

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month day	y year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		′ip: +	County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#	¥		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	147 # 01	.	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origina	al Total Depth:	
Original Completion D	ate Origina	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	riate district office <i>prior</i> to		
	roved notice of intent to c		3 <i>3</i>
A copy of the appr			t by circulating cement to the top; in all cases surface pipe shall be set
 A copy of the appr The minimum amo 	ount of surface pipe as sp		7 0 17
 A copy of the appr The minimum amount through all uncons 	ount of surface pipe as sp solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
 A copy of the appr The minimum amounthrough all uncons If the well is dry ho 	ount of surface pipe as sp solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the disense the operator and the dise	7 0 17
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE 	pount of surface pipe as sp solidated materials plus a pole, an agreement betwe istrict office will be notifie II COMPLETION, produ	a minimum of 20 feet into the en the operator and the dised before well is either plug ction pipe shall be cement	ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be bud feet	ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be the feet feet feet in the feet	ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # oud date or the well shall be be the feet feet per ALT. I II	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



__ feet from

feet from

Ν /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Field:				Sec	Twp	S. R E	W
		well:		Is Section:	Regular or	Irregular	
				If Section is	Irregular, locate	well from nearest corner bo	ındary.
				Section corn	ner used: NE	NW SE SW	
	Show location	n of the well. Show footag	PL		ndary line Show th	e predicted locations of	
					-	r Notice Act (House Bill 2032).	
	,		ou may attach a se _l			,	
					_		
				:			
						LEGEND	
						O Well Location	
				:		Tank Battery Location	
	: : :	· · · · · · · · · · · · · · · · · · ·	: :	······		Pipeline Location	
	:	<u>:</u>	<u> </u>	:		Electric Line Location	
					_	Lease Road Location	
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2307 ft					SEWARD (: []; : : : : : : : : : : : : : : : : : : :	
		• •		•	ULITAND (, , , , , , , , , , , , , , , , , , ,	

335 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

052972

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1052972

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				

FRUM : R. EVAN NOLL

R. Evan Noll

FAX NO.: 785 6288478

Mar. 30 2011 10:04AM

(Petrolcum Landman)

i eu oreum Landina

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

March 30, 2011

Dale M. Beneke 14302 E. Twinlake Ct. Wichita, KS 67230 RE: Dale Beneke #2-13 Well – 479' SL & 1823'WL Dale Beneke #3-13 Well – 335' SL & 2307' WL Section 13-19S-10W, Rice County, Kansas

Dear Mr. Beneke:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Garden City, KS 67846 Contact Man: Kevin Wiles – (620) 272-4996 – kwiles@pmtank.com

non-binding and preliminary, being there simply to satisfy State requirement. The actual I'm enclosing a copy of the intents to drill filed with the KCC, a plat showing the Well, Lease Road, Tank Battery, Pipeline & Electric Line locations. The locations shown are location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey. If you want to be involved in the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well names and coordinate with him.

Singerely

R. Evan Noll Contract Landman with American Warrior, Inc.

Directions: From approx. ½ mile South on Chase Ks at the intersection of Hwy 56 & Main St/8th Rd – Now go 3 miles North on 8th Rd – Now go 1 mile West on Ave J to the SE comer of section 13-19s-10w – Now go 0.6 mile West on Ave J to ingress stake North into – Now go 355' North through wheat stubble into Final ingress must be veriffed with land owner or Operator American Warrior Petro Pipeline Warning Signs KAW Pipeline 888-542-9575 Dale Beneke #3-13 335° FSL – 2307° FWL tocation spor 7th RD Petro pipelin Jaylank Pipe 888-542-9575 LEASE NAM XXXXX × 6 18 CE 20 건 prod well tank battery Southern Star takural gas pipeline marker 800-324-9696 Southern Star intural gas pipeline marker 800-324-9696 Southern Star natural gas pipeline marker 800.324-0696 sease Road & Eleutifica 1743.27 Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Pro-Stake LLC GR. ELEVATION: staked location. American Warrior pipeline marker Petro Pipoline Warning Signs KAW Pipeline 888-542-9575 prod well prod well Ingress stake North into 10% Petro Pipoline Warning Signs KAW Pipoline 838-542-9575 gas meter lease line is 335.01 East of staked loc. prod well cleerric line fank battery 6 his 15 your bind Battery preliminary Petro Pipelino Warning Signs KAW Pipeline 385-542-9575 ANK Dale Beneke #3-13(moved stake 25' West & 12' North to make for .335' East & North from lease fines) 335' FSL - 2307' FW1.
1753.2" = gr. olev. at staked toc. wheat stulish & While standing at staked location looking approx, 150 in all directions loc has 1' to 3' burups Petro Pipelino Warning Stgns KAW Pipelino 888-542-9575 0 13 This degring does not <u>constitute a monumented survey or a</u> land survey plat This drawing is for construction nurposes only wheat stubble US NAD 27 KS-6 X=2034545 Y=628287 rig on site 3-21-2011 1032411-X prod well 1748.2" - gr. elev. well is 527.7" W-SW of staked loc. I staked Incation with 7' wood painted orange & bluc) and t-post Location falls in wheat stubble Ave I (gravel) tank battery Cecil O. & John E. Ave J (gravel) Mar. 21st, 2011 US NAD 83 Lat-N38° 23' 31.559" Long.=W98'' 22' 47.354" American Warrior Inc. 2 phase powerline 1"=1000 Luke R. Ben R. Rice County, KS ⁶²⁴ AUTHORIZED BY: 13 4 DATE STAKED: MEASURED BY: T. DRAWN BY: 23 (gravel)

30 2011 10:05AM P3 Mar.

785 6288478

FRX NO.

FROM : R. EURN NOLL



Pro-Stake

Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 P.O. Box 2324

i032411-x

INVOICE NO.

Dale Beneke #3-13

335' FSL - 2307' FWL

10w

198

13

LEASE NAME

American Warrior Inc.

OPERATOR Rice County, KS

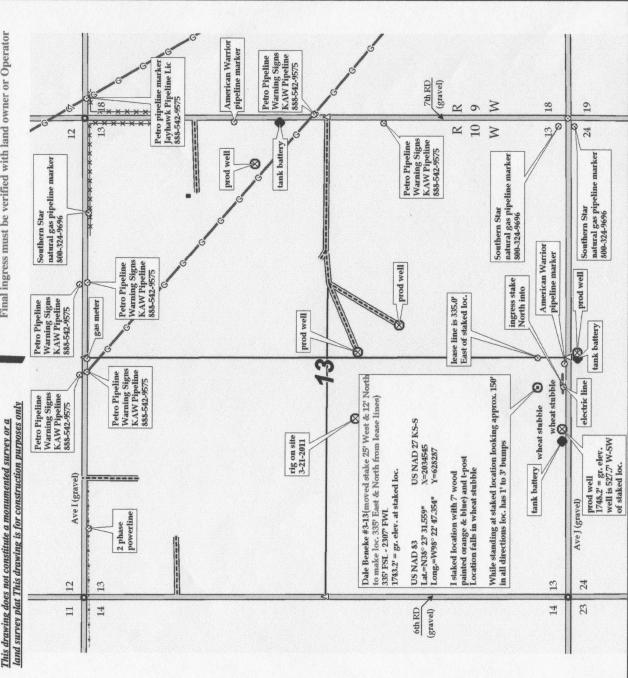
Mar. 21st, 2011 1" = 1000Luke R. Ben R. MEASURED BY: DATE STAKED: DRAWN BY:

Cecil O. & John E. AUTHORIZED BY:

Directions: From approx. ½ mile South on Chase Ks at the intersection of Hwy 56 & Main St/8th Rd – Now go 3 miles North on 8th Rd – Now go 1 mile West on Ave J to the SE corner of stake North into - Now go 355' North through wheat stubble into section 13-19s-10w - Now go 0.6 mile West on Ave J to ingress LOCATION SPOT 1743.27 GR. ELEVATION:

Final ingress must be verified with land owner or Operator

staked location.





Pro-Stake LLC

Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 P.O. Box 2324

Cell: (620) 272-1499

9566

INVOICE NO.

Dale Beneke #3-13

LEASE NAME

19s

j032411-x

American Warrior Inc.

Mar. 21st, 2011 1" =1000 Luke R. Ben R. Rice County, KS DATE STAKED: MEASURED BY: DRAWN BY:

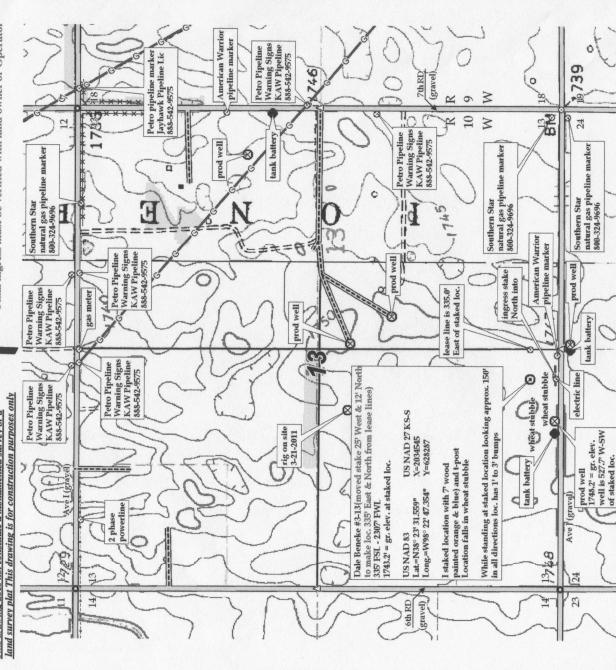
survey or a This drawing does not constitute

Cecil O. & John E.

AUTHORIZED BY:

Directions: From approx. ½ mile South on Chase Ks at the intersection of Hwy 56 & Main St/8th Rd – Now go 3 miles North on 8th Rd – Now go 1 mile West on Ave J to the SE corner of section 13-19s-10w – Now go 0.6 mile West on Ave J to ingress stake North into – Now go 355' North through wheat stubble into 335' FSL - 2307' FWL LOCATION SPOT 1743.2 staked location. GR. ELEVATION: 10w

Final ingress must be verified with land owner or Operator



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 04, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application
Dale Beneke 3-13
SW/4 Sec.13-19S-10W
Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.