

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

month o	d	Spot Description:
monur	day year	
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
City: State:		County:
Contact Person:		Lease Name: Well #:
Phone:		
CONTRACTOR: License#		Field Name:  Is this a Prorated / Spaced Field?  Yes No.
Name:		·
vario.		Target Formation(s):
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:
Disposal Wildcat	Cable	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
LE CIADACO - ald could intermediate as a fall-		Surface Pipe by Alternate:   I   II
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date: Orig	ginal Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	٨Ε	FIDAVIT
	= ==	
The undersigned hereby affirms that the drilling	a completion and eventual bi	agging of this won win comply with it.o.A. 33 ct. 3cq.
It is agreed that the following minimum requirer	ments will be met:	
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2. A copy of the approved notice of intent to 3. The minimum amount of surface pipe as through all unconsolidated materials plus 4. If the well is dry hole, an agreement betw 5. The appropriate district office will be noti 6. If an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kamust be completed within 30 days of the submitted Electronically  For KCC Use ONLY  API # 15	ments will be met:  r to spudding of well; o drill shall be posted on each specified below shall be set is a minimum of 20 feet into the ween the operator and the distiffed before well is either plug duction pipe shall be cemente ansas surface casing order # e spud date or the well shall be spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface case in the surface	th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Location of V	Well: County:		
							,	feet from N / S Line of S	Section
								feet from E / W Line of S	
								S. R	/
						Is Section:	Regular	or Irregular	
QINQINQ	ZIN/QIN UI au	reage							
							_	cate well from nearest corner boundar	у.
						Section corn	er used:	NE NW SE SW	
I				d electrical line	s, as requir	se or unit bour	sas Surface C	ow the predicted locations of Owner Notice Act (House Bill 2032).	
	:	:	:	:	:	:			
		:			:			LEGEND	
		· · · · · · · · · · · · · · · · · · ·			 	: 			
	:		:	:		:		O Well Location	
	:	•		:		:		Tank Battery Location	
	•••••	••••	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •			Pipeline Location	
		:			:			Electric Line Location	
	:	:	:		:			Lease Road Location	
	:	•	:	· :		:	E	KAMPLE	
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$335$ ft. $\perp$	<del></del> @·						.		
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	:	:	:	:	:	:	SEW	ARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 650 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

052961

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bb		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1052961

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

