



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1052711  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Customer <i>L.D. Drilling</i>	Lease No.	Date <i>12-19-10</i>	
Lease <i>Panning</i>	Well # <i>9-10</i>		
Field Order # <i>3216</i>	Station <i>Pratt</i>	Casing <i>3 1/8</i>	Depth <i>310</i>
Type Job <i>CNW-</i>	Formation	County <i>Barton</i>	State <i>KS</i>
		Legal Description <i>10-20-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/8</i>	Tubing Size <i>2 1/2</i>	Shots/Ft <i>175</i>		Acid <i>Acid</i>	<i>Blow</i>	RATE <i>213</i>	PRESS	ISIP
Depth <i>310</i>	Depth	From	To <i>200</i>	Pre Pad		Max <i>1.34</i>		5 Min.
Volume <i>216</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>350</i>	Packer Depth	From	To	Flush <i>2.6</i>		Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units <i>1702, 1788, 1789, 1783, 1786</i>								
Driver Names <i>W. J. ...</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On location - Safety meeting -</i>
					<i>Run 2515 3 1/8 casing</i>
					<i>Casing cemented</i>
					<i>Hook up to casing</i>
					<i>Break Circ w/ Reg</i>
<i>3:15</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O ahead</i>
<i>3:46</i>	<i>200</i>		<i>66</i>	<i>5</i>	<i>Mix 175 gal Acid 310 gal 10# / gal</i>
<i>3:00</i>	<i>200</i>		<i>47</i>	<i>5</i>	<i>Mix 200 gal cement @ 15# / gal</i>
					<i>Stop down</i>
					<i>Release plug</i>
<i>3:10</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start H2O Displacement</i>
<i>3:12</i>	<i>150</i>		<i>10</i>	<i>"</i>	<i>Concent to surface</i>
<i>3:15</i>	<i>150</i>		<i>20.6</i>	<i>4</i>	<i>plug down</i>
					<i>Concent stayed in collar</i>
					<i>circulated 10 bbls cement to pit</i>
					<i>Job complete</i>
					<i>Thanks, Steve</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03155 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-29-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L.O. Drilling, Inc</u>		LEASE <u>PANNING</u> WELL NO. <u>9-10</u>							
ADDRESS		COUNTY <u>Barton 10-20-11</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>A. Werth, C. Veach, L. Wiser</u>							
AUTHORIZED BY		JOB TYPE: <u>PTA</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.4</u>	<u>2.45</u>						<u>12-29-10</u>		<u>500</u>
<u>27463 P+</u>	<u>2.45</u>					ARRIVED AT JOB	<u>12-29-10</u>	PM	<u>700</u>
<u>19830-19862</u>	<u>2.45</u>					START OPERATION	<u>12-29-10</u>	PM	<u>845</u>
						FINISH OPERATION	<u>12-29-10</u>	PM	<u>1130</u>
						RELEASED	<u>12-29-10</u>	PM	<u>1230</u>
						MILES FROM STATION TO WELL	<u>60 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P.2	SK	230		\$ 2760.00
CG200	Cement Gel	lb	396		\$ 99.00
E100	Unit mileage charge Pickup	mi	60		\$ 255.00
E101	Heavy Equip. mileage	mi	120		\$ 840.00
E113	Bulk Delivery Charge	Tm	594		\$ 950.40
CE704	Depth Charge 300'-4000'	4hrs	1		\$ 2160.00
GE240	Blending & mixing service chg.	SK	230		\$ 322.00
S003	Service Supervisor first 8hrs and ltr	FA	11		\$ 175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Ke \$5,217.37

SERVICE REPRESENTATIVE <u>A. f. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

#1

Customer <i>L.O. Drilling Inc</i>	Lease No. <i>9-10</i>	Date <i>12-29-10</i>
Lease <i>Panning</i>	Well # <i>9-10</i>	
Field Order # <i>03155A</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA</i>	Formation <i>SNW</i>	Depth
		County <i>Warton</i>
		State <i>KS</i>
		Legal Description <i>10-20-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 7/8 O.P.</i>	Shots/Ft <i>230</i>		Acid <i>5 SKS 60/40 Poz</i>	RATE	PRESS <i>13.8 #/sq L</i>	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Disp mud</i>	Gas Volume		Total Load	

Customer Representative <i>Jim</i>	Station Manager <i>scotty</i>	Treater <i>Allen F. Worth</i>
Service Units <i>28443</i>	<i>27463</i>	<i>Lucas wiser</i>
Driver Names <i>A. worth</i>	<i>C. wench</i>	<i>19826 1986a</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log <i>Petro Mar K</i>
7:00 AM					on loc. Discuss Safety Setup Plan To Rig Running stands in Hole.
7:30					Lay down Kelly.
7:40					Rig @ 3280 w/O.P. Ready to Plug.
8:50			10	4	Pump 10 BBLs H <sub>2</sub> O
			6	4	mix + Pump 25 SKS 60/40 Poz 4% gel 13.8
			3	3	Pump 3 BBLs H <sub>2</sub> O
			42		Pump 42 BBLs mud. To Disp.
9:07					Pull Drill Pipe To 1740'
9:45			10	4	Pump 10 BBLs H <sub>2</sub> O
			25	4	mix + Pump 100 SKS 60/40 Poz 4% gel 13.8
			3	3	Pump 3 BBLs H <sub>2</sub> O
			15.		Pump 15 BBLs mud To Disp
					Pull Drill Pipe To 515'
10:25			5	4	Pump 5 BBLs H <sub>2</sub> O
			6	4	mix + Pump 25 SKS 60/40 Poz 4% gel 13.8
			3	3	Pump 3 BBLs H <sub>2</sub> O
					Pull Drill Pipe to 385'
10:45			3	3	Pump 3 BBLs H <sub>2</sub> O
			10	4	mix + Pump 20 SKS 60/40 Poz 4% gel 13.8
			3	3	Pump 3 BBLs H <sub>2</sub> O

cont.

