67124-861	3 • (62	20) 672-12	01 • Fa	ax (620) 672-5383		



TREATMENT REPORT

Customer	89 50		1		ease No.		F	2		Date			State of the state		
Lease	D . Dr_{i} 1	ling.	I_{N}	_	/ell#	200	in the same						700		
	# Station	POCAH		S. Service	9 -	10	Casing	Depti	h	County / SAC + o	29-1		State		
Type Job							CNI	Formation	n		Legal De	scription			
PIP	E DATA	PEI	RFORA	TING	DATA			USED		TRE	ATMENT F				
Casing Size	Tubing Si	ze Shot	j/Ft	Π	230	Ac	d 60	1/40 00	DATE LABORDO LIGID						
Depth	Depth	From		То	<u>Q(_</u> U		e Pad	7 7010	Max	OGRE	(4 /3	5 Mirl.	p. han		
Volume	Volume	From		To	¥-,1,	Pa	d +		· -Min	49-4-	45.00	10⁵Min. →			
Max Press	Max Pres			То		Fra	ac		Avg			15 Min.			
Well Connecti	on Annulus \			То					HHP Use	d		Annulus Pro	essure		
Plug Depth	Packer De	I From		То		Flu	ısh		Gas Volui			Total Load			
Customer Re	presentative	Tim		- N/105	Station	Mar	nager Ç 🤇 🔾	44		Treater	Hen F	We-	+6		
Service Units	28443	2746	3 198	126	1980	60	40	1 41	19:1						
Driver Names	Casing	Tubing	464	CAS	Wis	ec	ry en es	A PERM				1 1	100		
Time	Pressure	Pressure	Bbl	s. Pum	ped		Rate	10 (1	A	Sei	rvice Log	ption	ACK II		
1115	Y 31		-	3	-			Pull.	UCIT	Pipe	40	10541	TACE 1		
1100							2	105/3	60/9	0 802	9903	060	13:8		
1/20			-	~ 4	-		2	Plus	KNT	HO/e	W/ 3	OSFS	60/40		
1/7	entricality of			1/3			2	102	(13.8/	GA C	- L.	J. 1980		
1150	2 7 .							WAS	hup	841	PIN	ACAY	P.		
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