

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month o	day year	Spot Description:	
	monar	ady your	SecTwpS. RE	
OPERATOR: License#			feet from N / S Line of	Section
Name:			feet from E / W Line of	Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on reverse side)	
		Zip: +		
Contact Person:			Lease Name: Well #:	
Phone:			Field Name:	
CONTRACTOR: License#				ΠN
lame:			Target Formation(s):	
14/- II Duille et Fenn	14/- 11 01	T	Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:fe	et MS
Oil Enh F		Mud Rotary	Water well within one-quarter mile:	
Gas Stora	• =	Air Rotary	Public water supply well within one mile: Yes	=
Dispo		Cable	Depth to bottom of fresh water:	
Seismic ;# o			Depth to bottom of resh water:	
Other:			Surface Pipe by Alternate: I	
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:	
Operator:				
			Projected Total Depth:	
Original Completion Da	ate: Orig	inal Total Depth:		
Directional, Deviated or Ho	rizontal wellhore?	Yes No	Water Source for Drilling Operations:	
		103140	Well Farm Pond Other:	
			- DW/R Parmit #:	
•			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	
Bottom Hole Location:			- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	
Bottom Hole Location:			- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes	N
Sottom Hole Location: CCC DKT #:		Al	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone:	
Bottom Hole Location: CCC DKT #: The undersigned hereby	affirms that the drilling	AF g, completion and eventual p	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone:	
Bottom Hole Location: CCC DKT #: The undersigned hereby	affirms that the drilling	Al g, completion and eventual p ments will be met:	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone:	
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Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:										_ feet from	N /	S Line o	f Section
Well Numb	er:									_feet from	E /	W Line of	f Section
Field:							_ Se	ec	Twp	S. R		E	W
Number of Acres attributable to well:			15	is Section. Regular of Integular									
								Section is ection corne	Irregular, locate er used: NE	well from n	searest corne		ary.
			atteries, p		d electrica You m	al lines, as	required l		dary line. Show th sas Surface Owne sired.			?032).	
		:	:	:		:	:	:		LEC	END		
		:	:	:		:	:	:		LEG	END		
		:	:	:		:	:	:	_		Location Battery Loc	eation	
		:	:	:		:	:	:			ine Location		
		:	:	:		:	:	:		Elect	ric Line Loc	ation	
		:	:	:		:		:	_	Lease	e Road Loca	ation	
1865 ft		:	 e)		:	:	:					
		:							EXAM	PLE	<u>:</u> :		
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		:	:	:		<u>:</u>	:		SEWARD	CO . 3390' FE	L		
	1				1				1				

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052892

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed If Existing, date con	Existing	SecTwpR East West West South Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water A		(bbls)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		inter integrity, in	ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1052892

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically	_			

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: L+P ENTERPRISES Lease: DONNER Well Number: T2 Field: PAOLA / RANTOYA Number of Acres attributable to well: /20 QTR/QTR/QTR/QTR of acreage: NW - SW - SE - NW	Location of Well: County:
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLi Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
7371	EXAMPLE
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.