

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052860

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feet / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. A         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)         Chloride content:       ppm Fluid volume:       bbls         Dewatering method used:
SWD Permit #:	Quarter Sec Two S. R. East West
ENHR         Permit #:           GSW         Permit #:	Country Dormit #:
Spud Date or         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Confidential Release Date:							
Wireline Log Received     Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log	Formatior	n (Top), Depth and		Sample Datum
Samples Sent to Geolog	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> </ul>						
List All E. Logs Run:								
		CASI	NG RECORD [	New	Used			
		Report all strings s	et-conductor, surfac	ce, interme	ediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated					e	А		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed Pr	roducti	on, SWD or ENHF	<b>λ</b> .	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			I			1				
DISPOSITION	N OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit )	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Subm	nit ACO	-18.)		Other (Specify)				-		

E	VERGY		244 NE Hy D. Box 861 att, Kansas one 620-67 31 –	3 s 67124	5-81	, N	FIELD SERVICE TICKET 1718 02222 A DATE TICKET NO.
DATE OF 7-28	-100	DISTRICT Pratt	Hans	595		OLD WELL	PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER Gri	ffin	Managem	ent	N.	LEASE D	lena	WELL NO. 1
ADDRESS	1	<u> </u>	8		COUNTY	tarp	er state Tansas
CITY	2 - 14	STATE		a, i	SERVICE C	REWC,	Messich: M. Mattal: D. Phye
AUTHORIZED BY	ы <sup>28</sup> к	N 44 V 12	- * * * *	424 () 8			1,-Surface
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 7-2810 PM 12:00
19,866	.5	-			· · · · · · · · · · · · · · · · · · ·		ARRIVED AT JOB
10.000 100.00	.5						START OPERATION
19,903-19,905		e e e e e e e e e e e e e e e e e e e	2	N. N.		-14-5 -14-5 -14-5	FINISH OPERATION
19960-19918	.5	2 T 1					RELEASED 7-28-10 PM 5:15
14100 14110		10 - 21 - 21 - 21 - 21 - 21 - 21 - 21 -			4	E 18 M	MILES FROM STATION TO WELL 65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWNER	, OPERATOR, CONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CP 100	CommonCement	517	175-	\$	2,800	00
CC 102 CC 109	Cellflate Calcium Chloride		44 - 330	\$	162 346	80 50
CF153	Wooden Plug, 85/8"	eq	1	4	160	00
E 100 E 101 E 113	Pickup Mileage Heavy Equipment Mileage Bulk Delivery	mi mi tm	65 130 536	\$	276 910 858	2500
CE 200 CE 240 CE 504	Cement Pump: OFeet To 500 Blending and Mixing Service Plug Container	Feet Job e str Job	$\frac{1}{175}$	\$	1,000 245 250	00
5003	Service Supervisor	Job	1	\$	175	00
CHI	EMICAL / ACID DATA:			SUB TOTAL	4505	64
10 10		SERVICE & EQUIPMENT MATERIALS	%TAX %TAX	1980 Month Contractor Contractor	DLS	
				TOTAL	×.	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

2

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

2

North No.



## TREATMENT REPORT

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Customer (	fin N	lanage	ement <sup>Lease</sup>	۹o.			Date	$- \cap$	8-10
	eng.	3	Well #	1	/			d	OLU
Field Order	Station	Pratt	-transas	Casing	231.B.	270F	County et	arpe	
Týpe Job	N.W.	- Sur	face		Formation			Legal De	335-8W
PIP	E DATA	PERF	ORATING	Ac nt fluid	USED	8 J.	TREA	TMENT	RESUME
Casing Size	3 [b.n=si	ze Shots/F	" 175	and the second se	ommon	withF	RATE PRE	SS	ISIP
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Yolume Bb	Volume	From	то 5.6		5.520	sal/st	r., 1.2	200	f <sup>10</sup> Min./sk.
Max Pressp.	Jo the	From	То	Filec		Avg			15 Min.
[ VgCc		r From	То		1 ( pane	HHP Used			Annulus Pressure
PlugBegth		From	То	Flush 6 B	bl. tres	Gas Wolum	er		Total Load
Customer Re	presentative	Dennin	9	T	id Sco	, <del>\\</del> -	Treater	nce R	Messich
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1024	4 NE Hiv	vav 61 • F	P.O. Box 861	3 • Pratt, KS	67124-86 <sup>-</sup>	13 • (620	) 672-12	01 • F <u>a</u>	x (620) 672-5383

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

	ENERG	Y SERVICES	10244 NE H P.O. Box 86 Pratt, Kansz Phone 620-6	13 ns 67124	- 814	/	and the second s	ELD SERV 718 02	225	ta anna anna anna anna anna anna anna a
DATE OF 9-	4-10	DISTRICT Pro	itt tran	Isas						JSTOMER RDER NO.:
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19,903-19,	905 1						START OPE		<u> </u>	AM 1:0
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19,832-21,	010 1		Y.	8		ST 33	RELEASED	8.4		AM 2:4
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ITEM/PRICE REF. NO.	r k.,	MATERIAL, EQUIPM	IENT AND SERV	/ICES USI	ED	UNIT	(WELL OWN	ER, OPERATOF		ACTOR OR AGE \$ AMOUNT
CP105	AA2(	Cement			3 0	Str	280 -		4	4.760
ccill	Salt(	Fine)		3	62 25	Lb	1284-	-	\$	642
50112	Cemen	tFriction	Reducer			Lb	132-	- · · ·	\$	792
CC 115		3105	2		17 - 1938 	Lb	264 -		\$	1.359
CC201	Gilsor	lite	10 001	- 1/	n	Lb	1,400 -		\$	938
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CF 1901	Bashet	5%				eq	1	51 	\$	550
C 704	CS-11	<u>, , , , , , , , , , , , , , , , , , , </u>				Gal	15 -	1	₽	-290
CC151	Mud Fl	ush -			e	Gal	500 -	~	4	4300
E 100	Pictur	> Mileage				mi	65		\$	276
E 101	Heavy'	Equipment	Mileage	erex a	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mi	130		4	910
EII3	Bulk [	Delivery		204		tm	858		\$	1,372
E205	Cement				OFeet	Job	1		'\$	2,5200
E240			ng Servi	ce	11 S. S.	Sh	280		\$	3920
E 504 5003	Flyge	e Supervis		10000000000000000000000000000000000000		Dob	- Ly		\$	2500
500.5	JEIVIC	e Supervis	01	5		Job			\$	1750
СНЕ	MICAL / ACID	DATA:		2	1 1 1 1 1 1	8	5	SUB T	OTAL	10795
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<u>/</u>								Т	OTAL	
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# TREATMENT REPORT

(2r177	in Man	ageme	nt .	Lease No.	8		5.4 	Date		10
Lease De		stoje in s	11.1	Well #				$\succ$	(- 4	
Field Order	# Station	Prat	t.Iran	SAS	Casing	15.51 Dept	7.686Fe	County H		State
Type Job	J.N.W	Lona			210	Formation		<u>er []</u>	Legal De	r Ransas escriptions - 8 W
	PE DATA	/	FORATIN	2	FEDR	USED		TREA	TMENT	RESUME
Casing Size	5.5 Lubing Siz			250	Acid	AA-2 wi	th 50	BATE PRE	ss Re	ducer, 108 Salt.
Pepth 86F		From	Тс		Pite Pad 1	BGas Blo	Max51	h.lat G	ilson	5,Min.
Volume RI	Volume	From	Тс	1° . 34	Pad   5 =	SLb./Gal	Min5.6	76611	5k 1.	JOMIN U.FTISK
Max Press		From	To	1 	Frac	ES	Avg		<u> </u>	15 Min.
Vell Connect	ion Annulus Vo	ol. From	То	30 sa	chsofabe	ve blendt	HHB Used	Rat Hole		Annulus Pressure
Plug Depth		Pth From	То			2B61.28	Gas Volum	ne		Total Load
Sustomer Re	presentative	riffir	) —	Station	Manager Do	avid Sco	>#	Treater	encel	R. Messich
Service Units	19,966	19,903	19,905	5 19.83	32 21,010	2				
Driver Names ())+	ossick	Ma	Hal	L M	c Graw		1	2 2		
Time fl.	Casing Pressure	Tubing Pressure	Bbls. Pt	Imped	Rate		22 02	Servi	ce Log	
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				1.0	intoCo		1111 -	Joints "	iew 1	5.5 Lb. 1 Ft. 51/2 c
	Turboli	ZErsu	erein	stalled	lonColla	rs #1,2,	3.4, and	#5.A Bas	stret wa	asinstalled ontopofo
1:10	1						inwell	. Circu	latef	or 40min. Joint Col
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12	400		<u> </u>	5-	5	Start	Mixin	925050	act <del>es</del> f	1A-2cement.
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