



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1052822

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4726

Cell 785-324-1041

Date	3-16-11	Sec.	16	Twp.	16	Range	15	County	Barton	State	Ks	On Location		Finish	6:15 AM
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Lease	Frank - Bucmeister	Well No.	1	Location	Galatia, Ks - NW, 12W, N/5
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Contractor	Southwind #4	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	plug	Charge To	Jason oil
Hole Size	12 1/4"	T.D.	3560'
Csg.		Depth	
Tbg. Size	4 1/2"	Depth	3510'
Tool		City	State

Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace H2O/mud	Cement Amount Ordered 230sx 60/40 4% Gel 1/4 H.F.S.

EQUIPMENT

Pumptrk	1	No.	Cementer	Neale	Common	138
			Helper			
Bulktrk	10	No.	Driver	Cisco	Poz. Mix	92
			Driver			
Bulktrk	pm.	No.	Driver	Rick	Gel.	8
			Driver			

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	
Rat Hole	30 SX	Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	57 ft.
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
	3510' - 25 SX	CFL-117 or CD110 CAF 38	
		Sand	
	1050' - 25 SX	Handling	238
		Mileage	

FLOAT EQUIPMENT

	560' - 100 SX	Guide Shoe	
		Centralizer	
	270' - 40 SX	Baskets	
		AFU Inserts	
	40' - 10 SX	Float Shoe	
		Latch Down	

	Rathole - 30 SX	1 - Dryhole plug
		Pumptrk Charge
		Mileage

X Signature	Robert Stevenson	Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4783

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-9-11	16	16	15	Butte	Kansas		11:00pm
Lease Frank-Burns		Well No. 1		Location (S) 1/4 W 1/4 N 1/4			
Contractor Southwind Drilling				Owner			
Type Job Surface				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12"		T.D. 218		Charge To			
Csg. 8" 2412		Depth 218		To (see oil)			
Tbg. Size		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 1380		Cement Amount Ordered 150 (see bill)			
EQUIPMENT							
Pumptrk 5	No.	Cementer		Common 150			
		Helper					
Bulktrk 10	No.	Driver		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel. 3			
		Driver					
JOB SERVICES & REMARKS							
Remarks:				Calcium 5			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
				CFL-117 or CD110 CAF 38			
				Sand			
				Handling 158			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Surface			
				Mileage 22			
				Tax			
				Discount			
				Total Charge			
X Signature		Robert Stevenson					



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

P.O.Box 701
Russell Kansas
67665

ATTN: Francis Whsler

16/16S/15W Barton

Funk/Bermeister #1

Start Date: 2011.03.14 @ 07:40:00

End Date: 2011.03.14 @ 00:00:00

Job Ticket #: 15671 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.03.14 @ 15:05:05

Jason Oil Company LLC

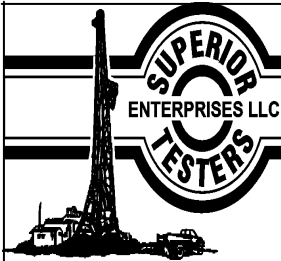
Funk/Bermeister #1

16/16S/15W Barton

DST # 1

Lansing Kansas City

2011.03.14



DRILL STEM TEST REPORT

Jason Oil Company LLC

Funk/Bermeister #1

P.O.Box 701
Russell Kansas
67665
ATTN: Francis Whsler

16/16S/15W Barton

Job Ticket: 15671 **DST#: 1**
Test Start: 2011.03.14 @ 07:40:00

GENERAL INFORMATION:

Formation: **Lansing Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/

Interval: 3265.00 ft (KB) To 3305.00 ft (KB) (TVD)

Reference Elevations: 2016.00 ft (KB)

Total Depth: 3305.00 ft (KB) (TVD)

2010.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8405 Inside

Press @ Run Depth: 559.68 psia @ 3301.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.03.14

End Date: 2011.03.14

Last Calib.: 2011.03.14

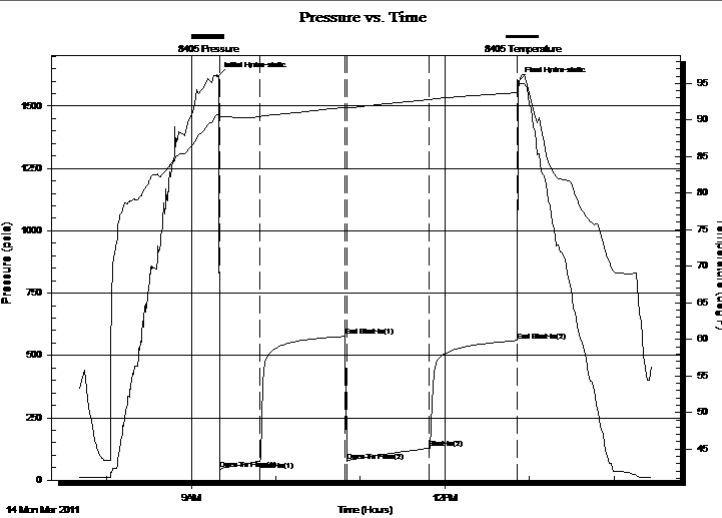
Start Time: 07:40:00

End Time: 14:26:41

Time On Btm: 2011.03.14 @ 09:18:41

Time Off Btm: 2011.03.14 @ 12:52:11

TEST COMMENT: 1ST Opening 30 Minutes weak blow / weak but building blow / blow blew 9 inches into bucket '
1ST Shut-In 60 Minutes no blow back
2ND Opening 60 Minutes weak but building blow / blow built to 11 inches into bucket of water
2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1618.98	90.66	Initial Hydro-static
2	44.08	90.50	Open To Flow (1)
30	75.24	90.44	Shut-In(1)
91	576.73	91.74	End Shut-In(1)
92	77.22	91.66	Open To Flow (2)
150	127.69	92.77	Shut-In(2)
213	559.68	93.72	End Shut-In(2)
214	1598.03	94.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Muddy Salt Water	2.10
0.00	30% Mud 70% Water	0.00
0.00	Chlorides were 68,000.0	0.00
0.00	Resistivity was .32 @ 62 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC

Funk/Bermeister #1

P.O.Box 701
 Russell Kansas
 67665
 ATTN: Francis Whsler

16/16S/15W Barton

Job Ticket: 15671 **DST#: 1**
 Test Start: 2011.03.14 @ 07:40:00

GENERAL INFORMATION:

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Interval: 3265.00 ft (KB) To 3305.00 ft (KB) (TVD)

Reference Elevations: 2016.00 ft (KB)

Total Depth: 3305.00 ft (KB) (TVD)

2010.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8400 Outside

Press @ RunDepth: psia @ 3302.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.03.14

End Date: 2011.03.14

Last Calib.: 2011.03.14

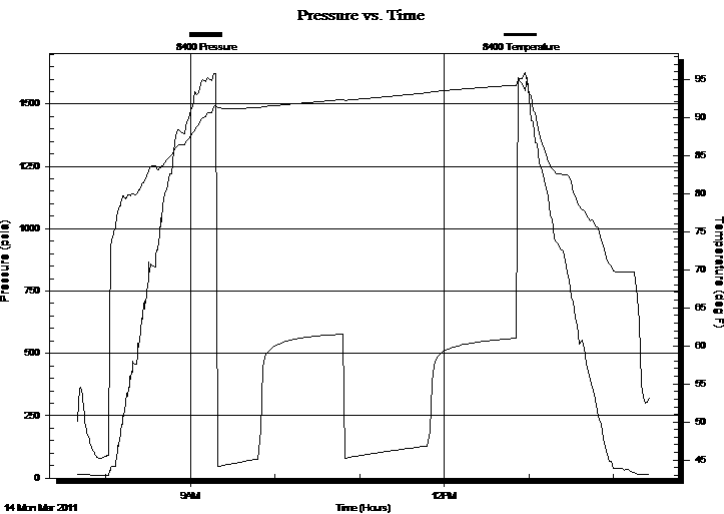
Start Time: 07:40:00

End Time: 14:26:00

Time On Btm:

Time Off Btm:

TEST COMMENT: 1ST Opening 30 Minutes weak blow / weak but building blow / blow blew 9 inches into bucket '
 1ST Shut-In 60 Minutes no blow back
 2ND Opening 60 Minutes weak but building blow / blow built to 11 inches into bucket of water
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PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Muddy Salt Water	2.10
0.00	30% Mud 70% Water	0.00
0.00	Chlorides were 68,000.0	0.00
0.00	Resistivity was .32 @ 62 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC

Funk/Bermeister #1

P.O.Box 701
Russell Kansas
67665

16/16S/15W Barton

Job Ticket: 15671

DST#: 1

ATTN: Francis Whsler

Test Start: 2011.03.14 @ 07:40:00

Tool Information

Drill Pipe:	Length: 3265.00 ft	Diameter: 3.80 inches	Volume: 45.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 29000.00 lb
			<u>Total Volume: 45.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3265.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3250.00	
Hydraulic Tool	5.00			3255.00	
Packer	5.00			3260.00	20.00 Bottom Of Top Packer
Packer	5.00			3265.00	
Perforations	35.00			3300.00	
Recorder	1.00	8405	Inside	3301.00	
Recorder	1.00	8400	Outside	3302.00	
Bull Plug	3.00			3305.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

Funk/Bermeister #1

P.O.Box 701
Russell Kansas
67665

16/16S/15W Barton

Job Ticket: 15671

DST#: 1

ATTN: Francis Whsler

Test Start: 2011.03.14 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 8.80 in³
Resistivity: ohm.m
Salinity: 5800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Muddy Salt Water	2.104
0.00	30% Mud 70% Water	0.000
0.00	Chlorides were 68,000.0	0.000
0.00	Resistivity was .32 @ 62 degrees	0.000

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8405

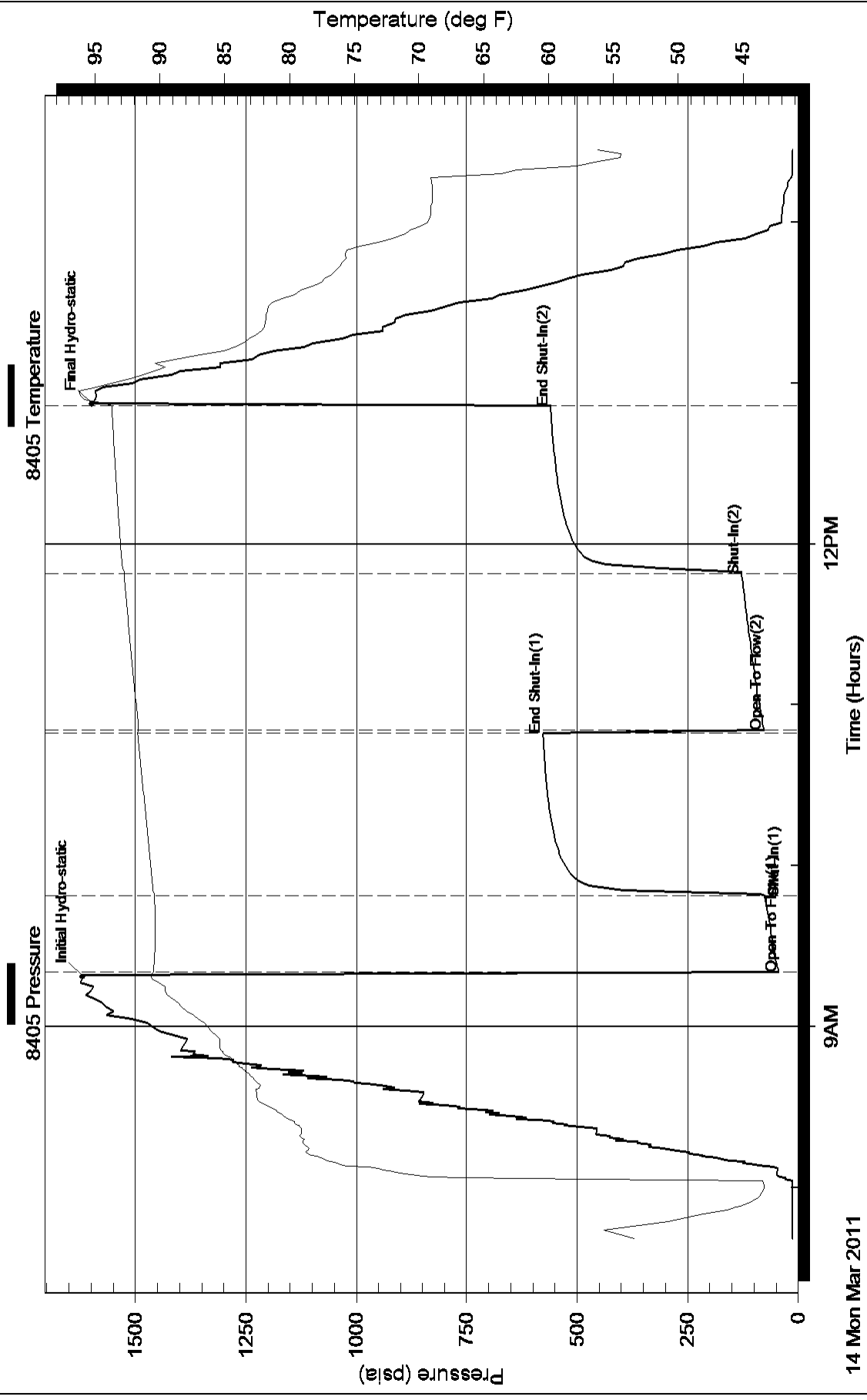
Inside

Jason Oil Company LLC

16/16S/15W Barton

DST Test Number: 1

Pressure vs. Time



Serial #: 8400

Outside Jason Oil Company LLC

16/16S/15W Barton

DST Test Number: 1

