



1052817

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

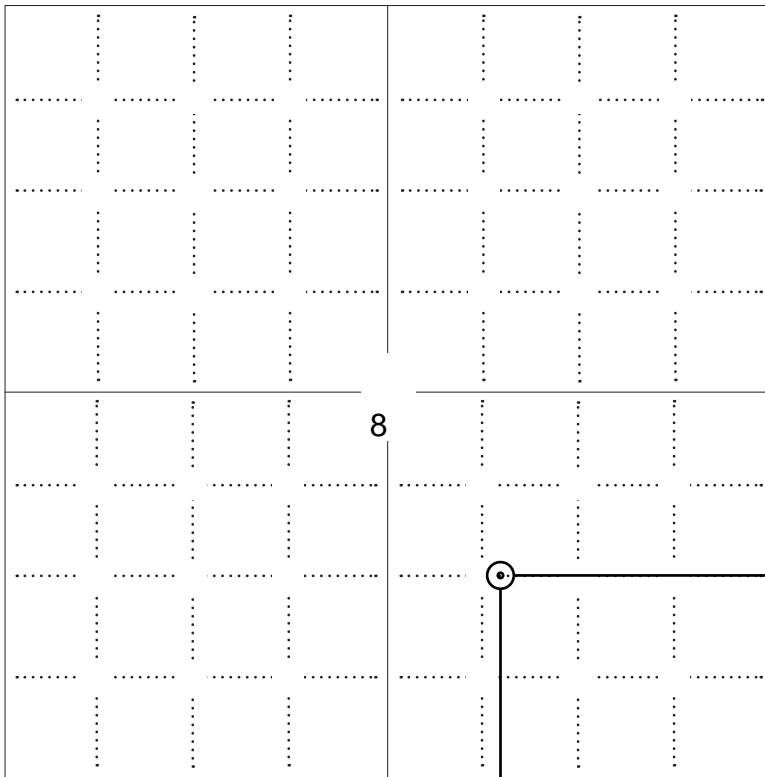
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

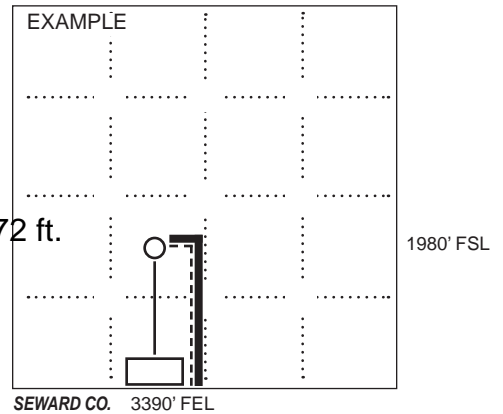
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

1383 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

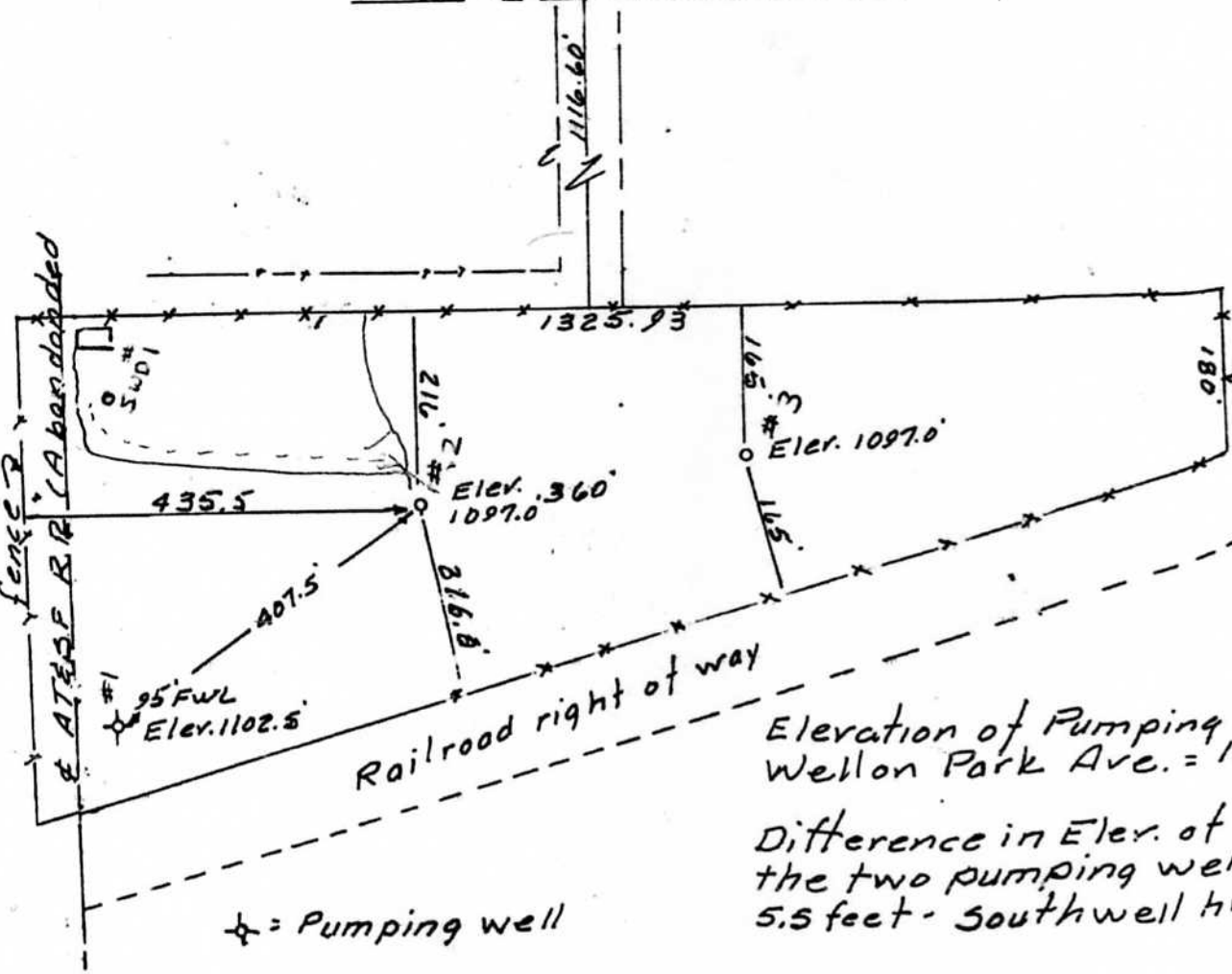
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Robert L. Sharp
Severy, Greenwood County
Kansas

North line 5 1/2 sec 0 7



Elevation of Pumping Well on Park Ave. = 1100'
Difference in Elev. of the two pumping wells = 5.5 feet - Southwell high

✕ = Pumping well
○ = Stake for drilling site.

I, Lloyd J. Dobler, a duly Registered Land Surveyor in the State of Kansas, certify that the accompanying plat is a true and correct representation of a survey to located one existing well and two drilling sites for Triple Seven Energy Corporation on 7 June 1982.

Lloyd J. Dobler



RECEIVED
STATE COMMISSION
DEC 09 1982
CONSERVATION DIVISION
Wichita, Kansas

3130107

8-22

073-22395-00-00

TU:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202
 TECHNICIAN'S PLUGGING REPORT
 OPERATOR LICENSE # 9483
 OPERATOR: BILL VAN BUSKIRK
 NAME AND BOX 51
 ADDRESS SEVERY, KS 67137

API NUMBER 15- 073-22395-00-00
SE, SEC. 8, T 28 S, R 11 E
330 FEET FROM SOUTH SECTION LINE
1815 FEET FROM EAST SECTION LINE
 LEASE NAME HARVEY WELL # 3
 COUNTY GREENWOOD
 WELL TOTAL DEPTH 1240 40.30 FEET
 CONDUCTOR PIPE: SIZE 4 1/2 FEET 1239
 SURFACE CASING: SIZE 7 FEET 75

ABANDONED OIL WELL X GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A _____
 OTHER WELL AS HEREINAFTER INDICATED _____
 PLUGGING CONTRACTOR BILL VAN BUSKIRK LICENSE NUMBER 9483
 ADDRESS BOX 51, SEVERY, KS 67137

COMPANY TO PLUG AT: HOUR: _____ DAY: 13 MONTH: 8 YEAR: 93
 PLUGGING PROPOSAL RECEIVED FROM _____
 (COMPANY NAME) _____ (PHONE) _____

WERE: CEMENT FROM 1240' TO 1100' SAND FILLER FROM 1100' TO 500', CEMENT FROM 500' TO SURFACE, CEMENT WITH 1" ON VACUUM.

PLUGGING PROPOSAL RECEIVED BY MIKE HEFFERN
 PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____ PART _____ NONE X
 OPERATIONS COMPLETED: HOUR: _____ DAY: 22 MONTH: 8 YEAR: 93

ACTUAL PLUGGING REPORT CEMENT FROM 1240' TO 1100' SAND FILLER FROM 1100' TO 500', CEMENT FROM 500' TO SURFACE, CEMENTED WITH 1" ON VACUUM.

REMARKS: _____
 (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (XXX/DID NOT) OBSERVE THIS PLUGGING.

SIGNED Mike Heffern
 (TECHNICIAN)

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 14 1993
 FORM CP-2/3
 CONSERVATION DIVISION
 Wichita, Kansas

INVOICED
 DATE OCT 19 1993
 INVL. NO. 38960

LEASE NAME Aspold Harvey

WELL NUMBER # 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

150 Ft. from S Section Line

1500 Ft. from E Section Line

SEC. 8 TWP. 28S RGE. 11 (E) or (W)

COUNTY Greenwood

Date Well Completed 1982

Plugging Commenced 8-13

Plugging Completed 8-22

LEASE OPERATOR Bill Van Buskirk

ADDRESS Box 51 Severy Ks 67137

PHONE# (316) 736-2921 OPERATORS LICENSE NO. 09483

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Oct 92 (date)

by Mike Hefferen (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? yes

Producing Formation Kan City Depth to Top 1200 Bottom 40 T.D. 1240

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Kan City</u>				<u>4 1/2</u>		<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Cement from 1240 to 1100 filler from 1100 to 500 - cement from 500 to top - cement introduced thru 1" pipe on a vacuum

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Bill Van Buskirk License No. 09483

Address Box 51 Severy Ks 67137

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bill Van Buskirk

STATE OF Kansas COUNTY OF Greenwood, ss.

Bill Van Buskirk (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

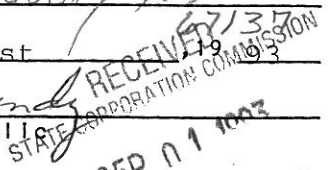
(Signature) Bill Van Buskirk

(Address) Box 51 Severy Ks

SUBSCRIBED AND SWORN TO before me this 27 day of August

Sue Ann Grundy Notary Public

My Commission Expires: 10-16-93 Sue Ann Grundy



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 30, 2011

Cindy Sharp
Sharp, Robert L. & Cindy
206 E WATER ST
SEVERY, KS 67137-9418

Re: Drilling Pit Application
Arnold-Harvey 3
SE/4 Sec.08-28S-11E
Greenwood County, Kansas

Dear Cindy Sharp:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.



HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)

Each operator shall perform one of the following when disposing of dike or

pit

contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

(b) Each violation of this regulation shall be punishable by the following:

- (1) A \$1,000 penalty for the first violation;
- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.