



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1051498

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 01, 2011

K TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23623-00-00  
MIKE PLATT 1-35  
NE/4 Sec.35-34S-11W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
K TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/01/2010
<b>INVOICE NUMBER</b> <b>1718 - 90468648</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mike Platt 1-35  
 O  
 B LOCATION  
 COUNTY Barber  
 STATE KS 13 3/8  
 S  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-35  
 T  
 E JOB CONTACT

**RECEIVED**  
 DEC 03 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40257961	19905	9208	Net - 30 days	12/31/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/30/2010 to 11/30/2010</b>				
0040257961				
171803110A Cement-New Well Casing/Pi 11/30/2010				
Conductor				
Common	75.00	EA	9.92	743.93
Cello-flake	19.00	EA	2.29	43.58
Calcium Chloride	151.00	EA	0.65	98.29
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.63	118.56
Heavy Equipment Mileage	90.00	MI	4.34	390.56
Proppant and Bulk Delivery Charges	160.00	MI	0.99	158.70
Depth Charge; 0-500'	1.00	HR	619.93	619.93
Blending & Mixing Service Charge	75.00	MI	0.87	65.09
Supervisor	1.00	HR	108.49	108.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,347.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,347.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03110 A

35-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-30-10</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Val Energy, Incorporated</b>		LEASE <b>Mike Platt</b> WELL NO. <b>1-3</b>							
ADDRESS		COUNTY <b>Barber</b> STATE <b>Kansas</b>							
CITY STATE		SERVICE CREW <b>C. Messick: M. Mattal: B. Mitchell</b>							
AUTHORIZED BY		JOB TYPE: <b>C.N.W. - Conductor</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19,866</b>	<b>.25</b>						<b>11-29-10</b>	<b>PM</b>	<b>10:00</b>
						ARRIVED AT JOB	<b>11-30-10</b>	<b>AM</b>	<b>12:00</b>
<b>19,903-19,905</b>	<b>.25</b>					START OPERATION		<b>AM</b>	<b>1:45</b>
						FINISH OPERATION		<b>AM</b>	<b>2:00</b>
<b>19,960-19,918</b>	<b>.25</b>					RELEASED	<b>11-30-10</b>	<b>AM</b>	<b>2:30</b>
						MILES FROM STATION TO WELL			<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common Cement	slr	75		1200 -
CC 102	Cellflake	Lb	19		70 30
CC 109	Calcium Chloride	Lb	151		158 55
E 100	Pickup Mileage	mi	45		191 25
E 101	Heavy Equipment Mileage	mi	96		630 -
E 113	Bulk Delivery	tm	160		255 60
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		1000 -
CE 240	Blending and mixing service	slr	75		105 -
S003	Service Supervisor	ea	1		175 -

SUB TOTAL  
**DLS \$ 2347 13**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: **Denore R. Messick** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Rick Smith**

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 11-30-10
Lease Mike Platt	Well # 1-35	
Field Order # 3110	Station Pratt, Kansas	Casing 13 3/8"
Type Job C.N.W.-Conductor	Depth 60 Feet	County Barber
		State Kansas
	Formation	Legal Description 35-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 4 1/2	Shots/Ft	75	Acid	75 sacks Common Cement with	RATE	PRESS	ISIP
Depth 60 Feet	Depth	From	To	Pre Pad	28 Calcium Chloride	Max	25 Lb./sk.	5 Min.
Volume	Volume	From	To	Pad	15.6 Lb./Gal., 5.23 Gal./sk.	Min	1.20 cu. FT./sk.	10 Min.
Max Press 200 P.S.I.	Max Press	From	To	Acid		Avg		15 Min.
Well Connection 2 Wedge and 2 Val	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 50 Feet	Packer Depth	From	To	Flush	7 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Rick Smith	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,866	19,903	19,905	19,960	19,918
Driver Names Messick	Mattal	Mitchell		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
1:10					Val Drilling start to run 1 Joint new 48 Lb./Ft. 13 3/8" casing and 8 5/8" Landing Joint
1:40					Casing in well. Circulate for 5 minutes.
1:45	150			3	Start mixing 75 sacks Common Cement.
			16	3	Start Fresh Water Displacement.
2:00	200		23		Plug down. Shut in well.
					Circulated 5 sacks cement to the pit.
					Washup pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, Mike, Brad



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	12/01/2010
<b>INVOICE NUMBER</b>		
<b>1718 - 90468651</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mike Platt 1-35  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *8 5/8*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi *1-35*  
 T  
 E JOB CONTACT

**RECEIVED**  
 DEC 03 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40257976	19905	<i>9208</i>	Net - 30 days	12/31/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/30/2010 to 11/30/2010</i>				
0040257976				
171803111A Cement-New Well Casing/Pi 11/30/2010 Surface				
60/40 POZ	190.00	EA	7.80	1,482.00 T
Cello-flake	48.00	EA	2.41	115.44 T
Calcium Chloride	492.00	EA	0.68	335.79 T
Wooden Cement Plug 8 5/8"	1.00	EA	104.00	104.00
8 5/8" Basket (Blue)	1.00	EA	204.75	204.75
Unit Mileage Charge-Pickups,Vans & Cars	45.00	HR	2.76	124.31
Heavy Equipment Mileage	90.00	MI	4.55	409.50
Proppant and Bulk Delivery Charges	369.00	MI	1.04	383.76
Depth Charge; 0-500'	1.00	HR	650.00	650.00
Blending & Mixing Service Charge	190.00	MI	0.91	172.90
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Supervisor	1.00	HR	113.75	113.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,258.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	141.13
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,399.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03111 A

35-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-30-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated		LEASE: Mike Platt		WELL NO. 1-35						
ADDRESS:		COUNTY: Barber		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; B. Mitchell						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.5						11-30-10			4:00
						ARRIVED AT JOB	11-30-10			7:30
19,903-19,905	.5					START OPERATION				10:00
						FINISH OPERATION				10:30
19,832-19,860	.5					RELEASED	11-30-10			10:45
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	190		\$ 2,280 00
P CC 102	Cellflake	Lb	48		\$ 177 60
P CC 109	Calcium Chloride	Lb	492		\$ 516 60
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
P CF 1903	Basket, 8 5/8"	ea	1		\$ 315 00
P E 100	Pickup Mileage	mi	45		\$ 191 25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
P E 113	Bulk Delivery	tm	369		\$ 590 40
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs.	4		\$ 1,000 00
P CE 240	Blending and Mixing Service	sk	190		\$ 266 00
P CE 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	Job	1		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$ 4,258 70
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Lawrence R. M. ...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 11-30-10
Lease	Well # 1-	
Field Order # 3111	Station Pratt, Kansas	Casing 18 7/8 24Lb.
Type Job C.N.W. - Surface	Depth 210 Feet	County Barber
	Formation	State Kansas

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 24Lb./ft.	Tubing Size 2 1/2"	Shots/Ft	190 sacks	Acid 60/40 Poz With	RATE	PRESS	ISIP	
Depth 210 Feet	Depth	From	To 28 Gal.	Pre Pad 38 Calcium Chloride	Max	25Lb./sk	5 Min	Cell plate
Volume 13.4 Bbl.	Volume	From	To 14.8Lb. / Gal., 5.18 Gal.	Min 5k., 1.21	Avg	CU.F.T./5k.	10 Min.	
Max Press 3000 P.S.I.	Max Press	From	To	Frac	HHP Used		15 Min.	Annulus Pressure
Well Connection Plug container	Annulus Vol.	From	To	Flush 12.5 Bbl. Fresh Water	Gas Volume			Total Load
Plug Depth 145 Feet	Packer Depth	From	To					

Customer Representative Rick Smith	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,832	19,860				
Driver Names	Messick	Mattal	Mitchell						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30	-				Cementer and Float Equipment on location.
7:30					Trucks on location and hold safety meeting.
8:30	Val Drilling			5	Joints new 24Lb./ft. 8 5/8" casing. A Basket was installed above 1 5/8" collar.
9:50					Casing in well. Circulate for 5 minutes.
10:00	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 190 sacks 60/40 Poz cement.
	-0-		51		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
10:10	150			5	Start Fresh Water Displacement.
10:15	300		12.5		Plug down. Shut in Well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
10:45					Job Complete.
					Thank You.
					Clarence, Milte, Brad



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/08/2010
<b>INVOICE NUMBER</b> <b>1718 - 90474567</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mike Platt 1-35  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5 1/2  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-35  
 T JOB CONTACT  
 E

**RECEIVED**  
**DEC 10 2010**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40260865	20920	9308	Net - 30 days	01/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/07/2010 to 12/07/2010</b>				
0040260865				
171802986A Cement-New Well Casing/Pi 12/07/2010				
5 1/2" Longstring				
AA2 Cement	125.00	EA	11.39	1,423.80 T
60/40 POZ	50.00	EA	8.04	402.01 T
De-foamer (Powder)	30.00	EA	2.68	80.40 T
Salt (Fine)	571.00	EA	0.34	191.29 T
Gas-Blok	118.00	EA	3.45	407.17 T
FLA-322	95.00	EA	5.03	477.39 T
Gilsonite	628.00	EA	0.45	281.92 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	70.35	70.35
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	167.51	167.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	144.05	144.05
Turbolizer 5 1/2" (Blue)	5.00	EA	73.70	368.51
5 1/2" Basket (Blue)	2.00	EA	194.31	388.61
Super Flush II	500.00	EA	1.03	512.57 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.85	128.14
Heavy Equipment Mileage	90.00	MI	4.69	422.11
Proppant and Bulk Delivery Charges	362.00	MI	1.07	388.08
Depth Charge; 4001-5000'	1.00	HR	1,688.47	1,688.47
Blending & Mixing Service Charge	175.00	MI	0.94	164.16
Plug Container Utilization Charge	1.00	EA	167.51	167.51
Supervisor	1.00	HR	117.25	117.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,991.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	275.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,266.99
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02986 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-7-10</b> DISTRICT <b>KANSAS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>VAL ENERGY, INC.</b>		LEASE <b>MIKE PLATT</b> WELL NO. <b>1-35</b>								
ADDRESS		COUNTY <b>Barber 35-34-11</b> STATE <b>Ks.</b>								
CITY STATE		SERVICE CREW <b>A. Werth, J. Melson, L. Wisor</b>								
AUTHORIZED BY		JOB TYPE: <b>5 1/2" Long String</b> <b>CNW</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>28443 P.U.</b>	<b>2</b>						<b>12-7-10</b>			<b>1000</b>
<b>33708-20920</b>	<b>2</b>					ARRIVED AT JOB	<b>12-7-10</b>			<b>430</b>
<b>19832-19862</b>	<b>2</b>					START OPERATION	<b>12-7-10</b>			<b>630</b>
						FINISH OPERATION	<b>12-7-10</b>			<b>830</b>
						RELEASED	<b>12-7-10</b>			<b>930</b>
						MILES FROM STATION TO WELL	<b>4.5 miles</b>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement	SK	125		\$ 2125.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC105	Defoamer (Powder)	lb	30		\$ 120.00
CC111	SALT (Fine)	lb	571		\$ 285.50
CC115	GAS Blok	lb	118		\$ 607.70
CC129	FIA-322	lb	95		\$ 712.50
CC201	Gilsonite	lb	628		\$ 420.76
CF103	Top Rubber cement Plug 5 1/2"	EA	1		\$ 105.00
CF251	Guide shoe Reg 5 1/8" Blue	EA	1		\$ 250.00
CF1451	Flapper Type Insert Float Valve 5 1/2"	EA	1		\$ 215.00
CF1651	Turbolizer 5 1/2" Blue	EA	5		\$ 550.00
CF1901	5 1/2" Basket Blue	EA	2		\$ 580.00
CC155	Super flush #	gal	500	765	<del>382500</del>
F100	unit mileage charge Pickup	mi	4.5	\$191.25	<del>858.75</del>
F101	Heavy Equip mileage	mi	90		\$ 630.00
E113	Bulk Delivery Chg.	Tm	362	\$579.60	<del>209172</del>
CE205	Depth charge 4001-5000	4hrs	1		\$2500.00
CE240	Blending & mixing Service chg.	SK	175		\$ 245.00
CE504	Plug container utilization chg.	Job	1		\$ 250.00
5003	Service Supervisor first 8hrs on loc.	EA	1		
SUB TOTAL					\$175.00
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					\$175.00

*DLS* 799730

SERVICE REPRESENTATIVE *Allen F. Worth* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



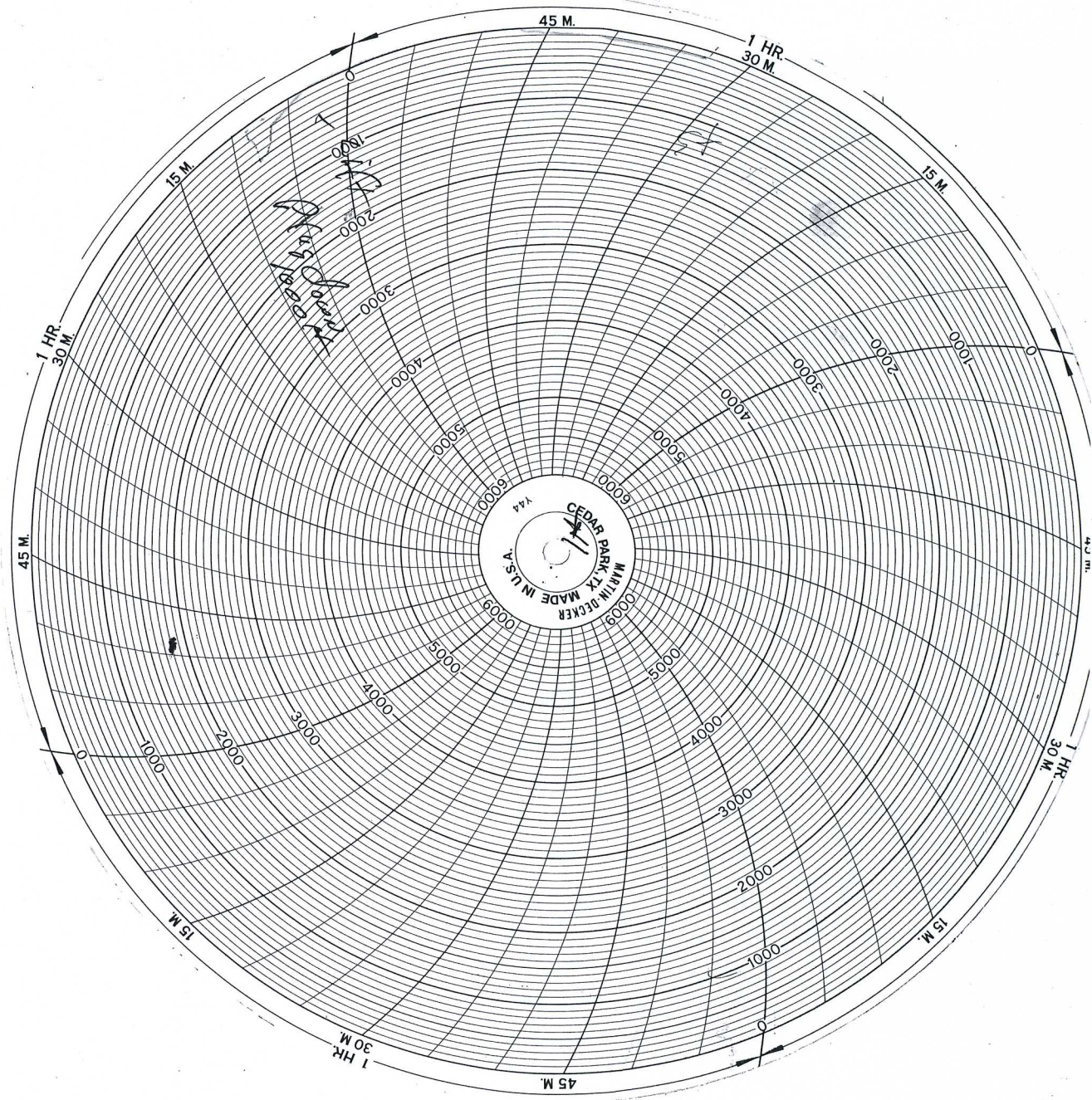
Customer VAL Energy INC	Lease No.	Date 12-7-10
Lease Mike Pratt	Well # 1-35	
Field Order # 02946A	Station Pratt KS	Casing 5 1/2"
Type Job 5 1/2" L.S.	Formation CNW	Depth 705075
		County Barber
		State KS
		Legal Description 35-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 4777	Depth	From	To	12 Bbls Super Flush	Max		5 Min.	
Volume 112.8 Bbls	Volume	From	To	Pre Pad 125 Sks AA-2 @ 15.3 #	Min		10 Min.	
Max Press 1000	Max Press	From	To	Pad 50 Sks 60/40 Poz	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 4740	Packer Depth	From	To	Flush Disp. H <sub>2</sub> O	Gas Volume		Total Load	

Customer Representative (Russell) Dustin	Station Manager Scotty	Treater Allen F. Werth
Service Units 28443 23708 20920 19832 19862		
Driver Names A. Worth Joe Nelson Lucas Wiser		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:10 PM					on hoc. Discuss Safety, Setup Plan J. wait 45 min. on BASKET
					Rig Running csg. 15.5 # 5 1/2" Shoe Joint 37.26 w/ Reg. Guide shoe + Auto fill insert / col.
					cont - 1-3-5-7-10 - BASKET 1-6
5:40					Kill Pipe + CIR.
5:54					Start Running csg.
6:45					CASING @ 4777 CIR w/ Rig. Lost CIR.
7:30	200 <sup>fe</sup>		12	5	Start pumping Superflush II Pump 3 Bbls H <sub>2</sub> O
				5	mix + pump 125 Sks AA-2 cont @ 15.3 #/gal
			30		Finish mix-wash out Pump Lin Prop 5 1/2" Top Rubber Plug.
7:46				6	Start Disp. CIR Returns
				5	60 Bbls out CIR. Slows Down 95 Bbls L. ft PSI
	400 <sup>fe</sup>		113		Plug Down - Release PSI OK. Plug RH + MH w/ 50 Sks 60/40 Poz
9:30					washup + Rack up. Job complete







PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/14/2010
INVOICE NUMBER 1718 - 90478537		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mike Platt 1-35  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-<sup>Squeeze</sup>New Well Casing/Pi For  
 T JOB CONTACT  
 E

**RECEIVED**

DEC 16 2010

*bad Cement job 1-35*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40263098	20920	9308	Net - 30 days	01/13/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/13/2010 to 12/13/2010</b>				
0040263098				
171803094A Cement-New Well Casing/Pi 12/13/2010 Squeeze				
Common				
Unit Mileage Charge-Pickups, Vans & Cars	50.00	EA	10.72	535.95
Heavy Equipment Mileage	45.00	HR	2.85	128.13
Proppant and Bulk Delivery Charges	90.00	MI	4.69	422.06
Depth Charge; 4001-5000'	106.00	MI	1.07	113.62
Blending & Mixing Service Charge	1.00	HR	1,688.25	1,688.25
Supervisor	50.00	MI	0.94	46.90
	1.00	HR	117.24	117.24

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

SUB TOTAL 3,052.15  
 TAX 39.12  
 INVOICE TOTAL 3,091.27





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03094 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>12-13-10</i> DISTRICT <i>Pratt KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>VAL- Energy</i>		LEASE <i>Mike PLATT 1-35</i> WELL NO.:								
ADDRESS		COUNTY <i>BARBER</i> STATE <i>KS</i>								
CITY STATE		SERVICE CREW <i>Sullivan, Anderson, Phye</i>								
AUTHORIZED BY		JOB TYPE: <i>CNW Squeeze</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>33708-20920</i>	<i>45</i>						<i>12/13/10</i>			<i>0900</i>
<i>19960-19918</i>	<i>45</i>									<i>1300</i>
<i>19567</i>										<i>1340</i>
										<i>1535</i>
										<i>1600</i>
										<i>45</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 100</i>	<i>common cement</i>	<i>sk</i>	<i>50</i>	<i>800.</i>	<i>40000</i>
<i>E 100</i>	<i>pickup miline</i>	<i>mi</i>	<i>45</i>		<i>191.25</i>
<i>E 101</i>	<i>Heavy Ecut miline</i>	<i>mi</i>	<i>90</i>		<i>630.00</i>
<i>E 113</i>	<i>Bulk Oiling</i>	<i>Tm</i>	<i>106</i>		<i>169.20</i>
<i>CE 205</i>	<i>Depth change 4001-5000</i>	<i>SA</i>	<i>1</i>		<i>2,520.00</i>
<i>CE 240</i>	<i>Blending mixing</i>	<i>SK</i>	<i>50</i>		<i>70.00</i>
<i>S 003</i>	<i>Solub Super sand</i>	<i>SA</i>	<i>1</i>		<i>175.00</i>

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>DLS 3,052.10</i>

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <b>VAL-ENERGY</b>		Lease No.		Date	
Lease <b>MIKE PLATT</b>		Well # <b>1-35</b>		<b>12-13-10</b>	
Field Order # <b>3094</b>	Station	Casing <b>5/8</b>	Depth	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>PNW Squeeze</b>			Formation	Legal Description <b>35-34-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>3 1/2</b>	<b>2 7/8</b>	<b>cmf Retriever 4702</b>		Pre Pad	Max		5 Min.	
Depth	Depth	From <b>4714</b>	To	Pad	Min		10 Min.	
Volume	Volume <b>27</b>	From <b>4406</b>	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP-Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
-------------------------	-----------------------------------	--------------------------------

Service Units	<b>19867</b>	<b>33708</b>	<b>20920</b>	<b>19960</b>	<b>19918</b>				
Driver Names	<b>Sullivan</b>	<b>Melson</b>		<b>Phye</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1300</b>					<b>on loc softg misty</b>
<b>1340</b>					<b>TRY Break circ.</b>
		<b>1500</b>			<b>will not circ.</b>
<b>1350</b>					<b>shut down Tai to BACK side</b>
		<b>1500</b>			<b>will not circ.</b>
<b>1405</b>		<b>1350</b>			<b>Hook BACK to Tub Ann Ps. up</b>
		<b>1300</b>		<b>1/2</b>	<b>Pump into Lower Parts</b>
		<b>1200</b>		<b>3/4</b>	<b>Injection Rate</b>
				<b>1</b>	<b>" "</b>
		<b>1250</b>	<b>6</b>	<b>1 1/2</b>	<b>" "</b>
<b>1410</b>			<b>8.5</b>		<b>START mixing, cmf 50% coming out</b>
<b>1425</b>		<b>200</b>	<b>9 cmf</b>	<b>1</b>	<b>St Disp 9 BBL cmf.</b>
		<b>350</b>	<b>10</b>		
		<b>1,000</b>	<b>20 1/2</b>	<b>1 1/4</b>	
<b>1440</b>		<b>11</b>	<b>21</b>		<b>shut down VAB. 2 BBL cmf out Parts stage.</b>
<b>1508</b>		<b>1400</b>			<b>Pressure up good</b>
					<b>Releasing Psi AND STING out</b>
<b>1515</b>		<b>600</b>		<b>2</b>	<b>Requires out Tub.</b>
<b>1535</b>			<b>30</b>		<b>shut down</b>
					<b>JOB Complete</b>



