



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1052864

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	SHRACK 1
Doc ID	1052864

Tops

Name	Top	Datum
Heebner	3378	1448
Douglas	3419	1489
Brownliner	3519	1589
Lansing	3543	1613
Bottom Kansas City	3809	1879
Viola	3892	1962
Simpson	4009	2079
Arbuckle	4056	2126



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1812 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-29-10		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Griffin Management				LEASE: Schrock		#1 WELL NO.			
ADDRESS:				COUNTY: Stafford 20-24-13		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: A. Worth, J. Melsory, M. Freeman					
AUTHORIZED BY:				JOB TYPE: 8 3/8" Surface Pipe					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 PU	1						5-29-10	AM	5:00
19959-20920	1					ARRIVED AT JOB	5-29-10	AM	7:00
19832-21010	1					START OPERATION	5-29-10	AM	12:00
						FINISH OPERATION	5-29-10	PM	1:00
						RELEASED	5-29-10	PM	2:15
						MILES FROM STATION TO WELL	25 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common		250-SK		\$ 4000.00
CC109	Calcium Chloride		705-lb		\$ 740.25
CC102	cell Flake		69-lb		\$ 755.30
CF153	Woodencement Plug. 8 3/8"		1-CA		\$ 160.00
E101	Heavy Equip. mileage		50-mi		\$ 350.00
CF240	Blending + mixing Service chg.		250-mi		\$ 350.00
E113	Bulk Delivery Chg.		294-Tm		\$ 470.00
CE700	Depth Charge 0-500'		1-4hrs		\$ 1000.00
CE504	Plug container utilization chg.		1-Job		\$ 250.00
5003	Service Supervisor first 8hrs onloc		1-CA		\$ 175.00
E100	Unit mileage chg. Pickup		25-mi		\$ 106.25

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 4478.38

DLS

SERVICE REPRESENTATIVE: Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Griffin Management		Lease No.		Date	
Lease Schrack		Well # #1		5-29-10	
Field Order # 171812A	Station Pratt KS	Casing 8 5/8	Depth 263	County Stafford	State KS
Type Job 8 5/8" Surface		Formation CNW	Formation T0 264'	Legal Description 20-24-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
263	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 15	Volume	From	To	Pad	Min		10 Min.	
Max Press 300#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 243	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Mack Dipman	Station Manager Scotty	Treater Allen F Worth
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Service Units	28443	19959	20920	19832	21010				
Driver Names	Worth Joe	Molson Mike	Francis						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
700					ON Loc Discuss Safety, Setup Plan for
1223					Hookup & air w/ Rig @ 263
1240	200#			5	mix 250 SKS common w/ 3% O.C.C
			52 1/2		1/4# cell Flake @ 15.9#
					Finish mix
					Drop 8 5/8" wooden Plug.
1255				4	Start Disp. cap. 15 (Bbls)
100	300#		15		Plug down
					Shut in @ well
					Release PSI 0#
					washup & Rackup Equip.
215					Job complete.
					cement To Pit
					Thanks Allen, Joe,
					M. Francis



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PRESSURE PUMPING & WIRELINE

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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02086 A

20-245-13W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-7-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Griffin Management				LEASE: Schracht				WELL NO. 1	
ADDRESS:				COUNTY: Stafford		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY:				JOB TYPE: C.W.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-6-10 AM 7:00			
19,866	.75					ARRIVED AT JOB 6-6-10 AM 11:30			
19,903-19,905	.75					START OPERATION 6-7-10 AM 7:30			
						FINISH OPERATION 6-7-10 AM 8:15			
19,960-19,918	.75					RELEASED 6-7-10 AM 8:30			
						MILES FROM STATION TO WELL 25			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	skt	200		\$ 3,400.00
CP103	60/40 Poz Cement	skt	30		\$ 360.00
CC111	Salt (Fine)	Lb	915		\$ 457.50
CC112	Cement Friction Reducer	Lb	94		\$ 564.00
CC115	Gas Blot	Lb	188		\$ 968.20
CC201	Gilsonite	Lb	1,000		\$ 670.00
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
CF1651	Turbolizer, 5 1/2"	ea	9		\$ 990.00
CF1901	Basket, 5 1/2"	ea	1		\$ 290.00
C704	CS-1L	Gal	5		\$ 175.00
CC151	Mud Flush	Gal	500		\$ 430.00
E100	Pickup Mileage	mi	25		\$ 106.25
E101	Heavy Equipment Mileage	mi	50		\$ 350.00
E113	Built Delivery	tm	288		\$ 428.80
CE205	Cement Pump: 4,000 Feet To 5,000 Feet	Job	1		\$ 2,520.00
CE240	Blending and Mixing Service	skt	230		\$ 322.00
CE504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Job	1		\$ 175.00

SUB TOTAL \$ 7,533.09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	ALS

TOTAL

SERVICE REPRESENTATIVE: *Carlene R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Griffin Management	Lease No.	Date 6-7-10
Lease Schrack	Well # 1	
Field Order # 2086	Station Pratt, Kansas	Casing 5 1/2" 155 lb.
Type Job C.N.W. - Longstring	Depth 4,116 Feet	County Stafford
	Formation	State Kansas
		Legal Description 20-245-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 15.5 LB./ft.	Tubing Size 5 LB./ft.	Shots/Ft	200	Acid	200 sacks AA-2 with 5% Friction Reducer, 108 Sals	RATE	ISIP
Depth 4,116 Feet	Depth	From	To	Pre Pad	18 Gas Blt, 5 LB./sk	Max	5 Min.
Volume 18 Bbl.	Volume	From	To	Pad	15.3 LB./Gal., 5.67 Gal./sk., 1.36 CU.F	Min	10 Min.
Max Press 600 P.S.I.	Max Press	From	To	Brac		Avg	15 Min.
Well Connection 1 1/2" Continer	Annulus Vol.	From	To	Flush	60/40 Poztoplug Rat (30sts) and Mouse (20sts) holes	BHP Used	Annulus Pressure
Plug Depth 4,095 Feet	Packer Depth	From	To	Flush	97.5 Bbl. 28% CL	Gas Volume	Total Load

Customer Representative Charles Griffin	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,960 19,918		
Driver Names Messick Mattal Phye		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30	6-6-10				Truck on location and hold safety meeting.
4:00 A.M.	6-7-10				Maverick Drilling start to run Auto-Fill Guide Shoe, Shoe Joint with Latch Down Baffle Screwed into collar and a total of 10 Joints new 15.5 LB./ft. 5 1/2" casing. A Basket was installed above collar #3. Turbolizers were installed on collars #1, 2, 4, 5, 6, 7, 8, 9, and #10.
6:20					Casing in well. Circulate for 1 hour.
7:25	300		20	6	Start 28% CL Pre-Flush.
			32	5	Start Mud Flush.
7:33	400		35	5	Start Fresh Water Spacer.
	-0-		83		Start mixing 200 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:45	100			6.5	Start 28% CL Displacement.
				5	Start to lift cement.
8:00	800		97.5		Plug down.
	1,600				Pressure up.
					Release pressure. Float Shoe
	-0-		7-5	3	Plug Rat (30sts) and Mouse (20sts) holes.
					Wash up pump truck.
8:30					Job Complete.
					Thank You.
					Clarence, Miltes Dale

**DRILLING INFORMATION
AND GEOLOGICAL REPORT**

Operator: Charles Griffin
Lease: #1 Shrack
Survey: SE NE NE
Section 20-24S-13W
Field: Van Lieu
County: Stafford
State: Kansas

Contractor: Maverick Drilling, Rig 108
Elevation: 1922' GL / 1930' KB
Surface Casing: 8-5/8" @ 264'
Production: 5-1/2"
Mud Up: 3171'
Geologist: 3406'
Pipe Strap: Pipe strap @ 3632' (+1.76' long to the board)
Survey: Straight hole @ 3632' (3/4 degree deviation)
Testing: 2-Trilobite
Log: Log Tech / Dual Compensated Porosity-Dual Induction
RTD: 4116'
LTD: 4120'

Daily Penetration

05/29/10	Spud
05/30/10	0771'
05/31/10	1825'
06/01/10	2542'
06/02/10	3115'
06/03/10	3605'
06/04/10	3705'
06/05/10	4012'
06/06/10	4070'
06/07/10	4116'

Drill Stem Tests

DST #1 3606' to 3632'. Strong blow, building to bottom of bucket in 3" on the initial flow period. Strong blow building to bottom of bucket in 5" of the second flow period. Recovered: 346' GIP, 80' MW with oil specks and 560' GCW. IFP/30" 41-182#, ISIP/45" 929#, FFP/30" 193-324#, FSIP/60" 930#.

DST #2 3994' to 4066'. Strong blow, building to bottom of bucket in 1" on the initial flow period. Strong blow, building to bottom of bucket in 1" of the second flow period. Recovered: 50' GIP, 150' GOCM (25% gas, 35% oil and 40% mud), 180' GMCO (40% gas, 36% oil and 24% mud), 2,550' CGO (27% gas and 73% oil) and 150' GOCM (30% gas, 26% oil and 44% mud). IFP/30" 208-886#, ISIP/45" 1389#, FFP/30" 824-1141#, FSIP/60" 1389#.

Formation Tops

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>	Log	Datum	<u>Structural Comparison*</u>
Heebner	3378'	-1448	3383'	-1453	
Toronto	3401'	-1471	3406'	-1476	
Douglas	3419'	-1489	3422'	-1492	
Brown Lime	3519'	-1589	3523'	-1593	
Lansing	3543'	-1613	3547'	-1617	+8
B/KC	3809'	-1879	3813'	-1883	
Marmaton	3820'	-1890	3824'	-1894	
Conglomerate	3856'	-1926	3859'	-1929	
Viola	3892'	-1962	3896'	-1966	
Simpson	4009'	-2079	4013'	-2083	+12
Arbuckle	4056'	-2126	4050'	-2120	+23
Total Depth	4116'	-2186	4120'	-2190	

*Reference well for structural comparison: Stanolind Oil & Gas, #1 E. A. Van Lieu, NE SE NE of Section 20-24S-13W, Stafford County, Kansas

Zones of Interest

- 3573'-3580' Lansing B Zone – Limestone, cream, white to light gray. Fine crystalline to very slightly medium crystalline. Some scattered pinpoint porosity, most pieces appear tight. Sub-chalky in part. No shows.
- 3621'-3627' Lansing F Zone – Limestone, cream to white to light gray. Fine crystalline with rare medium crystalline. Some scattered pinpoint porosity. Faint odor detected in the fresh sample. Slight show of gas bubbles. This interval was covered in DST #1.
- 3715'- 3722' Lansing I Zone – Limestone, cream to light tan. Fine crystalline. Oolitic to oolitic with poor to fair inter-oolitic porosity. Questionable odor in the fresh sample. No show of free oil.
- 3994'-4005' Viola – Chert, white to off-white. Vitreous, sharp and blocky. Few pieces tripolitic with sponge texture. Fair to good porosity. There was no odor in the fresh sample. With a questionable show of free oil.
- 4029'-4034' Simpson Sand – Sandstone clusters, frosted white and sub-rounded. Poor to fair friability. Lots of individual sand grains in bottom of tray (frosted white and round). Good odor in fresh sample with some pieces with slight show free oil.
- 4056'-4066' Arbuckle - Dolomite, tan, cream to gray. Most pieces medium to coarse crystalline with scattered pinpoint vug. Samples appeared tight in the upper portion grading to better inter-crystalline porosity. Good strong odor in the fresh sample, a slight show of free oil and some spotted staining. Samples carried a lot of shale from the Simpson Formation. This interval was covered in DST #2.

(See enclosed strip log for reference)

Comments and Recommendations

All tops have been corrected to the electric log for structural comparison. This test ran structurally higher than the show hole to the south which recovered commercial quantities of oil from the Arbuckle formation.

There were slight shows of oil and gas noted during drilling in the Lansing/Kansas City. A drill stem test (DST #1) embraced the "F" zone in the Lansing/Kansas City formation and recovered non-commercial shows of oil and gas cut formation water.

The upper portion of the Arbuckle had slight shows of free oil, exhibited a strong odor in the fresh sample and there was spotted staining noted in the dry samples. A drill stem test (DST #2) embracing the Arbuckle recovered commercial quantities of oil and recorded excellent bottom hole pressure.

It was recommended to run an oil string of casing to further test this well through perforations from 4050' to 4057'.

Drill cuttings have been delivered to the Kansas Geological Survey.

Respectfully submitted,

Bruce A. Reed – Well Site Geologist