



1053075

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03147 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-9-11	DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER LD DRILLING	LEASE KARST OWWO	WELL NO. 1-31								
ADDRESS	COUNTY BARTON	STATE KS								
CITY	STATE	SERVICE CREW KC, MANNING, BRAD								
AUTHORIZED BY	JOB TYPE: CNW - LOW STRONG									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19707		19826	1/2				1-9			0200
19903		19860	1/2							0500
19905	1/2									1100
										1130
										1200
										65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF103	60/40 P02	SK	150		1800.00
CF103	60/40 P02	SK	30		360.00
CC107	2 1/2" F LITTLE	lb	38		140.60
CC111	START	lb	1,334		667.00
CC112	CFR	lb	65		390.00
CC201	WELSONITE	lb	750		502.50
CF103	5 1/2" TOP RUBBER PLUG	EA	1		105.00
CF251	5 1/2" GUIDE SHOE	EA	1		250.00
CF1431	5 1/2" WPA DUSM FRONT	EA	1		215.00
CF1651	5 1/2" TURBOLIDER	EA	5		550.00
C704	CS-12 KIL	EA	1		35.00
CC151	WINDFRESH	gal	500		430.00
E100	PICKUP MILE	mile	65		276.25
E101	TRUCK MILE	mile	130		910.00
E113	BUCK DELIVERY	TR	514		821.60
CE204	PUMP CHARGE	EA	1		2160.00
CE240	BLENDING CHARGE	SK	180		252.00
CE504	PLUG CONTAINER	EA	1		250.00
5003	SEWER SUPERVISOR	EA	1		175.00
SUB TOTAL					7202.97

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE K. Conroy	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	
FIELD SERVICE ORDER NO. _____	

Customer LD DRILLING	Lease No.	Date
Lease KARST-OWWO	Well # 1-31	1-9-11
Field Order # 3147	Station PRATT, KS.	Casing 5 1/2
Type Job CNW-LOWESTRENG	Depth 3705	County BARTON
	Formation TD-3715	State Ks.
		Legal Description 31-18-15

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3705	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad.	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3087	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LD	Station Manager SCOTT	Treater CONDOR
Service Units 19907	19903-19905	19826-19860
Driver Names LAG	MANTAL	BRAD

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION 18-5J. RUN 3708' 5 1/2" I.C.S.C. - 97 JTS GUIDE SHOES, INSERT 15' COLUMN CEWT - 1-3-5-7-9 DR. BOTTOM - DRAP BML - CORE. SET 5 1/2" AT 3705' WITH LAND AT SHOT COUNT AT GROUND LEVEL
1100	300		20	6	PUMP 20 bbl 2% KCL H2O
	360		12	6	PUMP 12 bbl MUD FLUSH
	300		3	6	PUMP 3 bbl H2O
	200		31	6	MIX 150 SK 60/40 P02 18% SALT 1/2% CER 1/4% GEL P02 5# ADSORBER AT 15.4 PPG WASH PUMP & LOG - DRAP PUIS
	0		0	6 1/2	START DESP
	200		68	6 1/2	LEFT CEMENT
	400		85	3	SLOW RATE
1130	1000		90.3	3	PLUG DOWN - H2O PLUG PAT HOLE - 30SK 60/40 P02
1200					JOB COMPLETE - KEVIN