



KANSAS CORPORATION COMMISSION 1051919
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1051919

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	SINGLEY WEST 3-29
Doc ID	1051919

All Electric Logs Run

ARRAY INDUCTION
NEUTRON/DENSITY
MICROLOG
CEMENT BOND

Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	SINGLEY WEST 3-29
Doc ID	1051919

Tops

Name	Top	Datum
HEEBNER	4442	-1806
MARMATON	5248	-2612
CHEROKEE	5409	-2773
ATOKA	5704	-3068
MORROW B	5802	-3166
MORROW C	5830	-3194
CHESTER	5876	-3240
STE. GENEVIEVE	6138	-3502
ST. LOUIS	6228	-3152

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 07, 2011

JOSEPH FORMA
O'Brien Energy Resources Corp.
18 CONGRESS ST, STE 207
PORTSMOUTH, NH 03801-4091

Re: ACO1
API 15-119-21275-00-00
SINGLEY WEST 3-29
NW/4 Sec.29-33S-29W
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Joseph Forma
Vice President, Operations
O'Brien Energy Resources Corp.

O'Brien Energy Resources, Inc.
Singley West No. 3-29, Singley Field
Section 29, T33S, R29W

Meade County, Kansas

January, 2011

Well Summary

The O'Brien Energy Resources, Corporation, Singley West No. 3-29 was drilled to a total depth of 6320' in the Mississippi St. Louis Formation in 148 total rotating hours. The Singley West No. 3-29 offset the Singley West No. 2-29 by approximately 1100' to the West. The Heebner, Toronto and Lansing ran 12', 18' and 16' low relative to this offset. Thinning occurred and the Marmaton, Cherokee and Atoka ran 2' to 7' high. The Morrow ran even while the Chester came in 10' high, the Ste. Genevieve 5' low.

The Singley West 3-29 ran relatively even to the Singley West No. 1-29 from the Heebner to the Morrow. The Chester and Ste. Genevieve came in 18' and 7' high respectively.

Excellent hydrocarbon shows were documented during the drilling of this test. The Morrow "B" Sandstone(5802'-5826') consist of a Sandstone in 40% of the samples: Light brown to gray, speckled green, salt and pepper, occasionally medium to dark mottled gray to brown, friable, very fine upper, well sorted, subround grains, siliceous cement, calcareous, clean to argillaceous in part, carbonaceous inclusions, glauconitic, good intergranular and vuggy porosity, pale mottled blue hydrocarbon fluorescence(all Sandstone), slow bleeding to streaming cut, no stain, show dissipates when dried. A gas increase of 450 to 800 Units occurred on the hotwire.

An excellent oil show occurred in the Morrow "C" Sandstone(5830'-5836'): Medium to light brown, salt and pepper, friable, very fine upper, well sorted, subround grains, siliceous cement, calcareous, glauconitic, good intergranular and vuggy porosity, excellent bright yellow hydrocarbon fluorescence in 5% of the samples, excellent fast streaming cut, light brown matrix oil stain, oil odor and oil residue in cutting dish. 280 Units gas were noted through this zone.

Erratic gas readings of 360 to 520 Units were documented in the Morrow from 5842' to 5868'. Sandstone and Limestone with shows and interbedded Shale were noted in samples.

An excellent show occurred at the top of the Chester(5876'-5884') and consists of a Limestone: Light brown to buff, biomicrite, microcrystalline, brittle, clean, subchalky, very fossiliferous with interparticle and trace intercrystalline porosity, pale mottled blue hydrocarbon fluorescence in 12% of the samples, slow streaming to bleeding cut, no stain. 320 to 600 Unit gas increase was documented.

4 ½" production casing was run of the Singley West No. 3-29 for the above mentioned shows.

Respectfully Submitted,

Peter Debenham

WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: Ed Schuett, David Ward, Denver

Well: Singley West No. 3-29

Field: Singley

Location: 820' FNL & 890' FWL, Section 29, T33S, R29W, Meade County, Kansas – 15 miles SE of Meade.

Elevation: Ground Level 2624', Kelly Bushing 2636'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick Schollenbarger, Drillers: Terry Sorter, DannyWhite, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 1/13/2011

Total Depth: 1/21/2011, Driller 6320', Logger 6320', Mississippi St. Louis

Casing Program: 35 joints of 8 5/8", J55, 24Lbs/ft, set at 1493'.

Mud Program: Mud-Co/Service Mud, Inc., Engineer Tony Maestas, Justin Whiting, Chemical gel/LCM. Displaced at 2590'.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 4000', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 20' to TD. Zones of interest saved.

Electric Logs: Weatherford, engineer Justin Scheffe, 1) Array Induction, 2) Neutron/Density, 3) Microlog

Status: 4 1/2" production casing run on 1/22/11.

WELL CHRONOLOGY

<u>6 AM</u>	<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
	11/13	925'	925'	Rig up rotary tools. Mix spud mud and drill rathole and mousehole. Spud in 12 1/4" surface hole to 925'. Surveys(1/4 deg.).
	11/14	1494'	569'	Surveys(1/4 – 1 deg.). To 1494' and circulate. Drop survey(1 deg.) and trip out. Rig up casing crew and run and cement 35 joints of 8 5/8" casing set at - did not circulate. Plug down 3 PM. Wait on cement. Pick up 225' of 1" pipe and pump 265 sacks cement. Wait on cement. Back out landing joint and install well head. Nipple up BOP.
	1/15	2425'	931'	Wait on cement. Trip in and pressure test BOP. Drill plug and cement and 7 7/8" hole to 1807' with button bit. Drop survey(1/2 deg.) and trip for Bit No. 3-PDC. To 2425' and drilling.
	1/16	3498'	1073'	Displace mud system at 2590'. Survey(1/2 deg.). Clean suction and pits. To 3498' and work stuck pipe on connection at 3465'.
	1/17	3875'	377'	Work pipe. Spot 50 bbls oil and work pipe. Pump Nitrogen and rotate pipe and pull free. To 3875' and drilling.
	1/18	4980'	1105'	Survey(3/4 deg.) and drilling.
	1/19	5610'	630'	To 5004' and circulate. Wiper trip to 2500' and circulate – tight hole at 3550'. Clean suction and dump pits. To 5610' and drilling.
	1/20	6210'	600'	
	1/21	6320'TD	110'	To 6320'TD and circulate. Short trip 40 stands and circulate and condition mud. Drop survey(1 deg.) and trip out for elogs and run same. Trip in.
	1/22	TD		Trip in and circulate. Trip out laying down and run and cement 4 1/2" production casing. Rig down.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1	HTC	MXCL	12 1/4"	1494'	1494'	26
2	HTC	GX28	7 7/8"	1807'	313'	6 1/4
3	HTC	Q506F	7 7/8"	6320'	4513'	115 1/2
Total Rotating Hours:						147 3/4
Average:						42.8 Ft/hr

DEVIATION RECORD – degree

620' ¼, 995' ¼, 1494' 1, 1807' ½, 2590' ½, 4596' ¾, 6320' 1

MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
1/14	1434'	10.0	33	4	8	7.0	n/c	8K	4
1/16	2814'	8.9	33	5	9	7.0	n/c	19K	4
1/17	3500'	9.6	29			7.0	n/c	14K	4
1/18	4532'	9.35	47	14	18	9.0	14.0	6.9K	4
1/19	5260'	9.2	45	12	14	9.5	9.2	4.6K	4
1/20	5942'	9.2	55	16	17	10.5	8.4	2.4K	4
1/21	6320'	9.25	55	23	24	10.0	7.2	3.2K	4

ELECTRIC LOG FORMATION TOPS- KB Elev. 2636'

*Singley West No. 2-29

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>DATUM</u>	<u>POSITION</u>
Heebner	4442'	-1806'	-1794'	-12'
Toronto	4478'	-1842'	-1824'	-18'
Lansing	4613'	-1977'	-1961'	-16'
Marmaton	5248'	-2612'	-2619'	+7'
Cherokee	5409'	-2773'	-2777'	+4'
Atoka	5704'	-3068'	-3070'	+2'
Morrow	5764'	-3128'	-3128'	0'
“B” SS	5802'	3166'		
“C” SS	5830'	-3194'		
Mississippi Chester	5876'	-3240'	-3259'	+10'
Ste Genevieve	6138'	-3502'	-3497'	-5'
St. Louis	6228'	-3592'		
TD	6320'			

*O'Brien Energy Corp., Singley West No. 2-29, 660'FNL & 1980'FWL, Sec. 29 – approximately 1100' to the East. K.B. Elev. 2664'.

Cement Report

Customer <i>O'Brien Energy</i>		Lease No.	Date <i>1-14-11</i>
Lease <i>Singley West</i>		Well # <i>3-29</i>	Service Receipt <i>01254</i>
Casing <i>8 5/8</i>	Depth <i>1485</i>	County <i>Moave</i>	State <i>K.S.</i>
Job Type <i>8 5/8 Surface 2 1/2"</i>	Formation	Legal Description <i>29-33-29</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>360-A-Conn</i>
Depth <i>1494</i>	Depth	From <i>Pump 265sk</i>	To <i>Mass C</i>	<i>2.95 FT³-sk</i>
Volume <i>926b's</i>	Volume	From <i>Top Out 225'</i>	To	<i>18.10 Gal-sk 11.4 #'s</i>
Max Press <i>2100</i>	Max Press	From	To	Tail in <i>150sk-Premp Plus</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34 FT³-sk</i>
Plug Depth <i>1452</i>	Packer Depth	From	To	<i>6.33 Gal-sk 14.8 #'s</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>Arrive On Location</i>
<i>1235</i>					<i>Safety Meeting - Rig Up</i>
<i>1230</i>					<i>Running in Casing</i>
<i>1315</i>					<i>Circulate w/ Rig Landing joint 610'</i>
<i>1330</i>					<i>Hooked up to BES</i>
<i>1345</i>	<i>300</i>		<i>189</i>	<i>5.0</i>	<i>Pump Lead amt @ 11.4 #'s</i>
<i>1420</i>	<i>250</i>		<i>35</i>	<i>4.0</i>	<i>Pump Tail amt @ 14.8 #'s</i>
<i>1430</i>					<i>Drop Plug - Wash Up</i>
<i>1435</i>	<i>400</i>		<i>82</i>	<i>5.0</i>	<i>Displace</i>
<i>1455</i>	<i>400</i>		<i>10</i>	<i>2.0</i>	<i>Slowdown Displace</i>
<i>1500</i>	<i>900</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug Float Held</i>
					<i>No Cement To Surface</i>
					<i>Run w/ 1 inch Pipe 225'</i>
<i>1800</i>		<i>400</i>	<i>63</i>	<i>1.5</i>	<i>Pumped 265sk @ 14.</i>
<i>1900</i>					<i>Cement To Surface</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>19820</i>				
Driver Names	<i>F. Chavez</i>				

Roger Pearson
Customer Representative

Terry Bennett
Station Manager

Samuel Chavez
Cementer



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01254 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1/14/11</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Obidian Energy</u>		LEASE <u>Singley 11/1st</u> <u>329</u> WELL NO.							
ADDRESS		COUNTY <u>Atchade</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Charles Rubin, Shawn, Victor</u>							
AUTHORIZED BY <u>Kevin Bennett</u> <u>IRB</u>		JOB TYPE: <u>742 8 3/4 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>1-14-11</u>		<u>9:30</u>
<u>19970</u>	<u>10</u>	<u>19977</u>	<u>8</u>	<u>14355</u>	<u>4</u>	ARRIVED AT JOB			<u>AM 12:00</u>
		<u>19966</u>	<u>4</u>	<u>14284</u>	<u>2</u>	START OPERATION			<u>AM 1:30</u>
<u>70162</u>	<u>10</u>					FINISH OPERATION			<u>AM 7:30</u>
						RELEASED			<u>AM 8:15</u>
						MILES FROM STATION TO WELL			<u>25</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Pearson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 101	1 Can Blood	SK	360		6696.00
CE 110	Premium Plus Cement	SK	150		2445.00
CE 109	Calcium Chloride	lb	2099		2203.75
CE 102	Cellulose	lb	128		473.60
CE 130	C-51	lb	68		170.00
CE 105	Rubber Cement Plug	EA	1		225.00
CE 253	Grade Shoe	EA	1		280.00
CE 453	Test Fluid Valve	EA	1		280.00
CE 173	Centralizer 8%	EA	4		560.00
CE 1905	8% Truster	EA	1		315.00
CE 101	Heavy Equipment Air Lease	hr	100		700.00
CE 240	Flaring & Airline Service Charge	SK	775		1085.00
CE 13	Full Dehook Charge	FM	1070		1712.00
CE 302	Depth Charge	Chrs	1		1500.00
CE 501	Non Conductive Utilization Charge	job	1		250.00
CE 100	Lighting Air Lease	hr	25		100.00
CE 507	High Head Charge Charge	job	1		300.00
5005	Service Services	EA	1		175.00
CE 110	Premium Plus Cement	SK	265		4319.50

SUB TOTAL 18168.41

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Kevin Bennett THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Roger Pearson
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC[™]
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Chadwick Cu-194</i>		Lease No.		Date <i>1-22-11</i>	
Lease <i>Smoky West</i>		Well # <i>3-27</i>		Service Receipt <i>171701437</i>	
Casing <i>4 1/2 KCS</i>	Depth <i>1276</i>	County <i>Wade</i>		State <i>Ks</i>	
Job Type <i>292 24.15</i>		Formation		Legal Description <i>29 33 29</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 KCS</i>	Tubing Size	Shots/Ft		Lead <i>AA2 + Mouse</i>
Depth <i>1276</i>	Depth	From	To	<i>Stick down in hole</i>
Volume	Volume	From	To	<i>1.5474k @ 14.8#</i>
Max Press	Max Press	From	To	Tail in <i>175k AA2</i>
Well Connection	Annulus Vol.	From	To	<i>57 @ 10 - 11.25 #</i>
Plug Depth <i>1254</i>	Packer Depth	From	To	<i>170-15-400 lb cement</i>
				<i>1.5474k @ 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>09:30</i>					<i>called w/ C.R. Truitt</i>
<i>10:15</i>					<i>Trucks on loc.</i>
<i>12:00</i>					<i>Log on Bottom C.R. w/ Rig</i>
<i>11:21</i>	<i>3000</i>				<i>Test Pump & Lines</i>
<i>11:23</i>	<i>300</i>		<i>12</i>	<i>3-4</i>	<i>Start Mud Flush</i>
<i>11:27</i>	<i>400</i>		<i>48</i>	<i>6</i>	<i>Start CMT 145k @ 14.8#</i>
<i>11:37</i>					<i>Shutdown & Wash up</i>
<i>11:45</i>	<i>100</i>		<i>0</i>	<i>7</i>	<i>Start Disp w/ 4% KCL</i>
<i>11:59</i>	<i>150</i>		<i>90.75</i>	<i>2.5</i>	<i>Flow Rate</i>
<i>12:02</i>	<i>1500</i>		<i>99.5</i>	<i>2.5</i>	<i>Pump Plug</i>
<i>12:04</i>			<i>99.5</i>	<i>0</i>	<i>Release / Float H-H</i>
					<i>Water Rig to 60 down Ret + Plug</i>
<i>11:30</i>	<i>100</i>		<i>6</i>	<i>2</i>	<i>Plug Ret Hold w/ 30-k @ 15.6#</i>
<i>11:30</i>	<i>100</i>		<i>4</i>	<i>2</i>	<i>Plug Mouse Hole w/ 20-k @ 15.6#</i>
<i>11:25</i>					<i>Wash up</i>
<i>11:15</i>					<i>End Job</i>
	<i>750</i>				<i>Pressure before Plug Mended</i>

Service Units	<i>11145</i>	<i>11180819889</i>	<i>17605 19808</i>		
Driver Names	<i>Coakley</i>	<i>Johnson</i>	<i>Cartez</i>		

R. Pearson Customer Representative *J. Bennett* Station Manager *M. ...* Cementer



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01437 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-22-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <i>Cherry Energy</i>	LEASE: <i>Single Well</i>	WELL NO.: <i>72</i>						
ADDRESS:	COUNTY: <i>Wichita</i>	STATE: <i>Ks</i>						
CITY:	STATE:	SERVICE CREW: <i>Bennett/JRB</i>						
AUTHORIZED BY: <i>Bennett</i>	<i>JRB</i>	JOB TYPE: <i>2 1/2" 4 1/2" C.S.</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 1-22 AM/PM	TIME: 09:30
<i>17505</i>	<i>5.25</i>					ARRIVED AT JOB	1-22 AM/PM	09:30
<i>17508</i>	<i>5.25</i>					START OPERATION	1-22 AM/PM	12:15
<i>17509</i>	<i>5.25</i>					FINISH OPERATION	1-22 AM/PM	14:45
<i>17505</i>	<i>5.25</i>					RELEASED	1-22 AM/PM	15:30
<i>17508</i>	<i>5.25</i>					MILES FROM STATION TO WELL	<i>30</i>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
01100	Pressure	-K	50		800 00
01105	AAZ	-K	175		3185 00
02113	Pressure	-K	825		618 75
02114	Flare	-K	772		436 00
02103	Flare	-K	71		1237 50
02107	Flare	-K	42		336 00
02401	Inter-site	-K	814		585 58
02102	Flare	-K	1		80 00
02204	Flare	-K	1		225 00
021450	Flare	-K	1		200 00
021440	Flare	-K	8		480 00
02140	Flare	-K	1		30 00
02151	Flare	-K	500		430 00
0206	Flare	-K	4		176 00
0201	Flare	-K	50		350 00
02140	Flare	-K	225		315 00
0113	Flare	-K	215		424 00
02404	Flare	-K	1		3240 00
02504	Flare	-K	1		250 00

SUB TOTAL *9314*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Michael*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Pearson*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.