



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1051981

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/21/2011
INVOICE NUMBER		
1718 - 90527567		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Nelson 2-24
 O LOCATION
 B COUNTY Barber
 S STATE KS 8 5/8
 I JOB DESCRIPTION Cement-New Well Casing/Pi #2-2
 T JOB CONTACT
 E

RECEIVED
 FEB 23 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40286737	27463	9208	Net - 30 days	03/23/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/18/2011 to 02/18/2011				
0040286737				
171803704A Cement-New Well Casing/Pi 02/18/2011				
8 5/8" Surface				
60/40 POZ	190.00	EA	8.64	1,641.60 T
Cello-flake	48.00	EA	2.66	127.87 T
Calcium Chloride	492.00	EA	0.76	371.95 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.70
Heavy Equipment Mileage	90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges	369.00	MI	1.15	425.09
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	190.00	MI	1.01	191.52
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,490.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,646.85
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Val Energy	Lease No.	Date 2-18-11	
Lease Nelson	Well # 2-24		
Field Order #	Station Pratt	Casing 8 7/8	Depth
Type Job C NW-8 7/8 Surface	Formation	County Barber	State KS
		Legal Description 24-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 5 1/2	Shots/Ft 190	Acid- 60/40 P02			RATE	PRESS	ISIP
Depth 221	Depth	From	To	Pre Pad 370 Gal	Max			5 Min.
Volume 14	Volume	From	To	Pad 350 CC	Min			10 Min.
Max Press 500	Max Press	From	To	Frac 1 1/4" Colli	Avg			15 Min.
Well Connection V.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 315	Packer Depth	From	To	Flush 13	Gas Volume			Total Load

Customer Representative Randy Salter	Station Manager Dave Scott	Treater Steve Wilcox
Service Units 2778, 2746, 19806, 19860		
Driver Names D. Lucas, J. Scott		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety meeting
					Run 5 1/2 8 7/8 Surface Casing on bottom
					Hookup + Circulate with Rin
12:10	200		3	5	H2O Ahead
12:11	200		41	5	Mix 170 gal. 60/40 P02 @ 14.8#/gal
					Start Down
					Relieve Plug
12:26	10		0	4	Start Displacement
12:28	150		8	4	Convert To Surface
12:30	150		13	4	Plug Down
					Completion Time Job
					displacement 5 bbl run + Top of



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/25/2011
INVOICE NUMBER 1718 - 90532383		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Nelson 2-24
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi # 2-24
 F JOB CONTACT

RECEIVED
 FEB 26 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40288913	19905	<u>9308</u>	Net - 30 days	03/27/2011

For Service Dates: 02/24/2011 to 02/24/2011

0040288913

171803614A Cement-New Well Casing/Pi 02/24/2011
 Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	100.00	EA	12.24	1,224.05 T
60/40 POZ	50.00	EA	8.64	432.02 T
De-foamer (Powder)	24.00	EA	2.88	69.12 T
Salt (Fine)	455.00	EA	0.36	163.81 T
Gas-Blok	94.00	EA	3.71	348.57 T
FLA-322	76.00	EA	5.40	410.42 T
Gilsonite	500.00	EA	0.48	241.21 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	75.60	75.60
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	180.01	180.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	154.81	154.81
Turbolizer 5 1/2" (Blue)	5.00	EA	79.20	396.02
5 1/2" Basket (Blue)	1.00	EA	208.81	208.81
Super Flush II	500.00	EA	1.10	550.82 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.71
Heavy Equipment Mileage	90.00	MI	5.04	453.62
Proppant and Bulk Delivery Charges	308.00	MI	1.15	354.83
Depth Charge; 4001-5000'	1.00	HR	1,814.43	1,814.43
Blending & Mixing Service Charge	150.00	MI	1.01	151.21
Plug Container Utilization Charge	1.00	EA	180.01	180.01
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,673.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	251.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,924.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03614 A

24-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 2-24-11 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Nelson WELL NO. 224							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,870	1						2-23-11	AM	7:00
						ARRIVED AT JOB	2-23-11	AM	10:00
19,903-19,905	1					START OPERATION	2-24-11	AM	2:00
						FINISH OPERATION	2-24-11	AM	3:00
19,826-19,860	1					RELEASED	2-24-11	AM	3:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	str	100 ✓	\$	1,700.00
P CP 103	60/40 Poz Cement	str	50 ✓	\$	600.00
P CC 105	Defoamer	Lb	24 ✓	\$	96.00
P CC 111	Salt (Fine)	Lb	455 ✓	\$	227.50
P CC 115	Gas Blok	Lb	94 ✓	\$	484.10
P CC 129	FLA-322	Lb	76 ✓	\$	570.00
P CC 201	Gilsonite	Lb	500 ✓	\$	335.00
P CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
P CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
P CF 1901	Bastet, 5 1/2"	ea	1	\$	290.00
P CC 155	Super Flush II	Gal	500 ✓	\$	765.00

DLS SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 2-24-11
Lease Nelson	Well # 2-24	
Field Order # 3.814	Station Pratt, Kansas	Casing 5 1/2 15.5
Type Job C.N.W. - Longstring	Depth 4,810 Feet	County Barber
	Formation	State Kansas
		Legal Description 24-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size 6.75	Shots/Ft	100 sacks	Acid	88F	RATE	PRESS	ISIP
Depth 4,810 Feet	Depth	From	To	Pre Pad 18 Gas Blot, 108 Salt, 51 b/stk.	Max	1.36	258	Defoamer,
Volume	Volume	From	To	Pad 5.31 b. Gal., 5.45 Gal.	Min	1.36	10	Min.
Max Press 1,500 PSI	Max Press	From	To	Frac	Avg		15	Min.
Well Connection Fluor Container	Annulus Vol.	From	To	Flush 113.5 Bbl. Fresh Water	RHP Used (30 sacks)	and Mouse	Annulus Pressure (20 sacks) holes.	Total Load
Plug Depth 4,770 Feet	Packer Depth	From	To		Gas Volume			

Customer Representative Justin Weier	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	19,870	19,903	19,905	19,826	19,860				
Driver Names	Messich	Mattal	McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:45					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 123 Joints Good used 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above Collar #5 A Turbolizer was installed on Collars #1, 3, 5, 7, and #1
1:15					Casing in well. Circulate for 45 minutes.
	2,000				Shut in well and pressure test. It all held
2:00	600			6	Open well. Start Super Flush II.
	600		12	5	Start Fresh Water Spacer.
	600		17	5	Start mixing 100 sacks AA-2 cement.
	-0-		41		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug, Open Well.
2:25	100			6.5	Start Fresh Water Displacement.
			88	5	Start to lift cement.
2:45	700		113.5		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
3:15					Job Complete.
					Thank You.
					Clarence, Milte, Milte

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 04, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23648-00-00
NELSON 2-24
SW/4 Sec.24-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM