



1052860

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02222 A

31-335-8W

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-28-10</u> DISTRICT <u>Pratt Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Griffin Management</u>		LEASE <u>Dena</u> WELL NO. <u>1</u>	
ADDRESS _____		COUNTY <u>Harper</u> STATE <u>Kansas</u>	
CITY _____ STATE _____		SERVICE CREW <u>C. Messick: M. Mattal: D. Phye</u>	
AUTHORIZED BY _____		JOB TYPE: <u>C.A.W. - Surface</u>	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
<u>19,866</u>	<u>.5</u>		
<u>19,903-19,905</u>	<u>.5</u>		
<u>19,960-19,918</u>	<u>.5</u>		
TRUCK CALLED <u>7-28-10</u> <u>AM</u> <u>PM</u> <u>12:00</u>		ARRIVED AT JOB <u>AM</u> <u>PM</u> <u>3:00</u>	
START OPERATION <u>AM</u> <u>PM</u> <u>4:30</u>		FINISH OPERATION <u>AM</u> <u>PM</u> <u>5:00</u>	
RELEASED <u>7-28-10</u> <u>AM</u> <u>PM</u> <u>5:15</u>		MILES FROM STATION TO WELL <u>65</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common Cement	sk	175		\$ 2,800.00
CC 102	Cellflake	Lb	44		\$ 162.80
CC 109	Calcium Chloride	Lb	330		\$ 346.50
CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160.00
E 100	Pickup Mileage	mi	65		\$ 276.25
E 101	Heavy Equipment Mileage	mi	130		\$ 910.00
E 113	Bulk Delivery	tm	536		\$ 858.00
CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000.00
CE 240	Blending and Mixing Service	sk	175		\$ 245.00
CE 504	Plug Container	Job	1		\$ 250.00
5003	Service Supervisor	Job	1		\$ 175.00

SUB TOTAL
\$ 4,525.64

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Barbara R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <u>Griffin Management</u>		Lease No.		Date <u>7-28-10</u>	
Lease <u>Deng</u>		Well # <u>1</u>			
Field Order # <u>2222</u>	Station <u>Pratt, Kansas</u>	Casing <u>8 7/8"</u>	Depth <u>270 Feet</u>	County <u>Harper</u>	State <u>Kansas</u>
Type Job <u>C.N.W. - Surface</u>			Formation	Legal Description <u>31-335-8W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 7/8" 23 Lb./ft.</u>	Tubing Size	Shots/Ft	<u>175 sacks</u>	Acid	Common with	RATE	PRESS	ISIP
Depth <u>270 Feet</u>	Depth	From	To <u>28</u>	Pre-Pad	Calcium Chloride	Max <u>.25 Lb./sk.</u>	Cell	5 Min.
Volume <u>1.3 Bbl.</u>	Volume	From	To <u>15.6 Lb./Gal.</u>	Pad	5.52 Gal./sk.	Min	1.22 CU	10 Min.
Max Press <u>250 P.S.I.</u>	Max Press	From	To	Flac		Avg		15 Min.
Well Connection <u>1 1/2" Cont. Rainer</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>255 Feet</u>	Backer Depth	From	To	Flush	16 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative <u>Mike Denning</u>		Station Manager <u>David Scott</u>		Treater <u>Clarence R. Messick</u>	
Service Units	<u>19,866</u>	<u>19,903</u>	<u>19,905</u>	<u>19,960</u>	<u>19,918</u>
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Phye</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Truck on location and hold safety meeting.
3:20					Landmark Drilling start to run 6 Joints 23 Lb./ft. 8 7/8" casing.
					Casing in well. Circulate for minutes.
4:36	200			5	Start Fresh Water Pre-Flush.
4:38	225		10	5	Start mixing cement.
	-0-		48		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
4:47	100			5	Start Fresh Water Displacement.
4:55	250		16		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mike, Dale



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PRESSURE PUMPING & WIRELINE

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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02225 A

33-315-8W

DATE _____ TICKET NO. _____

DATE OF JOB 8-4-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Griffin Management		LEASE Dena		WELL NO. 1	
ADDRESS		COUNTY Harper		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw	
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	1				
19,903-19,905	1				
19,832-21,010	1				
TRUCK CALLED 8-3-10				DATE 8-3-10	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME 11:00
ARRIVED AT JOB 8-4-10				DATE 8-4-10	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME 8:00
START OPERATION 8-4-10				DATE 8-4-10	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME 1:00
FINISH OPERATION 8-4-10				DATE 8-4-10	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME 2:00
RELEASED 8-4-10				DATE 8-4-10	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME 2:45
MILES FROM STATION TO WELL 65					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	280		\$ 4,760.00
CC111	Salt (Fine)	Lb	1,284		\$ 642.00
CC112	Cement Friction Reducer	Lb	132		\$ 792.00
CC115	Gas Blok	Lb	264		\$ 1,359.60
CC201	Gilsonite	Lb	1,400		\$ 938.00
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CF125	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
CF165	Turbolizer, 5 1/2"	ea	5		\$ 550.00
CF190	Basket, 5 1/2"	ea	1		\$ 290.00
CT04	CS-1L	Gal	5		\$ 175.00
CC151	Mud Flush	Gal	500		\$ 430.00
E100	Pickup Mileage	mi	65		\$ 276.25
E101	Heavy Equipment Mileage	mi	130		\$ 910.00
E113	Bulk Delivery	tn	858		\$ 1,372.80
CF205	Cement Pump: 4,000 Feet To 5,000 Feet	Job	1		\$ 2,520.00
CF240	Blending and Mixing Service	sk	280		\$ 392.00
CF504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Job	1		\$ 175.00

CHEMICAL / ACID DATA:

SUB TOTAL

\$ 10,785.22

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

DLS

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Griffin Management	Lease No.	Date 8-4-10
Lease Dera	Well # 1	
Field Order # 2223	Station Pratt, Kansas	Casing 5 1/2 15.5 lb.
Type Job C.N.W. - Longstring	Depth 4,686 Feet	County Harper
	Formation	State Kansas
		Legal Description 33-375-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./Ft.	Tubing Size 5 1/2 15.5 Lb./Ft.	Shots/Ft 250		Acid Sacks AA-2 with		RATE 5.8	PRESS Friction Reducer	ISIP 108 Salt
Depth 4,686 Feet	Depth	From	To	Pre Pad 1.8 Gas Blo	Max 5 Lb./sk. Gilsorite			5 Min.
Volume 11.5 Bbl.	Volume	From	To	Pad 15.3 Lb./Gal.	Min 5.67 Gal./sk.			10 Min.
Max Press 850 P.S.I.	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	30 sacks of above blend to	HHP Used Plug Rat Hole			Annulus Pressure
Plug Depth 4,680.5 Feet	Packer Depth	From	To	Flush 111.2 Bbl. 28 HCL	Gas Volume			Total Load

Customer Representative J.R. Griffin	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,832	21,010						
Driver Names	Messick	Mattal	Mc Graw								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					Trucks on location and hold safety meeting.
10:10					Landmark Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and 111 Joints new 15.5 Lb./Ft. 5 1/2" casing. Turbolizers were installed on Collars #1, 2, 3, 4, and #5. A Basket was installed on top of Shoe.
2:10					Casing in well. Circulate for 40 min. Joint Collar
1:03	400		6	6	Start Fresh Water Pre-Flush.
	5		20	6	Start Mud Flush.
			32	5	Start Fresh Water Spacer.
1:12	400		37	5	Start mixing 250 sacks AA-2 cement.
	-0-		97		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
1:31	160			6.5	Start 28 HCL Displacement.
				5	Start to lift cement.
1:48	500		111.2		Plug Down.
	850			3	Pressure up. Pumping steady. Stop pumping.
					Release pressure. Float Shoe held. Shut in
	-0-		7	3	Plug Rat hole well.
					Wash up pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, Mike, Mike