



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1052096

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Ottley 1-4
Doc ID	1052096

All Electric Logs Run

CDL/CNL/PE
DIL
MEL
SONIC

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Ottley 1-4
Doc ID	1052096

Tops

Name	Top	Datum
Heebner	3929	-992
Lansing	3980	-1043
Stark Sh	4209	-1272
Hushpuckney	4239	-1302
Base KC	4276	-1339
Marmaton	4333	-1396
Pawnee	4410	-1473
Ft. Scott	4435	-1498
Morrow	4550	-1613
Basal Penn	4565	-1628
Mississippian	4590	-1653
Spergen	4660	-1723



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 126399
 Invoice Date: Mar 5, 2011
 Page: 1

Bill To:
 Lario Oil & Gas Co.
P.O. Box 1093
Garden City, Ks 67846

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Ottley #1-4</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 5, 2011	4/4/11

Quantity	Item	Description	Unit Price	Amount
148.00	MAT	ASC Class A	18.60	2,752.80
740.00	MAT	Gilsonite	0.89	658.60
500.00	MAT	WFR-2	1.27	635.00
148.00	SER	Handling	2.40	355.20
20.00	SER	Mileage 148 sx @ .10 per sk per mi	14.80	296.00
1.00	SER	Production Casing - Bottom Stage	2,011.00	2,011.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Latch Down Plug Assembly	164.00	164.00
1.00	EQP	5.5 D V Tool	4,500.00	4,500.00
1.00	EQP	5.5 Basket	161.00	161.00
9.00	EQP	5.5 Centralizer	35.00	315.00

Drilling AFE-11-035
OK 3/11/11
ACP

Acct	Expl	File	OK TO PAY		
GC					
KG					DB
HY			MAR 1 2011		MM
PV					
GD	✓	KE	GV	SF	DM

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2440.52

ONLY IF PAID ON OR BEFORE
Mar 30, 2011

Subtotal	12,202.60
Sales Tax	756.73
Total Invoice Amount	12,959.33
Payment/Credit Applied	
TOTAL	12,959.33

ALLIED CEMENTING CO., LLC. 041013

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-5-11</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Ottley</u>	WELL# <u>1-4</u>	LOCATION <u>Oakley 11S 4 1/2 E</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			SINTO				

CONTRACTOR <u>Duke Drilling Rig 4</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production Bottomstage</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>4705</u>	CEMENT
CASING SIZE <u>9 1/2</u> DEPTH <u>4200.30</u>	AMOUNT ORDERED <u>148 sks ASC 10650/ft</u>
TUBING SIZE DEPTH	<u>20 gal 5" Gilsonite</u>
DRILL PIPE 4 1/2 DEPTH	<u>500 gal WFR-2</u>
TOOL <u>DV</u> DEPTH <u>2219'</u>	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>22.47</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>22.47</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____

DISPLACEMENT <u>114.14</u> <u>59.99</u> <u>54.14</u>	ASC <u>148 sks</u> @ <u>18.60</u> <u>2752.80</u>
EQUIPMENT <u>water</u> <u>mud</u>	Gilsonite <u>740#</u> @ <u>.89</u> <u>658.60</u>
	WFR-2 <u>500gal</u> @ <u>1.27</u> <u>635.00</u>
	HANDLING <u>148 sks</u> @ <u>2.40</u> <u>355.20</u>
	MILEAGE <u>10^F sk/mile</u> <u>296.00</u>
	TOTAL <u>4697.60</u>

REMARKS:

Thank you

CHARGE TO: Lario oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4700.30</u>	
PUMP TRUCK CHARGE _____	<u>2011.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20 miles</u> @ <u>7.00</u>	<u>140.00</u>
MANIFOLD _____ @ _____	
	TOTAL <u>2151.00</u>

PLUG & FLOAT EQUIPMENT

<u>5/2</u>	
<u>1 AFU Float shoe</u> @ _____	<u>214.00</u>
<u>1 Latch down plug</u> @ _____	<u>169.00</u>
<u>1 DV TOOL</u> @ _____	<u>4500.00</u>
<u>1 Basket</u> @ _____	<u>161.00</u>
<u>9 centralizers</u> @ <u>35.00</u>	<u>315.00</u>
	TOTAL <u>5354.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Genry Blevins

SIGNATURE Genry Blevins AFE 11-035

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 126400
 Invoice Date: Mar 5, 2011
 Page: 1

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093</i> <i>Garden City, Ks 67846</i>

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Ottley #1-4</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 5, 2011	4/4/11

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Lightweight Class A	14.05	5,620.00
100.00	MAT	Flo Seal	2.50	250.00
400.00	SER	Handling - Production - Top Stage	2.40	960.00
20.00	SER	Mileage 400 sx @.10 per sk per mi	40.00	800.00
<i>Drilling AFE-11-035</i>				
<i>ACP</i>				

				OK TO PAY	
Acct	Expt	File			
GC					
KG			MAR 14 2011		DB
HY					
PV					
OD	KE	GV	SF	DM	

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1526.00

ONLY IF PAID ON OR BEFORE
Mar 30, 2011

Subtotal	7,630.00
Sales Tax	472.54
Total Invoice Amount	8,102.54
Payment/Credit Applied	
TOTAL	8,102.54



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239651

Invoice Date: 02/24/2011 Terms: 0/0/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

OTTLEY 1-4
30803
4-13-31
2-22-11

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	16.0000	2560.00
1102	CALCIUM CHLORIDE (50#)	450.00	.8800	396.00
4432	8 5/8" WOODEN PLUG	1.00	93.0000	93.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1133.13

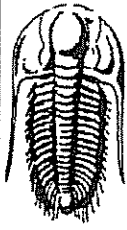
Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
399 EQUIPMENT MILEAGE (ONE WAY)	10.00	4.85	48.50
460 MIN. BULK DELIVERY	1.00	390.00	390.00

AFC 11-035

Acct	Expl	File	OK TO PAY		
GC					
KG			FEB 28 2011	DB	
HY				MM	
PV					
OD	IS	KF	GV	SF	DM

Parts:	3109.00	Freight:	.00	Tax:	226.96	AR	3626.33
Labor:	.00	Misc:	.00	Total:	3626.33		
Sublt:	-1133.13	Supplies:	.00	Change:	.00		

Signed _____ Date _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Ottley # 1-4

4 13s 31w Gove

Job Ticket: 040579

DST#: 1

Test Start: 2011.02.26 @ 17:48:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:37:15

Time Test Ended: 02:42:30

Test Type: **Conventional Bottom Hole**

Tester: **Bradley Walter**

Unit No: **40**

Interval: **3925.00 ft (KB) To 3960.00 ft (KB) (TVD)**

Total Depth: **3960.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2937.00 ft (KB)**

2928.00 ft (CF)

KB to GRVCF: **9.00 ft**

Serial #: **8360**

Outside

Press@RunDepth: **1015.67 psig @ 3926.00 ft (KB)**

Start Date: **2011.02.26**

End Date:

2011.02.27

Start Time: **17:48:05**

End Time:

02:42:30

Capacity: **8000.00 psig**

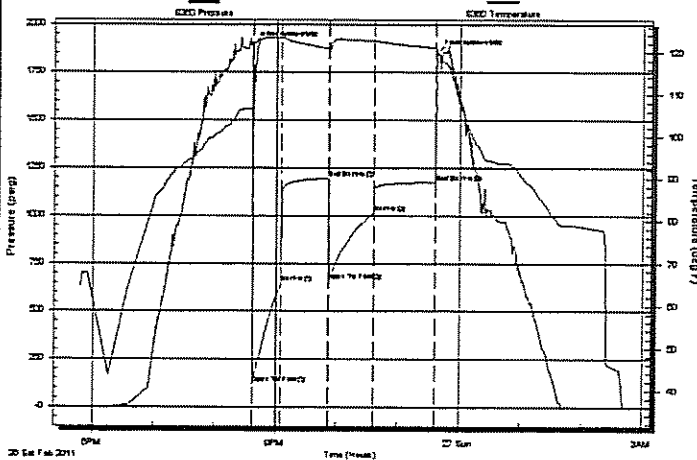
Last Calib.: **2011.02.27**

Time On Btm: **2011.02.26 @ 20:37:00**

Time Off Btm: **2011.02.26 @ 23:37:45**

TEST COMMENT: IF: BOB 2 1/2 minutes.
IS: No return blow.
FF: BOB 3 1/2 inches.
FS: No return blow.

Pressure vs. Time



PRESSURE SUMMARY

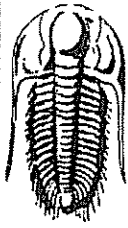
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1892.81	106.72	Initial Hydro-static
1	120.22	105.80	Open To Flow (1)
28	647.00	123.29	Shut-In(1)
75	1194.91	120.86	End Shut-In(1)
75	658.96	120.65	Open To Flow (2)
120	1015.67	122.67	Shut-In(2)
180	1174.94	121.04	End Shut-In(2)
181	1852.64	120.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
992.00	mcw 8% <i>m</i> 92% <i>w</i> (oil spots)	13.92
744.00	omcw 5% <i>o</i> 10% <i>m</i> 85% <i>w</i>	10.44
380.00	omcw 10% <i>o</i> 35% <i>m</i> 55% <i>w</i> (3 ft free oil)	5.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 040579

DST#: 1

ATTN: Wess Hansen

Test Start: 2011.02.26 @ 17:48:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	77000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
992.00	mcw 8%m 92%w (oil spots)	13.915
744.00	omcw 5%o 10%m 85%w	10.436
380.00	omcw 10%o 35%m 55%w (3 ft free oil)	5.330

Total Length: 2116.00 ft Total Volume: 29.681 bbl

Num Fluid Samples: 0

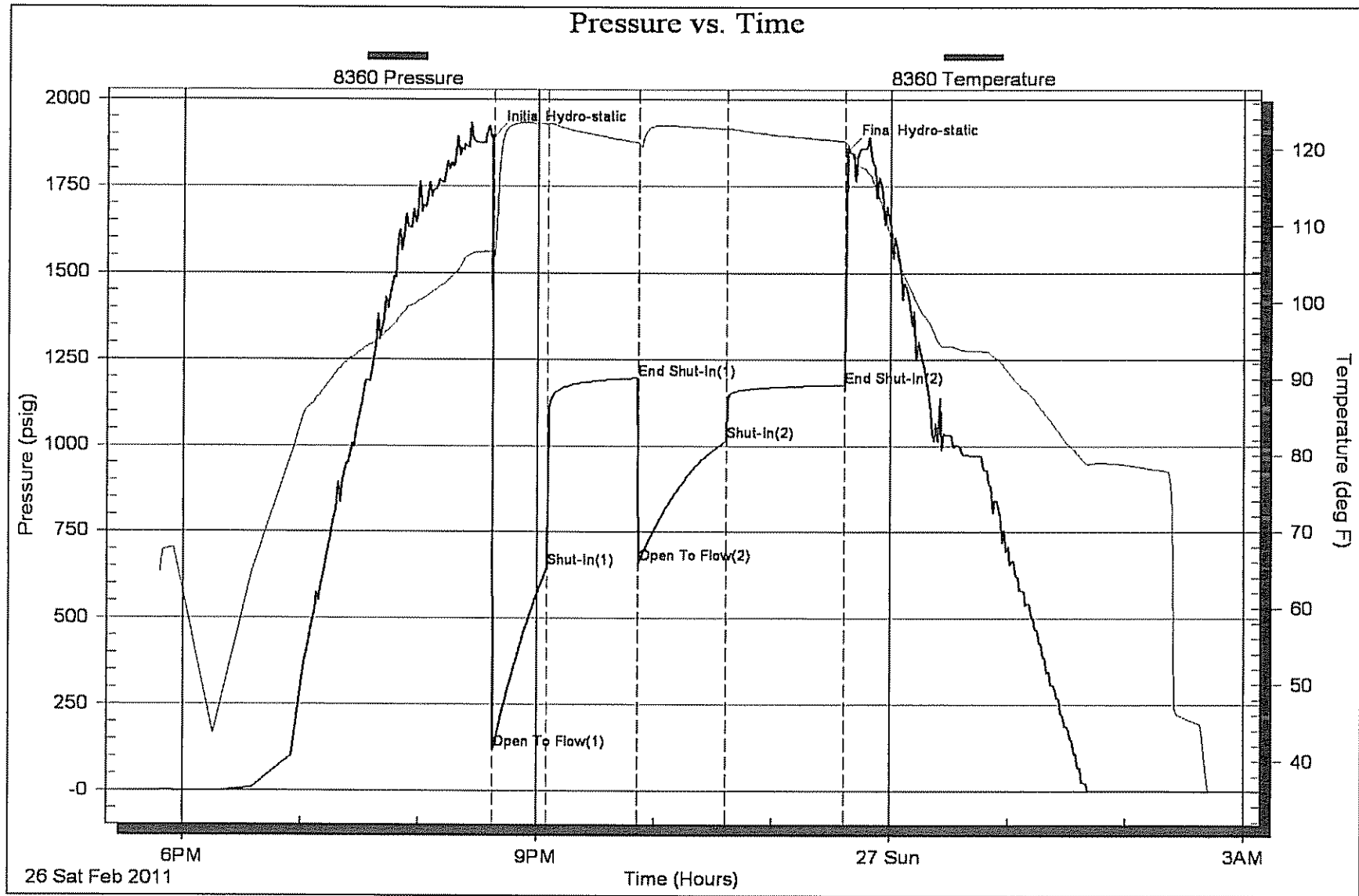
Num Gas Bombs: 0

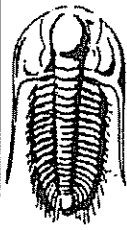
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .18 @ 57.5





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Offley # 1-4

4 13s 31w Gove

Job Ticket: 040581

DST#: 2

Test Start: 2011.02.27 @ 13:48:00

GENERAL INFORMATION:

Formation: **Lansing "B"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 15:52:45
 Time Test Ended: 21:11:45

Test Type: **Conventional Bottom Hole**
 Tester: **Kevin Mack**
 Unit No: **40**

Interval: **3988.00 ft (KB) To 4020.00 ft (KB) (TVD)**
 Total Depth: **4020.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Good**

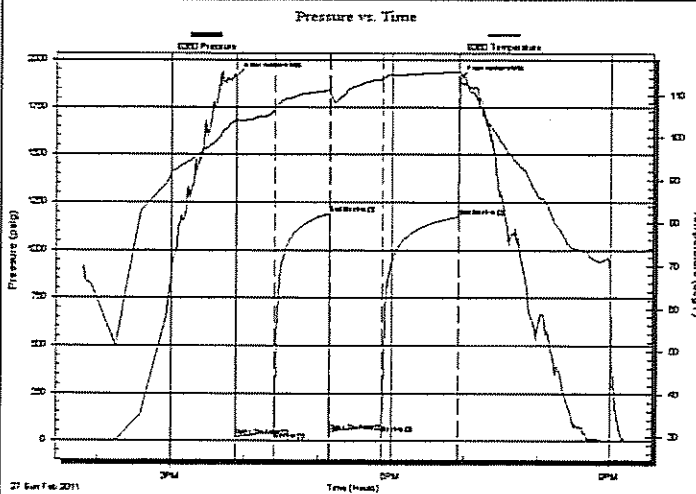
Reference Elevations: **2937.00 ft (KB)**
2928.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8360 Inside

Press@RunDepth: **79.77 psig @ 3989.00 ft (KB)**
 Start Date: **2011.02.27** End Date: **2011.02.27**
 Start Time: **13:48:05** End Time: **21:11:44**

Capacity: **8000.00 psig**
 Last Calib.: **2011.02.27**
 Time On Btm: **2011.02.27 @ 15:52:30**
 Time Off Btm: **2011.02.27 @ 18:55:45**

TEST COMMENT: IF: 1/4" built to 5"
 IS: No Return
 FF: Blow started at 3 min Built to 5 1/2"
 FS: No Return



PRESSURE SUMMARY

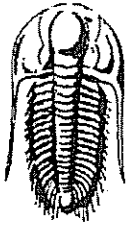
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.39	104.38	Initial Hydro-static
1	19.59	103.59	Open To Flow (1)
32	44.59	106.53	Shut-In(1)
76	1188.66	110.95	End Shut-In(1)
77	47.15	110.57	Open To Flow (2)
121	79.77	113.50	Shut-In(2)
183	1174.84	115.35	End Shut-In(2)
184	1899.35	115.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MW 15M 85W	0.87
62.00	OCWM 70M 5W 25o	0.87
10.00	OCWM 60M 5W 35o	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 040581

DST#: 2

ATTN: Wess Hansen

Test Start: 2011.02.27 @ 13:48:00

Mud and Cushion information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	75000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

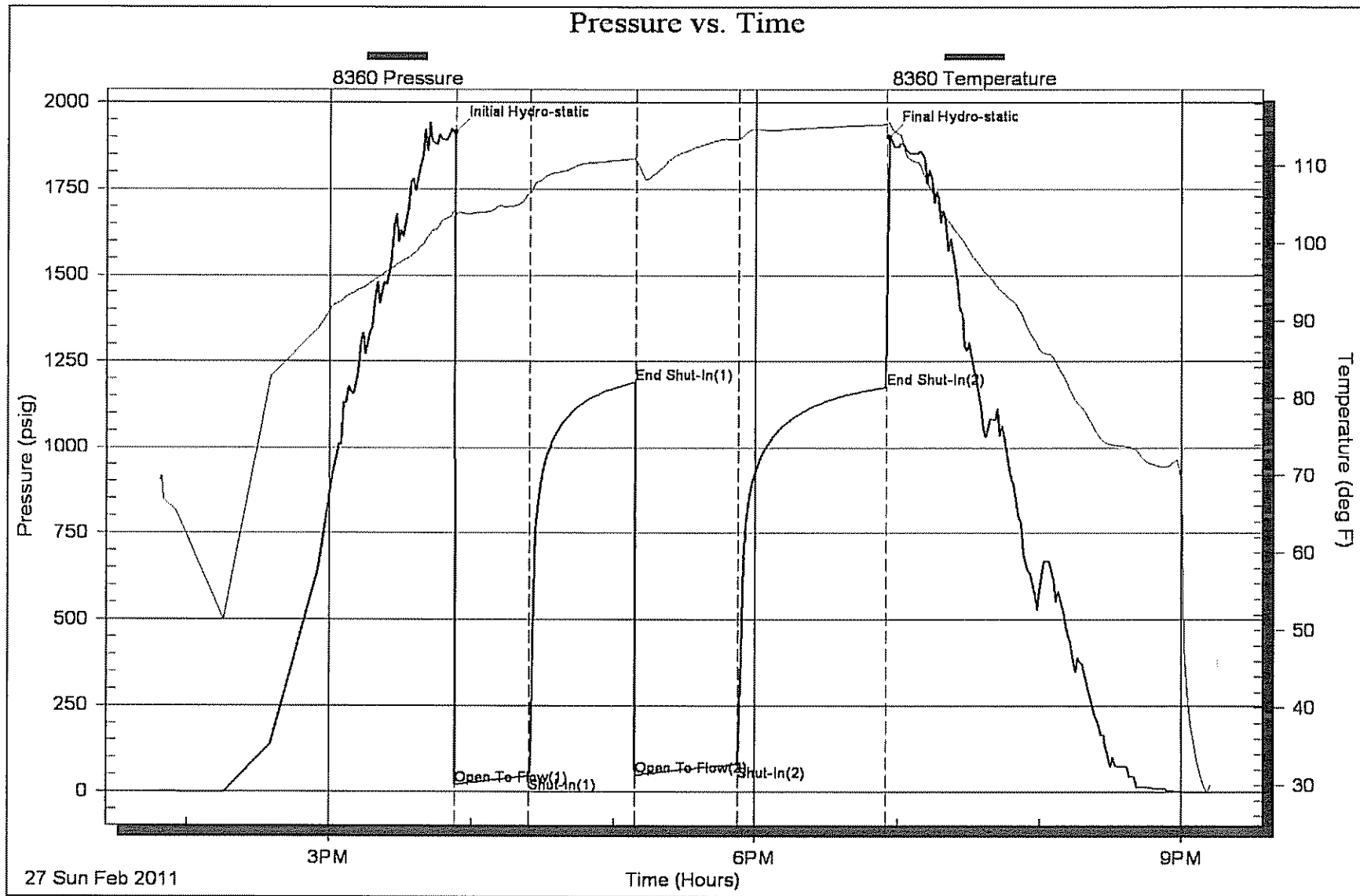
Length ft	Description	Volume bbl
62.00	MW 15M 85W	0.870
62.00	OCWM 70M 5W 25o	0.870
10.00	OCWM 60M 5W 35o	0.140

Total Length: 134.00ft Total Volume: 1.880 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .2 @ 45 = 75000





**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Ottley # 1-4

4 13s 31w Gove

Job Ticket: 040582 DST#: 3

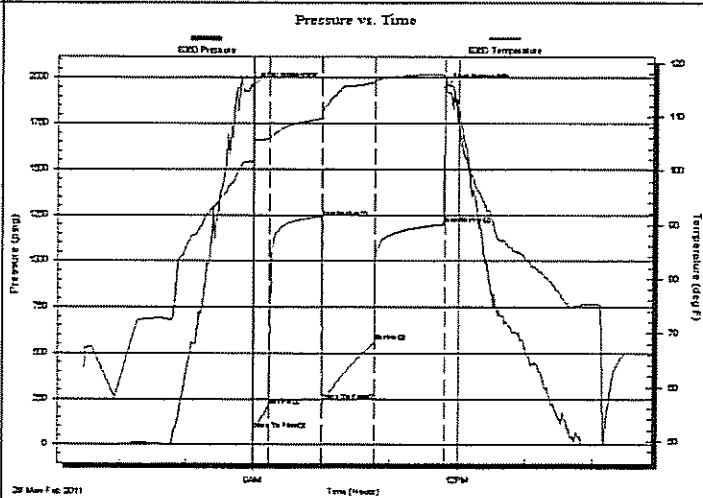
Test Start: 2011.02.28 @ 06:29:00

GENERAL INFORMATION:

Formation: **Lansing "C-D"**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **08:59:00**
 Tester: **Kevin Mack**
 Time Test Ended: **14:29:30**
 Unit No: **40**
 Interval: **4024.00 ft (KB) To 4070.00 ft (KB) (TVD)**
 Reference Elevations: **2937.00 ft (KB)**
 Total Depth: **4070.00 ft (KB) (TVD)**
2928.00 ft (CF)
 Hole Diameter: **7.85 inches** Hole Condition: **Good**
 KB to GR/CF: **9.00 ft**

Serial #: 8360 **Inside**
 Press@RunDepth: **560.70 psig @ 4025.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.02.28** End Date: **2011.02.28** Last Calib.: **2011.02.28**
 Start Time: **06:29:05** End Time: **14:29:29** Time On Btrr: **2011.02.28 @ 08:58:45**
 Time Off Btrr: **2011.02.28 @ 11:48:45**

TEST COMMENT: IF: BOB in 1 1/2 min
 IS: BOB in 20 min
 FF: BOB in 3 1/2 min
 FS: No Return



PRESSURE SUMMARY

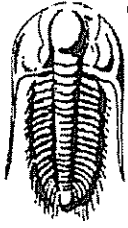
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1956.54	101.63	Initial Hydro-static
1	82.90	101.16	Open To Flow (1)
15	214.08	105.96	Shut-In(1)
62	1233.05	109.63	End Shut-In(1)
62	236.13	109.71	Open To Flow (2)
108	560.70	116.40	Shut-In(2)
170	1199.37	117.84	End Shut-In(2)
170	1947.71	117.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1054 Feet Gas in Pipe	0.00
62.00	MW 20M 80W	0.87
310.00	OCM (heavy Mud) 90M 10W	4.35
1481.00	Free oil (gassy) 1000	20.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 040582

DST#: 3

ATTN: Wess Hansen

Test Start: 2011.02.28 @ 06:29:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 92000 ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in*	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

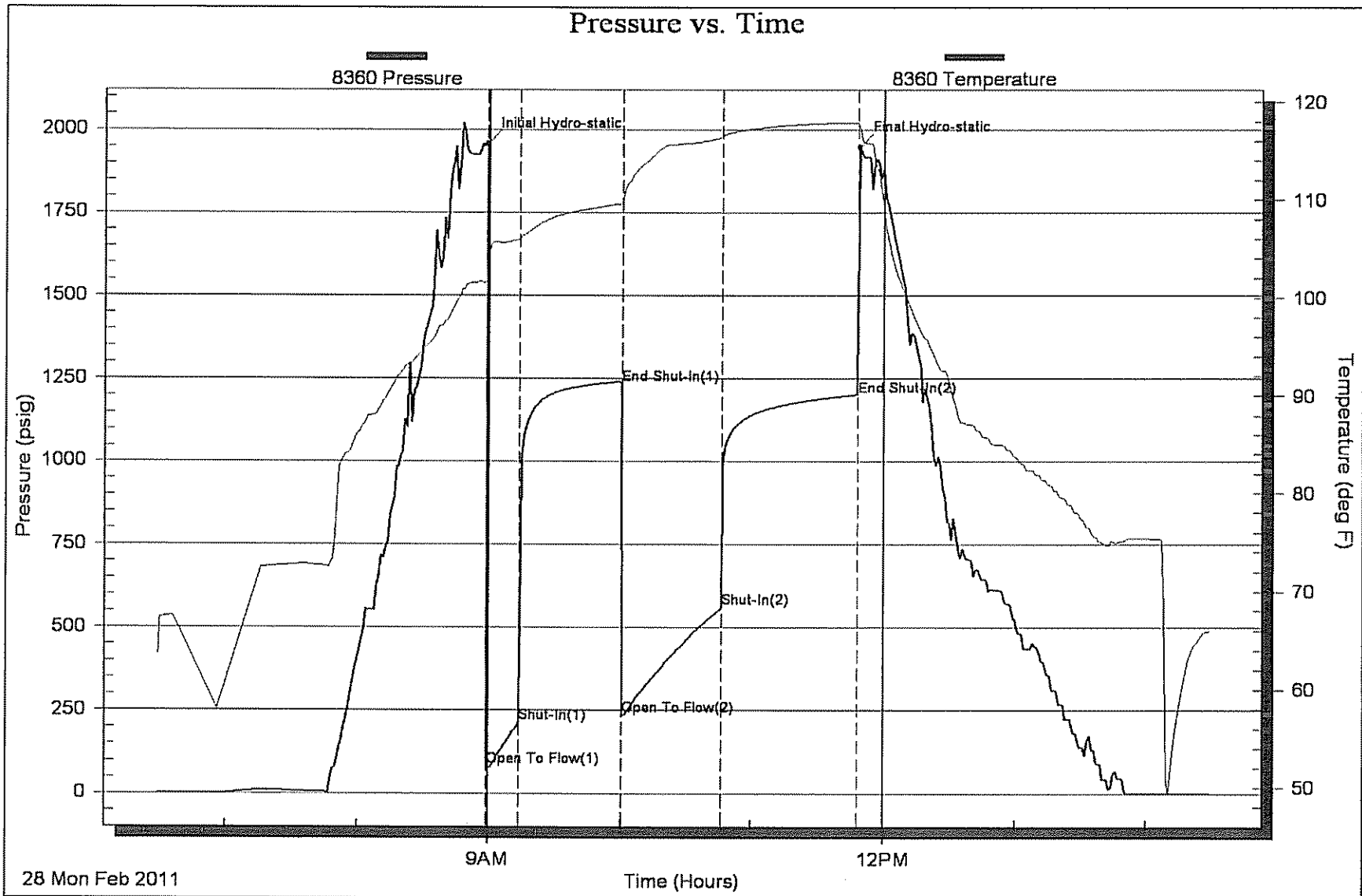
Length ft	Description	Volume bbl
0.00	1054 Feet Gas in Pipe	0.000
62.00	MW 20M 80W	0.870
310.00	OCM (heavy Mud) 90M 10W	4.348
1481.00	Free oil (gassy) 100o	20.775

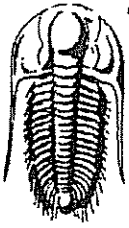
Total Length: 1853.00 ft Total Volume: 25.993 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: oil API 39 @ 60 deg. = 39 RW .11 @ 61 deg = 92000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Ottley # 1-4

4 13s 31w Gove

Job Ticket: 030583

DST#: 4

Test Start: 2011.03.01 @ 04:55:00

GENERAL INFORMATION:

Formation: **Lansing "H-I"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 06:57:45

Time Test Ended: 11:53:00

Test Type: **Conventional Bottom Hole**

Tester: **Kevin Mack**

Unit No: **40**

Interval: **4118.00 ft (KB) To 4180.00 ft (KB) (TVD)**

Total Depth: **4180.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Good**

Reference Elevations: **2937.00 ft (KB)**

2928.00 ft (CP)

KB to GR/CF: **9.00 ft**

Serial #: 8360

Inside

Press@RunDepth: **56.95 psig @ 4119.00 ft (KB)**

Start Date: **2011.03.01**

End Date:

2011.03.01

Start Time: **04:55:05**

End Time:

11:52:59

Capacity: **8000.00 psig**

Last Calb.: **2011.03.01**

Time On Bltn: **2011.03.01 @ 06:57:30**

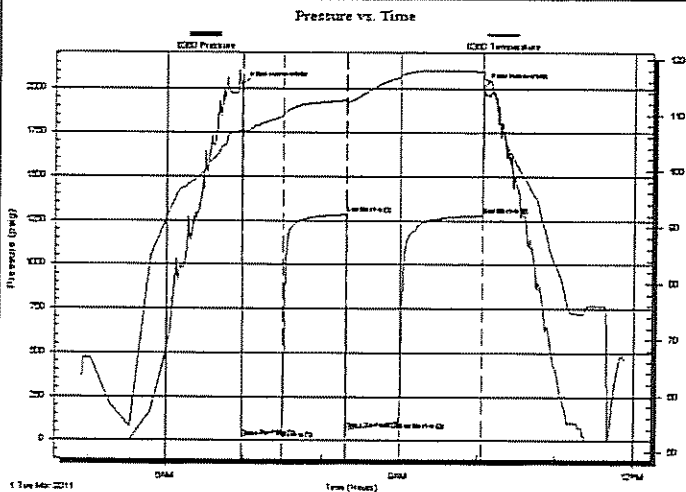
Time Off Bltn: **2011.03.01 @ 10:04:00**

TEST COMMENT: **IF: Surface blow built to 8"**

IS: No Return

FF: Blow started @ 3 min built to 9"

FS: No Return



PRESSURE SUMMARY

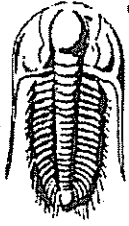
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2017.24	107.17	Initial Hydro-static
1	20.51	106.26	Open To Flow (1)
32	56.95	109.82	Shut-In(1)
81	1284.65	112.66	End Shut-In(1)
81	61.03	112.25	Open To Flow (2)
122	107.93	116.75	End Shut-In(2)
186	1279.07	117.89	End Shut-In(3)
187	2011.24	117.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	OSWM 50M 50W	0.87
62.00	OSWM 35M 65W	0.87
67.00	OSWM 60M 40W	0.94
5.00	Free oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 030583

DST#: 4

ATTN: Wess Hansen

Test Start: 2011.03.01 @ 04:55:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	50000 ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

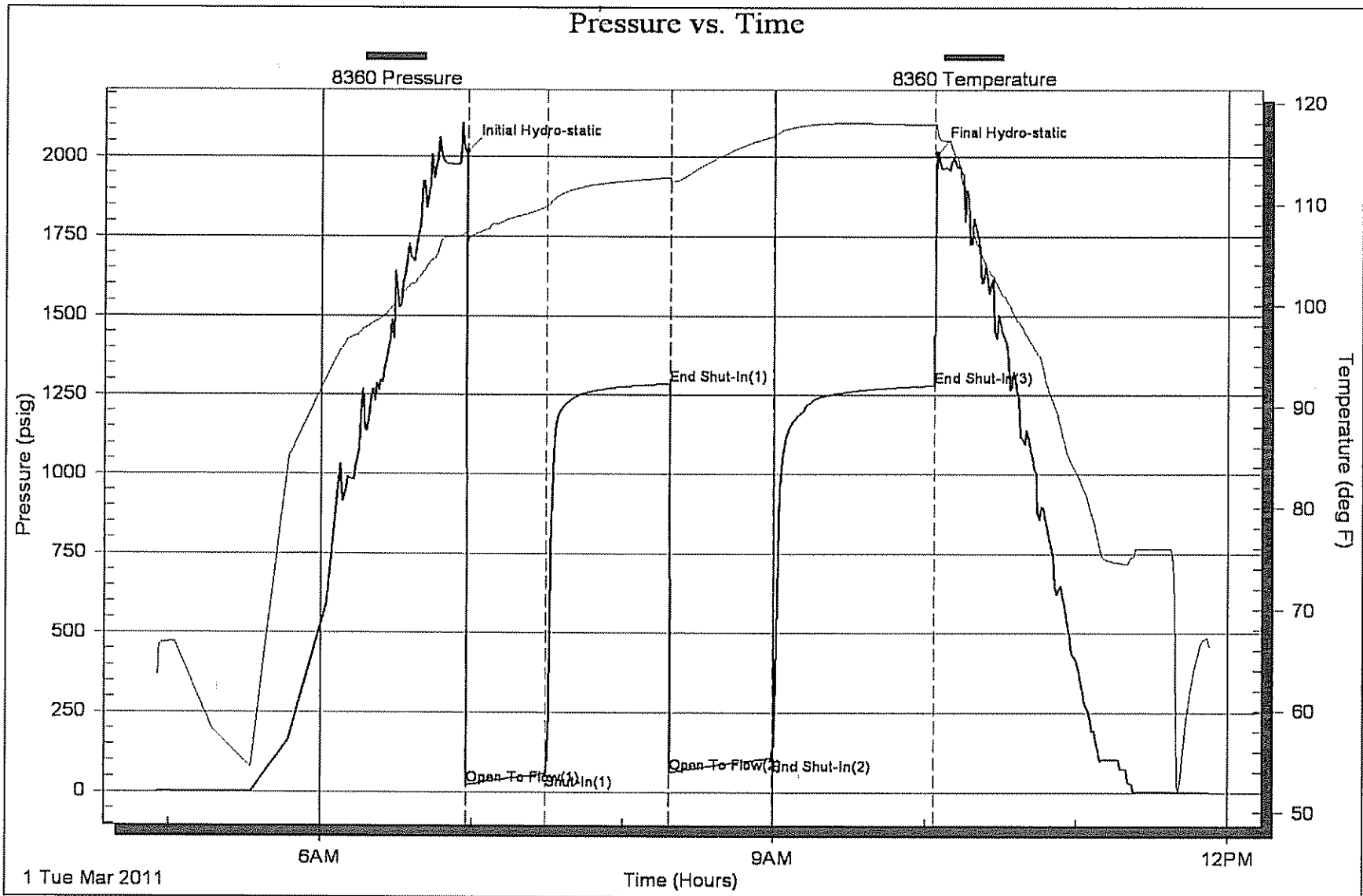
Length ft	Description	Volume bbl
62.00	OSWM 50M 50W	0.870
62.00	OSWM 35M 65W	0.870
67.00	OSWM 60M 40W	0.940
5.00	Free oil	0.070

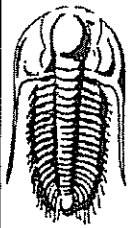
Total Length: 196.00 ft Total Volume: 2.750 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .14@73 deg = 50000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Ottley # 1-4

4 13s 31w Gove

Job Ticket: 040584

DST#: 5

Test Start: 2011.03.02 @ 22:25:00

GENERAL INFORMATION:

Formation: **Pawnee/Ft Scott/Cher**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:09:45

Time Test Ended: 05:37:00

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 40

Interval: 4390.00 ft (KB) To 4490.00 ft (KB) (TVD)

Total Depth: 4490.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 2937.00 ft (KB)

2928.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8360

Inside

Press@RunDepth: 266.18 psig @ 4391.00 ft (KB)

Start Date: 2011.03.02

End Date:

2011.03.03

Start Time: 22:25:05

End Time:

05:36:59

Capacity: 8000.00 psig

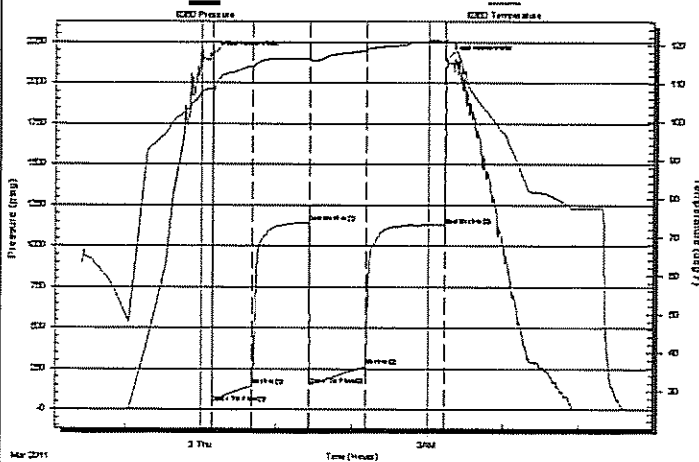
Last Calib.: 2011.03.03

Time On Btrc: 2011.03.03 @ 00:09:30

Time Off Btrc: 2011.03.03 @ 03:14:30

TEST COMMENT: IF: BOB in 4 1/2 min
IS: Return started at 7 min built to 1/8"
FF: BOB in 6 min 45 sec.
FS: Return started at 3 min built to 5 1/4"

Pressure vs. Time



PRESSURE SUMMARY

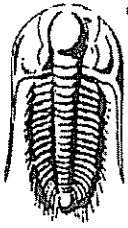
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2168.66	108.72	Initial Hydro-static
1	35.28	107.49	Open To Flow (1)
31	142.49	114.66	Shut-In(1)
77	1144.98	116.67	End Shut-In(1)
77	151.25	116.28	Open To Flow (2)
121	266.18	118.69	Shut-In(2)
184	1126.47	121.18	End Shut-In(2)
185	2146.48	121.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2976 feet GIP	0.00
62.00	GOCM 25G 20o 5W 50M	0.87
310.00	GMCO 50G 30o 5W 15M	4.35
248.00	GMCO 40G 35o 5W 20M	3.48

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 040584

DST#: 5

ATTN: Wess Hansen

Test Start: 2011.03.02 @ 22:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

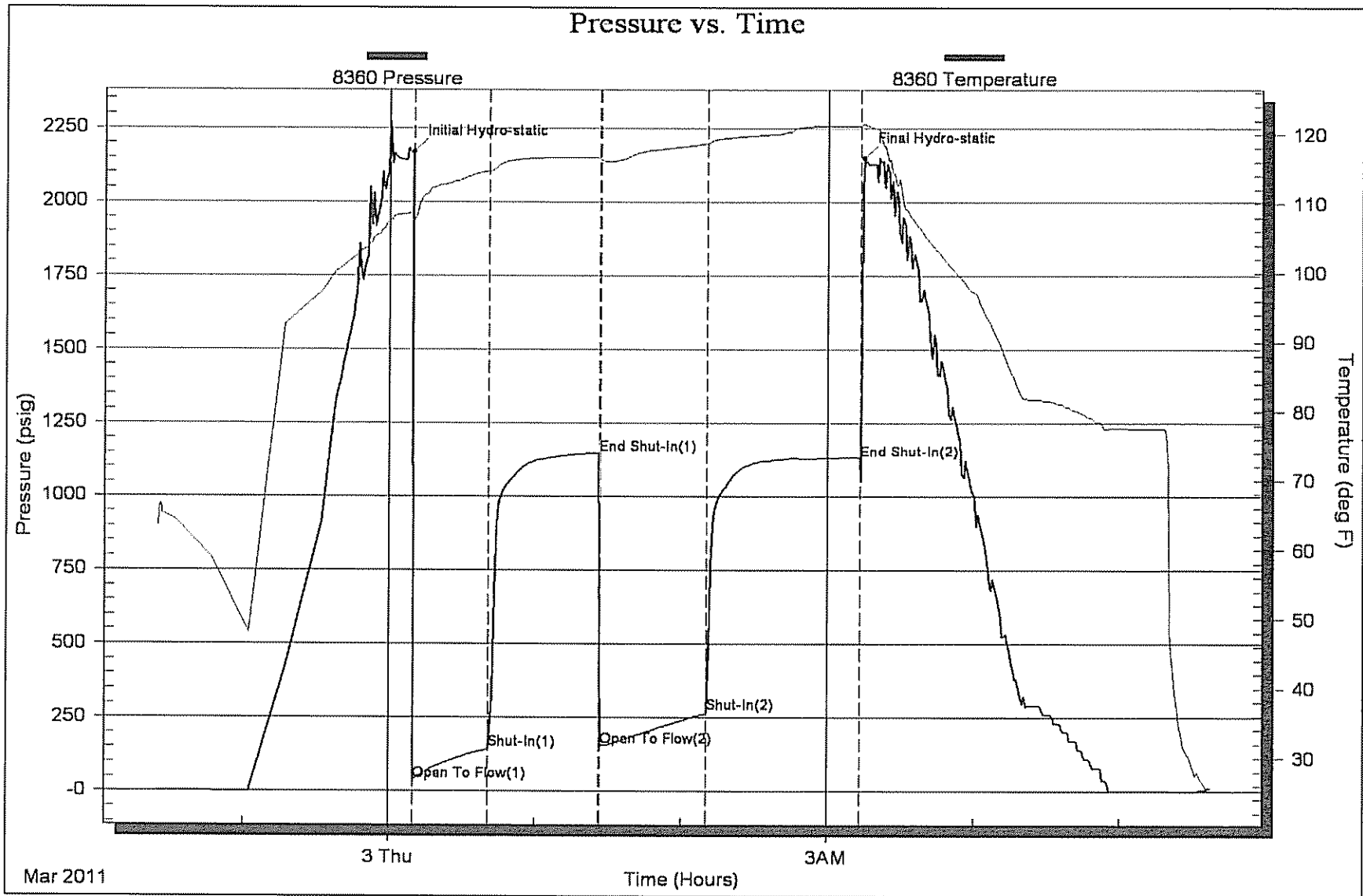
Length ft	Description	Volume bbl
0.00	2976 feet GIP	0.000
62.00	GOCM 25G 20o 5W 50M	0.870
310.00	GMCO 50G 30o 5W 15M	4.348
248.00	GMCO 40G 35o 5W 20M	3.479

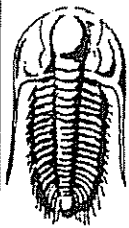
Total Length: 620.00 ft Total Volume: 8.697 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market St.
Wichita, Ks 67202

ATTN: Wess Hansen

Ottley # 1-4

4 13s 31w Gove

Job Ticket: 040585

DST#: 6

Test Start: 2011.03.03 @ 18:11:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 20:08:00

Time Test Ended: 01:54:15

Test Type: **Conventional Bottom Hole**

Tester: **Bradley Walter**

Unit No: **40**

Interval: **4494.00 ft (KB) To 4550.00 ft (KB) (TVD)**

Total Depth: **4550.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2937.00 ft (KB)**

2928.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 8360 Outside

Press@RunDepth: **350.31 psig @ 4495.00 ft (KB)**

Start Date: **2011.03.03**

End Date:

2011.03.04

Start Time: **18:11:05**

End Time:

01:54:14

Capacity: **8000.00 psig**

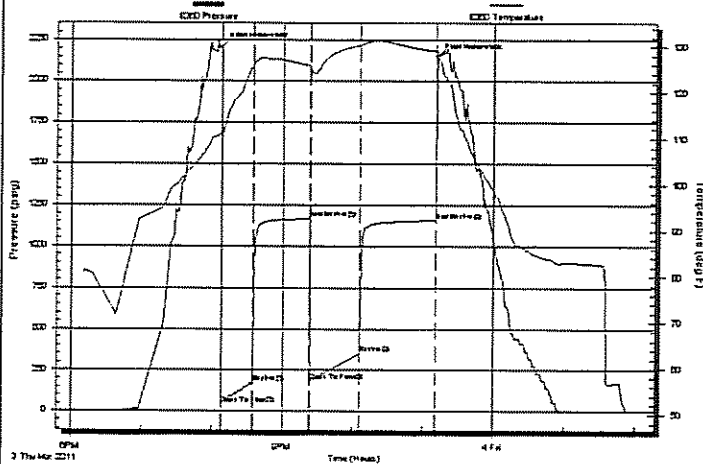
Last Calib.: **2011.03.04**

Time On Btm: **2011.03.03 @ 20:07:45**

Time Off Btm: **2011.03.03 @ 23:11:30**

TEST COMMENT: IF: BOB 5 minutes.
IS: BOB 15 minutes.
FF: BOB 6 minutes.
FS: BOB 8 minutes.

Pressure vs. Time



PRESSURE SUMMARY

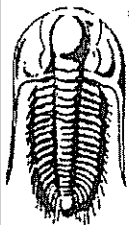
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.14	111.07	Initial Hydro-static
1	45.84	109.68	Open To Flow (1)
27	173.10	125.78	Shut-In(1)
76	1167.58	125.92	End Shut-In(1)
76	184.11	125.54	Open To Flow (2)
118	350.31	130.35	Shut-In(2)
183	1155.66	129.06	End Shut-In(2)
184	2150.54	129.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	gmcm 20%g 20%o 60%m	1.74
434.00	gmco 20%g 10%m 70%o	6.09
310.00	gmco 40%g 2%m 58%o	4.35
0.00	1364 ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Ottley # 1-4

301 S. Market St.
Wichita, Ks 67202

4 13s 31w Gove

Job Ticket: 040585

DST#: 6

ATTN: Wess Hansen

Test Start: 2011.03.03 @ 18:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

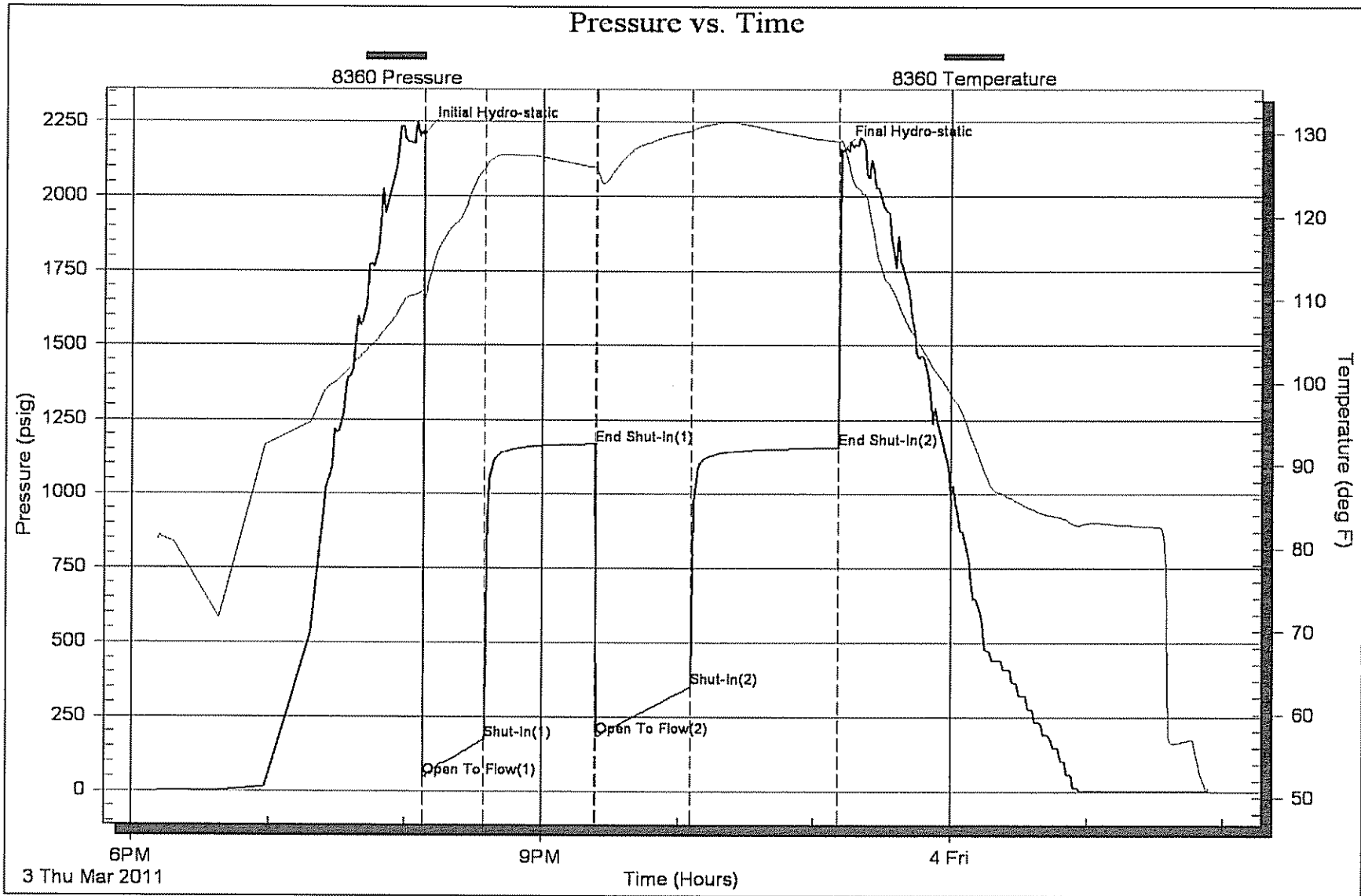
Length ft	Description	Volume bbl
124.00	gmcm 20%g 20%o 60%m	1.739
434.00	gmco 20%g 10%m 70%o	6.088
310.00	gmco 40%g 2%m 58%o	4.348
0.00	1364 ft GIP	0.000

Total Length: 868.00 ft Total Volume: 12.175 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 15, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-21888-00-00
Ottley 1-4
NW/4 Sec.04-13S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert