

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1051981

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name:Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SV	/D Chioride content: ppm Fluid volume: bbis
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	— Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY											
Letter of Confidentiality Received											
Date:											
Confidential Release Date:											
Wireline Log Received											
Geologist Report Received											
UIC Distribution											
ALT I II III Approved by: Date:											

	Side Two	1051981				
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East West	County:					

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No)	☐ Log Name	Formatior	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No)	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes No Yes No Yes No	>					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ace, interm	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For	RECOF	D - Bridge Plugs Set/Type Each Interval Perforated					ement Squeeze Record of Material Used)	Depth
TUBING RECORD: Size: Set A				: Packer At: Line				un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	. Producing Method:				Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	DISPOSITION OF GAS:			METHOD OF COMPLE					PRODUCTION INT	ERVAL:
Vented Sold Used on Lease			Open Hole Perf. Dually (Submit A				Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						<u></u>

J LEASE NAME J LEASE NAME LOCATION COUNTY S STATE JOB DESCRI JOB CONTAC	נו 171	NOICE NUMBE 8 - 9052756 Nelson	7
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O LOCATION COUNTY S STATE JOB DESCRI		Nelson 2-24	
COUNTY S STATE JD JOB DESCRI			
D JOB DESCRI		Barber KS 85/8	A
		Cement-New We	ll Casing/Pi
DOB CONTAC	.1		
HASE ORDER NO.		TERMS	DUE DATE
208	-	Net - 30 days	03/23/2011
QTY	U of	UNIT PRICE	INVOICE AMOUNT
	м		
190.00	EA	8.64	1,641.60
48.00		2.66	127.87
		0.76	
			115.2 137.7
			453.6
369.00		8	425.0
1.00	HR	720.00	720.0
190.00		1.01	191.5
			180.0
1.00	HR	126.00	126.0
RRESPONDENCE TO	D:		
SERVICES,LP		SUB TOTAL TAX	4,490.5 156.3
702	INV		4,646.8
	QTY 90.00 48.00 492.00 1.00 369.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	QTY U of M 190.00 EA 48.00 EA 492.00 EA 1.00 EA 45.00 HR 90.00 MI 1.00 EA 45.00 HR 90.00 MI 1.00 HR 100 HR 100 HR 100 HR 100 H 100 H	QTY U of M UNIT PRICE 190.00 EA 8.64 48.00 EA 2.66 492.00 EA 0.76 1.00 EA 115.20 45.00 HR 3.06 90.00 MI 1.15 1.00 EA 115.20 45.00 HR 3.06 90.00 MI 1.15 1.00 EA 180.00 190.00 MI 1.01 1.00 HR 720.00 190.00 MI 1.01 1.00 HR 126.00 100 HR 126.00 1.00 HR 126.00 1.00 HR 126.00



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 03704 A

	- COLUMN TO A COLUMN							DATE	TICKET NO.			
JOB 2 -	18.	\\ [DISTRICT Pratt			NEW WELL		PROD 🗌 INJ	U WDW		STOMER DER NO.:	
CUSTOMER	En	ers y	LEASE Nelson WELL NO2-									
ADDRESS						COUNTY Barber STATE KS						
CITY			STATE			SERVICE CREW Delando, Wissel, Senwick						
AUTHORIZED BY	1					JOB TYPE:	83	18 501	Suco	1		
EQUIPMENT#	<u> </u>	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	ED).	DATE	AM TIME	
27463		13			•			ARRIVED AT		7	AM 11:00	
19826.60	260	1/2						START OPER	ATION		AM /2:00	
								FINISH OPER	ATION	(AM / 2: 30	
								RELEASED)	AM 1:00	
					4		5.	MILES FROM	STATION TO	WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

and a start of the			(WELL OWNE	ER, OPERATOR, CONT	RACTOR OR AGENT
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	ES USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPIDS	-60140PD2	SK	190-		2280 00
60102	CellSlare	Lh	48 -		1776
CLIDA	Calcium Chloride	Lb	492-		51660
CF153	Wooden coment Plus 8	5/8 84	1		16000
ELOO	Pickup Mileage	mi	45		19125
EINA.	Heavy Equipment Miles	e mi	90		63000
EIIZ	Bulit Delivery	Tm	369	,	59040
CELOO	Depth Charge 0-500	24	1		100001
CEJHD	Cement Service Charge	54	190		266 Dr
CESOY	Mun Container	en			250 00
5003	Service Supervisor	eg	1		17500
				· .	
CHE	MICAL / ACID DATA:			SUB TOTAL	4490.53
		SERVICE & EQUIPMENT	%TAX	ON \$	
		MATERIALS	%TAX	CON\$	
			The second second second second	TOTAL	
SERVICE REPRESENTATIV	E Steve Orlado THE ABOVE N ORDERED BY	MATERIAL AND SERVICE	рву: Пл	La C	đ
				OR CONTRACTOR OR	AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

	1 Eno	1	L	Lease No.					Date								
Lease	12/50		V	Vell #	2.3	24.				1		Q - 1	8-11				
Field Order #	Station		11.			Casing	2	Depth		County	1 12-	an po		State			
Type Job	JUM.	0-8-	SI.C.	, <u>Ca</u> .	>	<u>-0 //</u>	Forr	nation				Legal De	escription	4.74	4.11.		
PIPE	DATA	PER	ORATING	DATA		FLUID U	ISED			TREATMENT RESUME							
Casing Size	Tubing Siz	e Shots/F	it N	305	Acid-	. Au.	090	7		RATE	PRE	SS	ISIP		2		
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Well Connection	Annulus Vo	ol. From	То						HHP Used	ł			Annulus I	Pressur	e		
Plug Depth	Packer De	oth From	То		Flush 13				Gas Volur	ne			Total Loa	d			
Customer Repre	esentative	laijy	Julte	Station	Manage	n Da		cut-	- ¹ 7-	Treat	ter 🖒	1200	Uil.				
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10244 N	IE Hiwa	v 61 • P	O. Box 8	8613•	Pratt	KS 67	7124-	861	3 • (620) 672	-120	1 • Eav	(620)	572-5	383		

Taylor Printing, Inc. 620-672-3656

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60/40 PC						50.00	EA	8.64	
	er (Powder)					24.00	EA	2.88	
Salt (Fine						55.00	EA	0.36	
Gas-Blok						94.00	EA	3.7	
FLA-322			,			76.00	EA	5.40	410.42 T
Gilsonite					5	00.00	EA	0.48	3 241.21 T
Top Rubb	er Cement	Plug 5 1/2"				1.00	EA	75.60	75.60
Guide Sh	oe-Regular	5 1/2" (Blue)				1.00	EA	180.0	1 180.01
Flapper T	ype Insert	Float Valves 5 1/2"				1.00	EA	154.8	1 154.81
Turbolize	r 5 1/2" (B	lue)				5.00	EA	79.20	396.02
5 1/2" Ba	asket (Blue))				1.00	EA	208.8	1 208.81
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EU DUA			MIDLAND, TX 7				TNT	OICE TOTAL	7,924.20
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CITY			STATE			SERVICE CF	REWC.M	essich: A	1. Mattal:	n.M	Graw		
AUTHORIZED B	BY .					JOB TYPE: C. N. W Longstring							
EQUIPMEN	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	ED 2.23	DATE	PM TIM		
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:													
ITEM/PRICE REF. NO.	1	N	IATERIAL, EQUIPMENT	AND SEF	VICES US	SED	UNIT	QUANTITY	UNIT PRICI	Ξ	\$ AMOUN	T	
CP 105	AF	120	ement				str	100 -		\$	1,700.	.00	
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>	CCIII	Salt (Fine)	16	455 -	/	\$		50
>	CC115	GasBlot	Lb	94-	/	\$	484	10
>	CC 129	FLA-322	Lb	76 -		\$'		00
>	cc201	Gilsonite	Lb	500 -		\$	335	00
						'		
2	CF 103	Top Rubber Plug. 51/2"	ea	1		\$		00
2	CF 251	Regular Guide Shoe, 51/2"	ea	1		5	250	00
C	CF1451	Insert Float Value, 515"	ea	1		\$		00
2	CF 1651	Turbolizer, 512"	ea	5		\$	550	00
>	CF 1901	Bastret, 51/2"	ed	1	_	\$	290	00
			,			1		
)	CC 155	Super Flush II	Gal	500 -		\$	765	00
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 C	HEMICAL / A	CID DATA:	 	

1.8

	DLS SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

							8 8 Reco Re	D SERVIC			
(B)	BA		0244 NE Hy P.O. Box 861 Pratt, Kansa Phone 620-6	3 s 67124			Cor	L8 03	ion	A	
Reason of the		PING & WIRELINE	24-=	345	-11W		DATE	TICKET NO.	3,614		
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TREATMENT REPORT

ener	8, 501	VICC	2		s 2	· · · ·	Data series			
A	Nergy, Ir	corpor	ated Vell #). 			Date) 4_1 1	
Lease //e			vven #	2-24			X	X		
Field Order #	f Station	Pratt, h	ansas	Casing	5,516, 4	810Feet	County Ba	1 1 1 1 1	State IT ansas	
Type Job C. N. WLongstring										
PIPI	E DATA	PERFC	DRATING DATA	Ent EDUIDU	JSED	×	TREA		RESUME	
Casing Size	S Tubing Size	Shots/Ft	1005	acres AA.	2 with	.88FR	ATE PRE	SS, 2	5% Defoamer.	
Depth 4,810Fe		From	To & Gas	5 Blot. 108	Salt. 51	B.TSh.G	Silsoni	te	5 Min.	
Volume	Volume	From	To 5.31	b, 1 Gal. 5.	45 Gal.	(Min., 1.	36CV.	FT./5	10 Min.	
Max Press	Max Press	From	То	Frac		Avg			15 Min.	
Well Connection	on Annulus Vol.		Osatets bo	1/ to Pozto 1	olvy Rat	HHP Used		Mouse	Annulus Pressure 2050ctrs 100es.	
Plug Depth	eet	h From	То	Flush 113.5	B.b. Fres	Gas Volum	prevention and a state (the later of the state of the sta		Total Load	
Customer Rep	presentative	in Wei	Stati	on Manager Da	vid Sca	t-	Treater	nce R	Messich	
Service Units	19,870	19,9031	9.905 19.8	326 19,860						
Driver Names Me		Mat	tal 1	Mc Graw						
Time P./	Casing	Tubing Pressure	Bbls. Pumped	Rate			Ser	vice Log		
10:00			Tructison	locationa	nd hold	safet	y Mee	ting.	1 6 ⁵ .	
10.45	ValDri	llingst	art to run	Regular G	vide St	ice. She	oe Join	twith	h Auto Fill Insert	
	Screwe	dintor	collaranda	total of 15	3 Join	ts Good	Used 1	5.516	,/Ft. 51/2 casing.	
	A Bastre	twasing	stalled abo	ve Collar#5	ATUrb	olizerW	asinsta	alledon	Collars#1,3,5,7,91/#1	
1 15	-				Casin	ainwe	1. Circ	ulate f	or 45 Minutes.	
	2,000				Shoti	nwell	and pr	essure	test. Trallheld	
2:00	600		анан санан сан Санан санан сан	6	OpenW	ell. Sta	it Supe	rFUS	NI.	
Arres	600		12	5	Start	Flesh	Water	Spacer.		
e	600		1.7	. 5	Start	Mixing	10050	ctrs AI	A-2 cement.	
	-0-	· · · · ·	41		Stopp	UMPING	: Shuti	nWell. W	Vashpumpand lines. pen Well.	
		3			Releas	se Top 1	Rubber	Plug. O	pen Well.	
2:25	100			6.5	Start	Fresh	Water	Displ	ace Ment.	
		5	88	5		tolift				
2:45	700		113.5		Pluge	down.				
	1,500	· · · ·			Pressu	se press			· · · ·	
					Releas	se press	sure. I	nsert)	neld.	
	-0-		7-5	3	Plugh	Pat and	Mouse	holes.		
					Wash	UP DUME	struck.			
3:15			,			omple				
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 04, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23648-00-00 NELSON 2-24 SW/4 Sec.24-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, K TODD ALLAM