For KCC Use:

Eff	e	ct	iv	е	Date

District	±	
DISTINCT	TT .	

SGA?	Yes	No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1052960

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	· · · · · · · · · · · · · · · · · · ·
Name: Address 1:	feet from L E / W Line of Section Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side) County:
Phone:	Lease Name: Well #: Field Name:
CONTRACTOR: License# Name:	Is this a Prorated / Spaced Field? Yes No Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No	Water Source for Drilling Operations:
Bottom Hole Location: KCC DKT #:	DWR Permit #:(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No If Yes, proposed zone: Yes Yes

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires: (This authorization void if drilling not started within 12	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

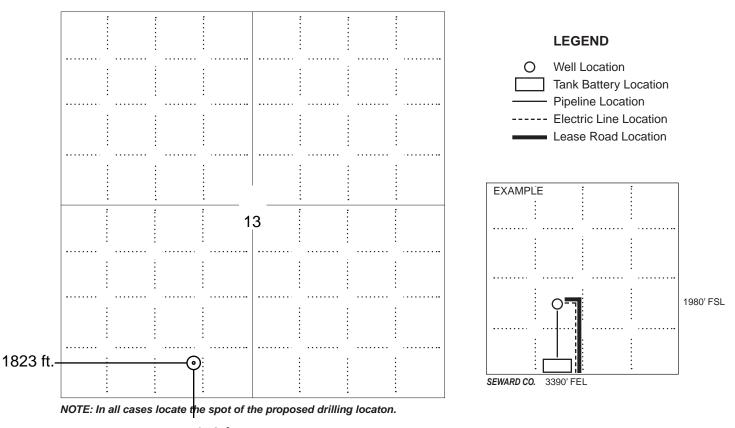
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



479 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from N	North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from E	East / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	Pits and Settling Pits only)
Is the bottom below ground level?	No	How is the pit lined if a plastic l	liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point: (feet) No Pit				
Distance to nearest water well within one-mile of		Source of inform		
feet Depth of water wellfeet				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:			-	
Number of producing wells on lease: Barrels of fluid produced daily:	Number of working pits to be utilized: Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit?			e closed within 365 days of spuc	
Submitted Electronically				
	КСС	OFFICE USE O	NLY	el Pit
Date Received: Permit Num	oer:	Permi	t Date: Lease	e Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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FAX ND. : 785 6288478

Mar. 30 2011 10:04AM P1

R. Evan Noll (Petrolcum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

March 30, 2011

Dale M. Bencke 14302 E. Twinlake Ct. Wichita, KS 67230 RE: Dale Beneke #2-13 Well – 479' SL & 1823'WL Dale Beneke #3-13 Well – 335' SL & 2307' WL Section 13-19S-10W, Rice County, Kansas

Dear Mr. Beneke:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned wells is:

Garden City, KS 67846 Contact Man: Kevin Wiles – (620) 272-4996 – kwiles@pmtank.com American Warrior, Inc. P.O. Box 399

non-binding and preliminary, being there simply to satisfy State requirement. The actual I'm enclosing a copy of the intents to drill filed with the KCC, a plat showing the Well, Lease Road, Tank Battery, Pipeline & Electric Line locations. The locations shown are location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey. If you want to be involved in the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well names and coordinate with him.

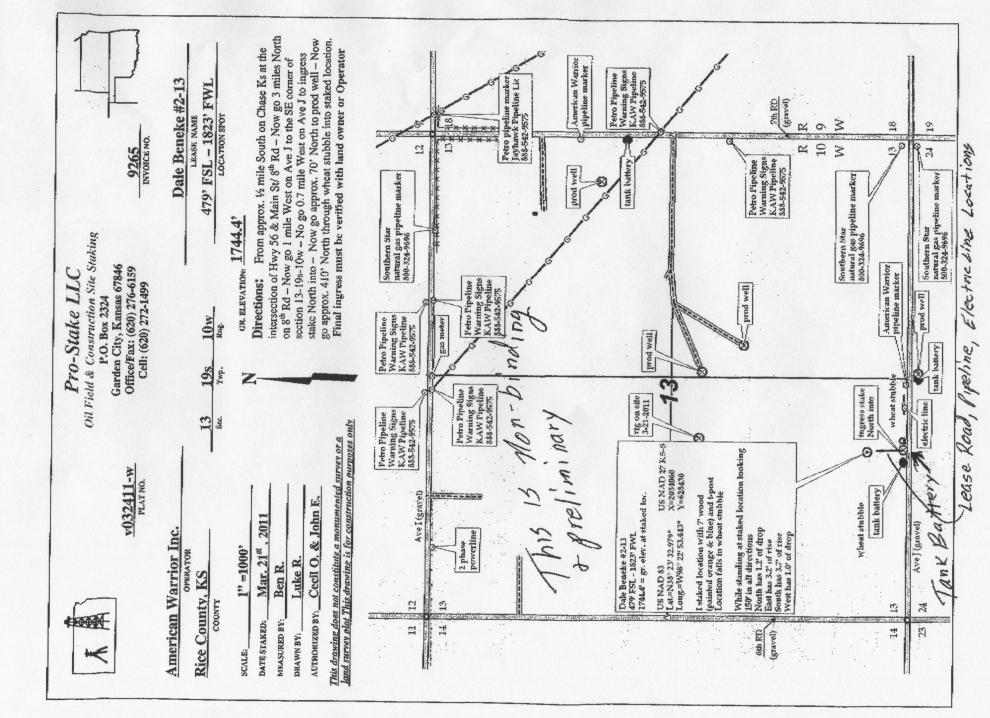
R. Evan Noll Sincerely,

Contract Landman with American Warrior, Inc.

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FAX ND. : 785 6288478

Mar. 30 2011 10:04AM P2



Yarrior Inc. Yob 2411-W PLAT NO. PLAT NO. Narrior Inc. OPERATOR V OPERATOR V I" = 1000' Mar. 21 st , 2011 Ben R. I. = 1000' Mar. 21 st , 2011 Ben R. I. = 1000' Mar. 21 st , 2011 Ben R. I. Luke R. Kawpig Software Software Software Software	Pro-Stake LLC 0il Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 V032411-W Office/Fax: (620) 276-6159 PLAT NO.	Dale Beneke #2-13 Dale Beneke #2-13 OPERATION OPERATOR OPERATOR OPERATOR OPERATOR Dale Beneke #2-13 LANSE NAME INTERTARE COUNTY SALE: 13 195 10W A744.4' COLAL: 1"=1000' Section 13 195 1744.4' DATES TAKED: Not Mar. 21st 2011 MARSURED EX: TAP. Section 13-198-10W CALE: 1.1*=1000' MARSURED EX: Intertection of Hwy 56 & Main SV 8 th Rd - Now go 3 miles North MarsURED EX: Lone approx. 15 mile West on Ave J to ingress MarsURED EX: Colspan="2">Colspan= 200" MarsURED EX: Diversion approx. 15 mile West on Ave J to ingress This drawing is for construction purpose only South into example on the orgen of the SE corner of section 13-19s-10w - No go 0.7 mile West on Av	Petro Pipeline Warning Signs KAW Pipeline (Warning Signs KAW Pipeline (Stass-22-9575 Ave I (grave) Petro Pipeline KAW Pipeline (Stass-22-9575 Stass-542-9575	us NAD 27 KSS viewood viewoo	tstubble Southern Star 10 9 tstubble North into North i
American A American A Rice Count count by Rice Count by Rice Count by Rice Count and Survey bia fill 11 11 11 11 11 11 11 11 11 11 11 11 11	×03	American Warrior Inc. operator operator Rice County, KS county scale bare Staked	2 phase	Dale Beneke #2-13 479' FSL - 1823' FWL 1744,4 = gr. elev. at staked loc. US NAD 83 US NAD 83 US NAD 83 US NAD 27 53,443" Y=2034060 Long=W98' 22' 53,443" Y=629430 Long=W98' 22' 53,443" Y=629430 Long=W98' 22' 53,443" Y=629430 I stated location with 7" wood (painted orange & blue) and t-post Location falls in wheat stubble While standing at staked location looking 150' in all directions North has 1.2' of drop East has 3.7' of rise West has 1.0' of drop West has 1.0' of drop	wheat stubble tank batt 13 24 Ave J (gravel)

Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 No.	Dale Beneke #2-13 LEASE NAME LEASE NAME JOW CASE NAME 36c. Twp. Ru. 479' FSL - 1823' FWL Sec. Twp. Ru. LOCATION SPOT Sec. Twp. Rule Nonth to Chase Ks at the intersection of Hwy 56 & Main SV 8 th Rd - Now go 3 miles North on 8 th Rd - Now go 0.7 mile West on Ave J to the SE comer of section 13-19s-10w - No go 0.7 mile West on Ave J to ingress stake North into - Now go approx. 70' North to prod well - Now go approx. 70' North to prod well - Now go approx. 410' North through wheat stubble into staked location. Final ingress must be verified with land owner or Operator	The Propriet The Propriet The Propriet Nontring Sign Nontring Sign Contrast Sign Contrast Sign Nontring Sign Nontring Sign Nontring Sign Nontring S
人 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	American Warrior Inc. OPERATOR COUNTY COUNTY COUNTY COUNTY COUNTY Scale COUNTY COUNTY COUNTY Scale Scale COUNTY Scale <	Petro Participantial and the statistical powerfine Petro Powerfine Powerf

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 04, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Dale Beneke 2-13 SW/4 Sec.13-19S-10W Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.