



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1052821

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Schoenberger 3
Doc ID	1052821

Tops

Name	Top	Datum
Grandhaven	2293	-557
Topeka	2629	-893
Heebner	2854	-1118
Toronto	2870	-1134
Lansing-Kansas city	2911	-1175
Base of Kansas	3144	-1408
Arbuckle	3160	-1424
Total Depth	3220	-1483

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4786

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-16-11	32	14	14	Russell	Kansas		12:00pm
Lease Schenberger		Well No. 3		Location Jim's House River 1/2 S			
Contractor Royal Drilling Rig 1				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 734		Charge To Jim Oil			
Csg. 8 5/8		Depth 734		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. 42		Shoe Joint 42		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 44 (Bb)		Cement Amount Ordered 325 Common			
EQUIPMENT							
Pumptrk 5	No.	Cementer		3 1/2 CC 28' haul			
		Helper	Steve	Common 325			
Bulktrk 4	No.	Driver		Poz. Mix			
		Driver	Flanigan	Gel. 6			
Bulktrk	No.	Driver		Calcium 11			
		Driver	Don	Hulls			
JOB SERVICES & REMARKS							
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
Cement did Circulate				Handling 342			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Baffle Plate			
				Rubber Plug			
				Pumptrk Charge Long Surface			
				Mileage 7			
				Tax			
				Discount			
				Total Charge			
X Signature Doug Budy							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4793

Cell 785-324-1041

Date	3-21-11	Sec.	32	Twp.	14	Range	14	County	Russell	State	Kansas	On Location		Finish	10:30 AM			
Lease	Schraninger	Well No.	3			Location			Russell 452W 15									
Contractor	Royal Drilling	RGT			Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	7 7/8			T.D.			3220			Charge To						500.00		
Hole Size	7 7/8			Depth						Street								
Csg.				Depth						City						State		
Tbg. Size				Depth						The above was done to satisfaction and supervision of owner agent or contractor.								
Tool				Shoe Joint						Cement Amount Ordered						175 60/40 496el		
Cement Left in Csg.				Displace														
Meas Line																		

EQUIPMENT

Pumptrk	9	No.	Cementer		Common	105
			Helper			
Bulktrk	10	No.	Driver		Poz. Mix	70
			Driver			
Bulktrk		No.	Driver		Gel.	6
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 43#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

1st Plug @	3165	25SK
2nd "	788	25SK
3rd "	306	76SK
4th "	40	
Rat Hole		30SK
Mouse Hole		15SK

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	
	Mileage	7 plug
		Tax
		Discount
		Total Charge
X	Signature	



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

32-14-14 Russell, KS

Schoenberger #3

Start Date: 2011.03.19 @ 13:12:53

End Date: 2011.03.19 @ 20:17:23

Job Ticket #: 42778 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.04.06 @ 21:56:50 Page 1

Jason Oil Company

Schoenberger #3

32-14-14 Russell, KS

DST # 1

LKC A-B-C

2011.03.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

GENERAL INFORMATION:

Formation: **LKC A-B-C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:07:23

Time Test Ended: 20:17:23

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 47

Interval: **2915.00 ft (KB) To 2960.00 ft (KB) (TVD)**

Reference Elevations: 1736.00 ft (KB)

Total Depth: 2960.00 ft (KB) (TVD)

1731.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 95.77 psig @ 2919.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.19

End Date: 2011.03.19

Last Calib.: 2011.03.19

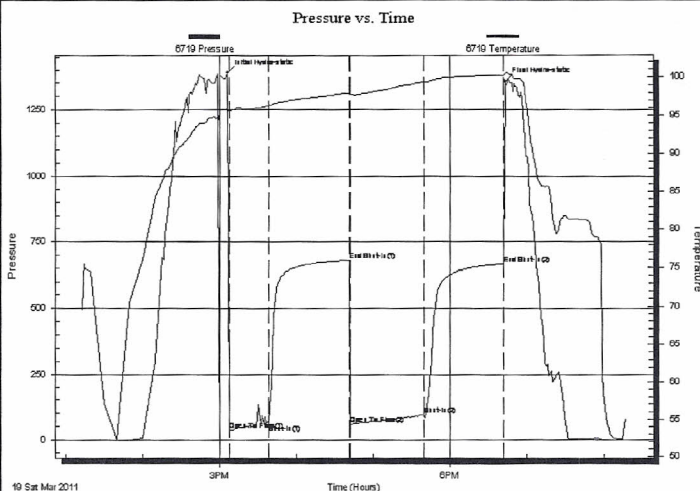
Start Time: 13:12:58

End Time: 20:17:22

Time On Btm: 2011.03.19 @ 15:06:23

Time Off Btm: 2011.03.19 @ 18:43:23

TEST COMMENT: IF-Weak building blow . Built to 5 inches.
ISI-Surface return @ 6 minutes. Died @ 15 minutes.
FF-Weak building blow . B.O.B. in 37 minutes.
FSI-Surface return @ 11 minutes. Died @ 22 minutes.



PRESSURE SUMMARY

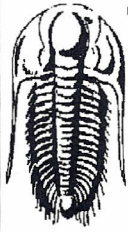
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1388.54	95.87	Initial Hydro-static
1	37.04	95.55	Open To Flow (1)
32	57.30	96.33	Shut-In(1)
95	677.65	97.96	End Shut-In(1)
96	56.81	97.83	Open To Flow (2)
153	95.77	99.40	Shut-In(2)
216	664.09	100.23	End Shut-In(2)
217	1356.16	100.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	50%Water/40%Mud/10%Oil	0.84
60.00	75%Mud/15%Water/10%Oil	0.84
20.00	92%Mud/8%Oil	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

Tool Information

Drill Pipe:	Length: 2920.00 ft	Diameter: 3.80 inches	Volume: 40.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 20000.00 lb
			<u>Total Volume: 40.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	2915.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2896.00	
Shut In Tool	5.00			2901.00	
Hydraulic tool	5.00			2906.00	
Packer	5.00			2911.00	20.00 Bottom Of Top Packer
Packer	4.00			2915.00	
Stubb	1.00			2916.00	
Perforations	2.00			2918.00	
Change Over Sub	1.00			2919.00	
Recorder	0.00	8319	Inside	2919.00	
Recorder	0.00	6719	Inside	2919.00	
Blank Spacing	32.00			2951.00	
Change Over Sub	1.00			2952.00	
Perforations	5.00			2957.00	
Bullnose	3.00			2960.00	45.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	70000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.15 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	50%Water/40%Mud/10%Oil	0.842
60.00	75%Mud/15%Water/10%Oil	0.842
20.00	92%Mud/8%Oil	0.281

Total Length: 140.00 ft Total Volume: 1.965 bbl

Num Fluid Samples: 0

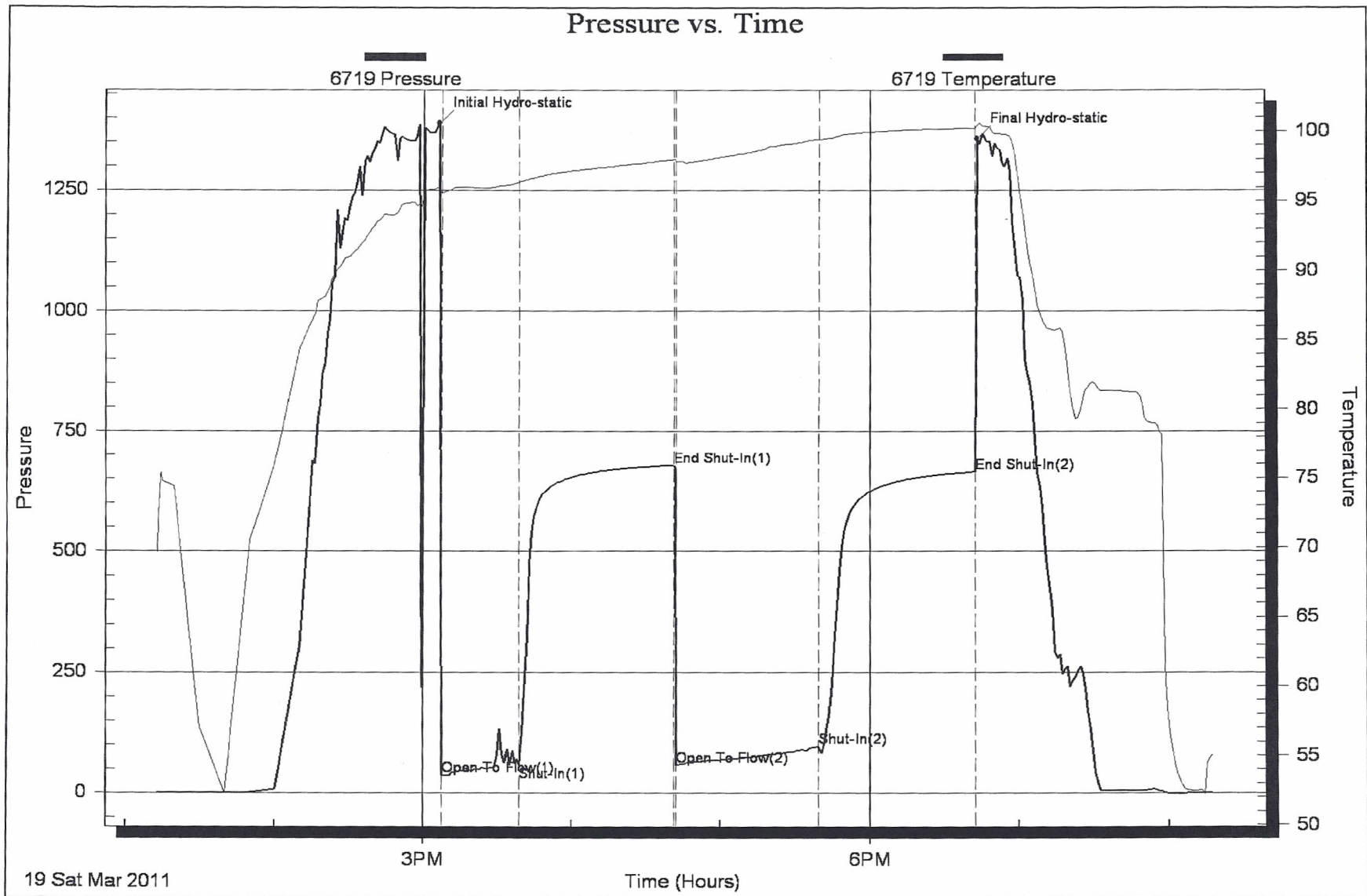
Num Gas Bombs: 0

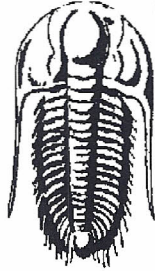
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

32-14-14 Russell,KS

Schoenberger #3

Start Date: 2011.03.20 @ 15:30:28

End Date: 2011.03.20 @ 20:26:19

Job Ticket #: 42779 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Company

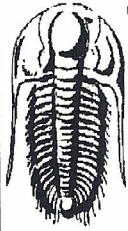
Schoenberger #3

32-14-14 Russell,KS

DST # 2

Arbuckle

2011.03.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Company

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

Schoenberger #3

32-14-14 Russell, KS

Job Ticket: 42779

DST#: 2

Test Start: 2011.03.20 @ 15:30:28

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:19

Time Test Ended: 20:26:19

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 47

Interval: **3143.00 ft (KB) To 3167.00 ft (KB) (TVD)**

Total Depth: 3167.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1736.00 ft (KB)

1731.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Outside

Press@RunDepth: 1103.15 psig @ 3147.00 ft (KB)

Start Date: 2011.03.20

End Date:

2011.03.20

Start Time: 15:30:33

End Time:

20:26:19

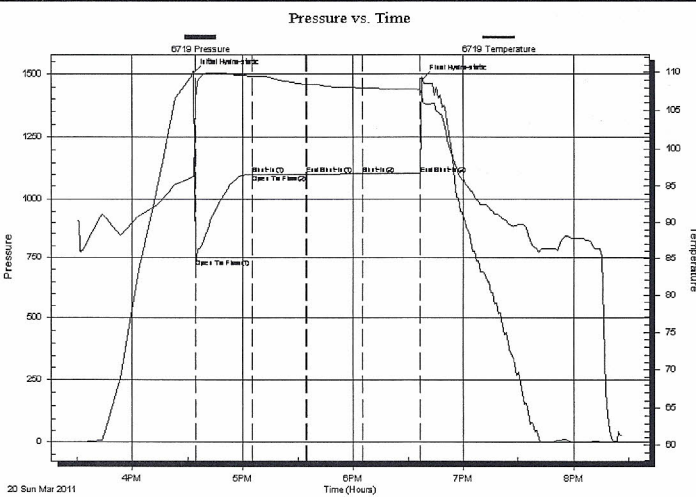
Capacity: 8000.00 psig

Last Calib.: 2011.03.20

Time On Btm: 2011.03.20 @ 16:33:19

Time Off Btm: 2011.03.20 @ 18:37:49

TEST COMMENT: IF-Strong building blow . B.O.B. in 15 seconds.
IS-No Return.
FF-No Blow .
FS-No Return.



PRESSURE SUMMARY

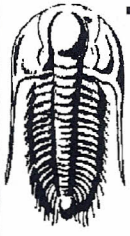
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1503.87	96.47	Initial Hydro-static
1	708.28	106.57	Open To Flow (1)
32	1102.81	109.54	Shut-In(1)
61	1102.93	108.48	End Shut-In(1)
62	1102.94	108.48	Open To Flow (2)
92	1103.15	108.01	Shut-In(2)
123	1103.28	107.78	End Shut-In(2)
125	1481.33	106.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2092.00	95%Water/5%Mud	29.35
496.00	70%Mud/30%Water	6.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell,KS 67665

32-14-14 Russell,KS

Job Ticket: 42779

DST#: 2

ATTN: Francis Whisler

Test Start: 2011.03.20 @ 15:30:28

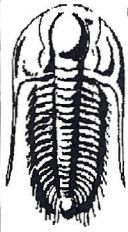
Tool Information

Drill Pipe:	Length: 3134.00 ft	Diameter: 3.80 inches	Volume: 43.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 43.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3143.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3124.00	
Shut In Tool	5.00			3129.00	
Hydraulic tool	5.00			3134.00	
Packer	5.00			3139.00	20.00 Bottom Of Top Packer
Packer	4.00			3143.00	
Stubb	1.00			3144.00	
Perforations	3.00			3147.00	
Recorder	0.00	8319	Inside	3147.00	
Recorder	0.00	6719	Outside	3147.00	
Perforations	17.00			3164.00	
Bullnose	3.00			3167.00	24.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell,KS 67665

32-14-14 Russell,KS

Job Ticket: 42779

DST#: 2

ATTN: Francis Whisler

Test Start: 2011.03.20 @ 15:30:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.15 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2092.00	95%Water/5%Mud	29.345
496.00	70%Mud/30%Water	6.958

Total Length: 2588.00 ft Total Volume: 36.303 bbl

Num Fluid Samples: 0

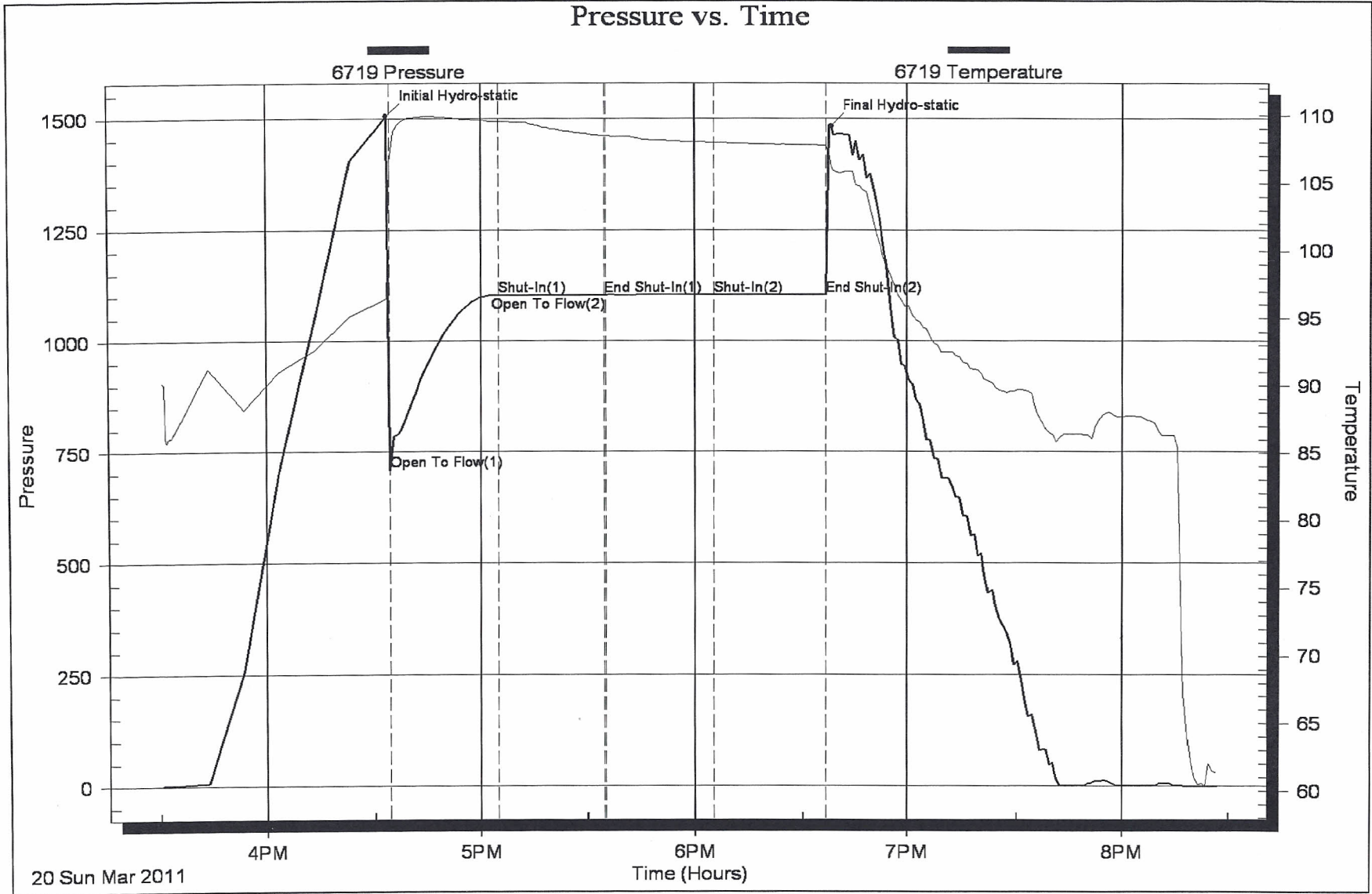
Num Gas Bombs: 0

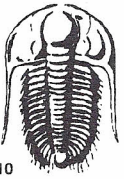
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 042778

4/10

BY:

Well Name & No. Schoenberger #3 Test No. 1 Date 3-19-11
 Company Jason Oil Company Elevation 1736 KB 1731 GL
 Address 3718 83rd St. Russell, KS 67665
 Co. Rep / Geo. Francis Wheeler Rig Royal 1
 Location: Sec. 32 Twp. 14S Rge. 14W Co. Russell State KS

Interval Tested 2915-2960 Zone Tested LKC A-B-C
 Anchor Length 45' Drill Pipe Run ~~_____~~ Mud Wt. 9.0
 Top Packer Depth 2910 Drill Collars Run ~~_____~~ Vis 50
 Bottom Packer Depth 2915 Wt. Pipe Run ~~_____~~ WL 8.0
 Total Depth 2960 Chlorides 1600 ppm System LCM 2#

Blow Description IF-Weak building blow, Built to 5 inches,
ISI- Surface return @ 6 minutes, Died @ 15 minutes,
EF-Weak building blow, B.O.B. in 37 minutes,
FBI- Surface return @ 11 minutes, Died @ 22 minutes,

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>SOCM</u>	<u>8</u>	<u>92</u>	<u>92</u>	<u>92</u>
<u>60</u>	<u>M/W/O</u>	<u>10</u>	<u>15</u>	<u>75</u>	<u>75</u>
<u>60</u>	<u>W/M/O</u>	<u>10</u>	<u>50</u>	<u>40</u>	<u>40</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 140 BHT 100 Gravity 1125 API RW 150 @ 52 °F Chlorides 70,000 ppm

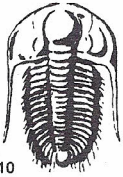
- (A) Initial Hydrostatic 1389
- (B) First Initial Flow 37
- (C) First Final Flow 57
- (D) Initial Shut-In 678
- (E) Second Initial Flow 57
- (F) Second Final Flow 96
- (G) Final Shut-In 664
- (H) Final Hydrostatic 1356

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60

- Test 1125 T-On Location 1145
- Jars T-Started 1330
- Safety Joint T-Open 1508
- Circ Sub T-Pulled 1840
- Hourly Standby T-Out 2015
- Mileage 36X2 12RT 90 Comments Best-1313
- Sampler Slid 12 to 14 feet.
- Straddle Ruined Shale Packer
- Shale Packer Ruined Packer
- Extra Packer Extra Copies
- Extra Recorder Sub Total 0
- Day Standby Total 1215
- Accessibility MP/DST Disc't
- Sub Total 1215

Approved By _____

Our Representative D. Rash



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 042779

4/10

BY: _____

Well Name & No. Schoenberger Test No. 2 Date 3-20-11
 Company Jason Oil Company Elevation 1736 KB 1731 GL
 Address 3718 83rd St. Russell, KS 67665
 Co. Rep / Geo. Francis Wheeler Rig Royal 1
 Location: Sec. 32 Twp. 14S Rge. 14W Co. Russell State KS

Interval Tested 3143-3167 Zone Tested Abuckle
 Anchor Length 24' Drill Pipe Run 3134 Mud Wt. 9.1
 Top Packer Depth 3138 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3143 Wt. Pipe Run 0 WL 8.8
 Total Depth 3167 Chlorides 4000 ppm System LCM 1.5#

Blow Description IF - Strong building blow. B.O.B. in 15 seconds.
FF - No Return.
FF - No blow.
FF - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>496</u>	<u>Mud</u>		<u>30</u>	<u>70</u>	
<u>2092</u>	<u>Muddy water</u>		<u>95</u>	<u>5</u>	

Rec Total 2588 BHT 108 Gravity API RW .145 @ 65 °F Chlorides 58,000 ppm
 (A) Initial Hydrostatic 1504 Test 1125' T-On Location 1500
 (B) First Initial Flow 708 Jars _____ T-Started 1530
 (C) First Final Flow 1103 Safety Joint _____ T-Open 1634
 (D) Initial Shut-In 1103 Circ Sub _____ T-Pulled 1835
 (E) Second Initial Flow 1103 Hourly Standby _____ T-Out 2030
 (F) Second Final Flow 1103 Mileage 36X2 12RT 90' 1530 Comments _____
 (G) Final Shut-In 1103 Sampler _____
 (H) Final Hydrostatic 1481 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 0
 Total 1215'
 MP/DST Disc't _____

Approved By _____ Our Representative D. Rash

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.