

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052096

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODURTION		
WELL	HISTORY	 DESCRIPTIOI 	N OF WELL	& LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Amount of Surface Pipe Set and Cemented at: Feed Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Feet If Alternate II completion, cement circulated from: Feet feet depth to: w/ Sx cmt Sx cmt Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth Comminged Parmit #:	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1052096
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geological Survey		Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	 Yes No Yes No Yes No 					
List All E. Logs Run:							
		CASIN		lew Used			
		Report all strings se	et-conductor, surface, in	termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:	
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Ottley 1-4
Doc ID	1052096

All Electric Logs Run

CDL/CNL/PE
DIL
MEL
SONIC

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Ottley 1-4
Doc ID	1052096

Tops

Name	Тор	Datum
Heebner	3929	-992
Lansing	3980	-1043
Stark Sh	4209	-1272
Hushpuckney	4239	-1302
Base KC	4276	-1339
Marmaton	4333	-1396
Pawnee	4410	-1473
Ft. Scott	4435	-1498
Morrow	4550	-1613
Basal Penn	4565	-1628
Mississippian	4590	-1653
Spergen	4660	-1723



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

(785) 483-3887 Voice: Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co. P.O., Box 1093 Garden Cety, Ks 678+6

Mar 30, 2011

INVOICE

Invoice Number: 126399 Invoice Date: Mar 5, 2011 1 Page:

Federal Tax I.D.#: 20-5975804

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Lario	Ottley #1-4	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 5, 2011	4/4/11

2,752.80 658.60 635.00 355.20 296.00 2,011.00 140.00 214.00
635.00 355.20 296.00 2,011.00 140.00
355.20 296.00 2,011.00 140.00
296.00 2,011.00 140.00
2,011.00 140.00
140.00
214.00
164.00
4,500.00
161.00
315.00
DB MM DM
12,202.60
756.73
12,959.33
12,959.33

ALLIED CEMENTING CO., LLC. 041013 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31

SERVICE POINT

	ELL, KA	NSAS 676(55				JER	DQKL	<u>ey</u>
DATE 3-5-11	SEC.4	TWP.	RANGE 3/		CALLED OUT	10	N LOCATION	JOB START	JOB, FINISH
offley	WELL #	1-4		- 12	0.1 1.		r e.	COUNTY	STATE,
LEASE (Ci			i h		ey 115	412		Gole	KS
	icie olicj		Sinto	÷					
CONTRACTOR	Jake	Drillin	9 Rig 4		OWNER	Sa	me		
TYPE OF JOB	oduct			sta				<u></u>	
HOLE SIZE	n Jel m Pr	<u> </u>			CEMENT		1	1	0. 1
<u>CASING SIZE</u> TUBING SIZE	412			220					- 1000/+
DRILL PIPE	1700	1	PTH PTH		- Magel		Gilsoni	R	
TOOL	21/		PTH $23/9$	3/	<u>508 gal</u>	Ur	<u>x - </u>		
PRES. MAX			NIMUM	<u>/</u>	- COMMON			@	
MEAS. LINE			DE JOINT 2	2,4-				@ @	
CEMENT LEFT IN	VCSG.	22,4			GEL				
PERFS.					CHLORIDE	,	<u> </u>		
DISPLACEMENT	114,19	4	59,99	541	4 ASC 14	******	ks	@18,60	232,80
	EQU	JIPMENT	water	mu					· · · · · · · · · · · · · · · · · · ·
					Gilsoni	te	740#	@ <u>.89</u>	658,60
PUMP TRUCK/ # 423 - 28/	CEMENT	ER A.	norew	Dai	WFR-		······	_@	
# 423-281	HELPER	_ 40	rene		WFK-	2_5	Wga L	_@1.27	635.00
BULK TRUCK			<i>t</i> /			······		_@	•
	DRIVER	<u>u</u>	<u>i1</u>					_@	•
BULK TRUCK			1					_@ @	۰ ــــــــــــــــــــــــــــــــــــ
<u>#396</u>	DRIVER	Ear			- HANDLING	14	8 555	- @7,40	355,20
					MILEAGE	r			296,00
		MARKS:					OEDAU		.4 <u>697,60</u>
	······	· · · · · · · · · · · · · · · · · · ·					SERVI	CE	
								700,30	
					· · · · +	CK CH	IARGE		2011.00
					EXTRA FO	OTAGI	3	_ @	140,00
					_ MILEAGE_	20.	miles	_@ <u>7,00</u>	140,00
	·		Thank	400	- MANIFOLL)		(a)	
				101				_@	· ·····
CHARGE TO: <u>L</u>	4 C D	114	Sec. 5				·······		
STREET			V		-			TOTAL	2151,00
					-				
CITY	SʻI	ATE	ZIP		5/2	PLU	G & FLOAT	F EQUIPMEN	T
					LAFL I	1/vc	t shee		214,00
				6 3	11 Latch	tecin	n Klig A	34	164,00
To Allied Cement	ing Co., i	LLC.		ω	VIDU TO	20L			4500,00
You are hereby re			nenting equipr	nent .	1 Bask	et-		@	161,00
and furnish ceme	nter and h	nelper(s) to	o assist owner	or	9 cent	ral	ízers	@35,00	315,00
contractor to do w	vork as is	listed. Th	ie above work	was	·				
done to satisfaction	on and su	pervision	of owner agen	it or				TOTAL	5354,00
contractor. I have	e read and	l understa	nd the "GENF	ERAL					
TERMS AND CO					SALES TAX	(If Au	y)		
PRINTED NAME	Gane	10 01	ng (¹) ang						
FRINTED NAME	UENK	T BIO	EUINS		DISCOUNT			IF PAI	D IN 30 DAYS
signature <u><i>L</i></u>	any B	levenis	APEI	' <u> - 0:</u>		~	Bid		



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (785) 483-3887 Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co. P. O. Bit 1093 Garden Cetig, Ks 67846

and the second second

INVOICE

Invoice Number: 126400 Invoice Date: Mar 5, 2011 Page: 1

Federal Tax I.D.#: 20-5975804

Custom	ier ID	Well Name/# or Customer P.O.	Payment T	erms
Lari	0	Ottley #1-4	Net 30 D	ays
Job Loc	cation		Service Date	Due Date
KS1-	02	Oakley	Mar 5, 2011	4/4/11
Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Lightweight Class A	14.05	5,620.00
100.00	MAT	Flo Seal	2.50	250.00
400.00	SER	Handling - Production - Top Stage	2.40	960.00
20.00	SER	Mileage 400 sx @.10 per sk per mi	40.00	800.00
		Drilling AFE-11-035 ACP	Acct Expl PAS GC KG HY HY FV OD KF OD	OK COPAY 2010 DB MM GV SF DM
		Subtotal		7,630.00
	RE NET, PAYABLE OWING DATE OF			472.54
INVOICE. 11	/2% CHARGED	Total Invoice Amount		8,102.54
	IF ACCOUNT IS			
\$ 152	KE DISCOUNT OF	TOTAL		8,102.54
ONLY IF PAID	<u>ON OR BEFORE</u> 10, 2011			

ALLIED CEMENTING CO., LLC. 041014 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	S	ERVICE POINT:
DATE 3-5-11 SEC TWP 3 RANGE 31	CALLED OUT ON LOCATIO	2,0000 7.200-
	ey 11s 4/2E	COUNTY STATE
CONTRACTOR Dyke Drilling Rig 4 TYPE OF JOB Production TOP Stag	OWNER SQME	
HOLE SIZE7 /sT.D.47 c5CASING SIZE5 /2DEPTH47 c0.32TUBING SIZEDEPTHDRILL PIPEDEPTH	CEMENT AMOUNT ORDERED 4	oosbs Lite
TOOLDVDEPTH22/9'PRES. MAXMINIMUMMEAS. LINESHOE JOINT22, 47'CEMENT LEFT IN CSG.22, 47'	COMMON POZMIX GEL	@
DISPLACEMENT 54 BBL	CHLORIDE	@
EQUIPMENT	ASC Lite 400 sks	@@ @1 <u>4,055620,00</u> @
PUMPTRUCK CEMENTER <u>Indrew</u> Dann # 423-281 HELPER Carene BULKTRUCK # 396 DRIVER Earl BULKTRUCK	Flo-seal 100#	@
# DRIVER REMARKS:	HANDLING 400 strs. MILEAGE 104 sk/m	
		TOTAL <u>2630,00</u>
	SEI	RVICE
	DEPTH OF JOB	·····
	DEPTH OF JOB	19' MC
	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE mile	<u> @</u>
thank you	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE	
thank you charge to: Lario oil + gas	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE mile	
CHARGE TO: Lario oil + gas	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE mileage	
CHARGE TO: Lario oil + gas	DEPTH OF JOB PUMP TRUCK CHARGE _ EXTRA FOOTAGE MILEAGE MANIFOLD	<u> </u>
CHARGE TO: Lario oil + gas	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE _20 m;2 e MANIFOLD PLUG & FLO	@ M/C @ M/C @ M/C @ M/C @ M/C @ M/C OAT EQUIPMENT @ @ @ @ @
CHARGE TO: <u>Lario oi L + gas</u> STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE m; ? e MANIFOLD PLUG & FLO	
CHARGE TO: Lario oil + gas STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE m; ? e MANIFOLD PLUG & FLO	
CHARGE TO: Lario oil + gas STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE m; ? e MANIFOLD PLUG & FLO	@ M/C OAT EQUIPMENT M/C @ M/C @ M/C @ M/C
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CHARGE TO: Lario oil + gas STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE // // // // // // // // // // //	Image: Additional system Image: Additional system Image: Additional system
CHARGE TO: Lario oil + gas STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE // // // // // // // // // // //	Image: Additional system Image: Additional system Image: Additional system

CONSOLIDATE Oil Well Services, L INVOICE Invoice Date: 02/24/2011 LARIO OIL & GAS 301 S. MARKET ST. WICHITA KS 67202 (316) 265-5611	Consolidated Oil Well Serv Dept. 970 P.O. Box 4346 Houston, TX 77210-4 Terms: 0/0/30,n/30	FAX 620/431-9210 * 1-800/487-8676 FAX 620/431-0012 Invoice # 239651 Page 1 FAX 1-4
1104S CLAS 1102 CALC 4432 8 5/ 1118B PREM	======================================	Qty Unit Price Total
		Total -1133.13 Hours Unit Price Total 1.00 985.00 985.00 10.00 4.85 48.50 1.00 390.00 390.00
	AFÉ	Acct Expl File OK TO FAV Acct Expl File OK TO FAV GC HY FEB 2 8 2011 DB MM PV JS D KF GV SF DM OD
Parts: 3109.00 Freigh Labor: .00 Misc: Sublt: -1133.13 Suppli	.00 Total:	226.96 AR 3626.33 3626.33 .00
Signed	GILLETTE, WY OAKLEY, KS 4 307/686-4914 785/672-2227	Оттаwa, Ks THAYER, Ks WorkLand, Wy 785/242-4044 620/839-5269 307/347-4577

	1 09	9:20a Co	onsolidated Oil	Well Ser			1 785 672 88	99	p.1
		ONSOLID III Well Servic	es, LLC		, D,		TICKET NUME LOCATION FOREMAN	ser <u>30</u> Galde Pat He	1
		anute, KS 66 r 800-467-867	120	LD TICKE	CEMEN	IMENT REP	OKI		
DATE		CUSTOMER #	WEL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-	-11	4793	Ottle	~ 1-4		<u>ئې ل</u> ې	1.3 5	314	Fere
	úr i	<u>c oilt</u>	-	1	Califor 105 56	TRUCK# 399 46ホ	DRIVER Kelly Gri		DRIVER
CITY			STATE	ZIP CODE		<u></u>	John		
JOB TYPE	<u>_5c</u>	= Face-O	HOLE SIZE	1214	HOLE DEPTH	265	CASING SIZE & V	VEIGHT	7/5 - D.35 ⁴⁷
CASING DE	epth_	264	DRILL PIPE		_TUEING			OTHER	
SLURRY W	EIGH		SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	5-"
DISPLACE			•	*					
REMARKS		See Frity 1 160 sic 20	26:07:07 1 2 CC:001; 3	219 119 4 %cc-29	- Did	relación Pe 1 Circo	uç t Disp	lec. 15	~ 3/4 B73 (_

	······································	Thank You		-
······································		Pateo	reed	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	985-9	985-00
5406	<u> </u>	MILEAGE	4 35	48.50
5月1104		Class & const	1600	256000
1102	4.50#	Colcion Cloude	.55	396 92
111833	'300#	Bentante	120	br. ec
4432	ł	85/8 iscoden Plac	93 🕾	1938
5407	7.52	Ten milege Define	į <u>I</u>	394 00
				•
		239651		
		مى م		
				453250
		LU.37 25% Disc		11.33.12
				3 399 32
			SALES TAX ESTIMATED	22696
Plavin 3737	\mathcal{D}_{i}	7	TOTAL	3626.33
AUTHORIZTION	Tich Wheel	ти <u>е/ л Г л</u>	DATE 2-2	2 - 11

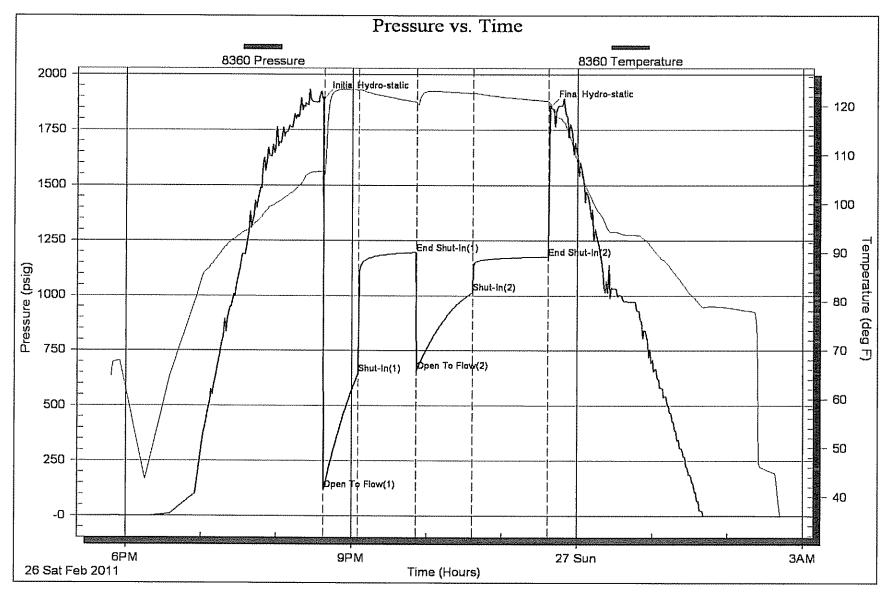
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

	DRILL STEM TES	T REP	ORT		***************************************
	Lario Oil & Gas Co.		Ottle	∋y # 1-4	
ESTING , INC.	301 S. Market St.		4 13	s 31w Gov	P
	Wichita, Ks 67202			icket: 040579	
. John .	ATTN: Wess Hansen		Test S	Start: 2011.0	2.26 @ 17:48:00
GENERAL INFORMATION:					
Formation:TorontoDeviated:NoWhipstock:Time Tool Opened:20:37:15Time Test Ended:02:42:30	ft (KB)		Test 1 Teste Unit N	r: Bradi	entional Bottom Hole ey Walter
Interval: 3925.00 ft (KB) To 39	60.00 ft (KB) (TVD)		Refer	ence Bevatio	ons: 2937.00 ft (KB)
Total Depth: 3960.00 ft (KB) (TV	-				2928.00 ft (CF)
Hole Diameter: 7.85 inchesHole	Condition: Fair			KB to GR	VCF: 9.00 ft
Serial #: 8360 Outside Press@RunDepth: 1015.67 psig Start Date: 2011.02.26 Start Time: 17:48:05 TEST COMMENT: IF: BOB 2 1/2 min ISt: No return blow FF: BOB 3 1/2 ind	End Date: End Time: utes. v.	2011.02.27 02:42:30	Capacity: Last Calib.: Time On Bt Time Off Bl	π 2011.	8000.00 psig 2011.02.27 02.26 @ 20:37:00 02.26 @ 23:37:45
FSt No return bio					
Pressue VI, T	me	T	PRE	ESSURE S	UMMARY
	SUED Temperature	Time			inotation
		(Min.)		deg F)	111. A. A. M.
	10	0			Il Hydro-static n To Flow (1)
		28			I-In(1)
		75			Shut-In(1)
		75			n To Flow (2)
		120		1	l-In(2)
		180 181			Shut-In(2) I Hydro-static
ром ром ром ром тех (чема) 20 Ба Газ 2011 Тех (чема)	, 11 , 13				
.	·				
Length (1) Description	Volume (bbl)	-		Gas Rat	· · · · · · · · · · · · · · · · · · ·
992.00 mcw 8%m 92%w (oil spo		L		Gibre (Inches)	Pressure (psig) Gas Rate (Mct/d)
744.00 omcw 5%o 10%m 85%w	10.44				
380.00 omcw 10%o 35%m 55%v					

RILOBITE	DRILL STEM TEST REPOR	T FLUID SUMMARY
	Lario Oil & Gas Co.	Ottley # 1-4
ESTING , INC	301 S. Market St. Wichita, Ks 67202	4 13s 31w Gove Job Ticket: 040579 DST#: 1
	ATTN: Wess Hansen	Test Start: 2011.02.26 @ 17:48:00
Mud and Cushion Information		
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	ft Water Salinity: 77000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume:	bbl
Water Loss: 6.39 in ³ Resistivity: ohm.m	Gas Cushion Type:	
Resistivity:ohm.mSalinity:1500.00 ppmFilter Cake:1.00 inches	Gas Cushion Pressure:	psig
Recovery Information		
	Recovery Table	
	gth Description t	Volume bbl
	992.00 mcw 8%m 92%w (oil spots)	13.915
·····	744.00 omcw 5%o 10%m 85%w	10.436
Total Length:	380.00 omcw 10%o 35%m 55%w (3 ft free oil)	5.330
Trilobite Testing, Inc	Ref. No: 040579	Printed: 2011.02.27 @ 08:33:34 Page 2

Serial #: 8360 Outside Lario Oil & Gas Co.

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 040579

Printed: 2011.02.27 @ 08:33:34 Page 3

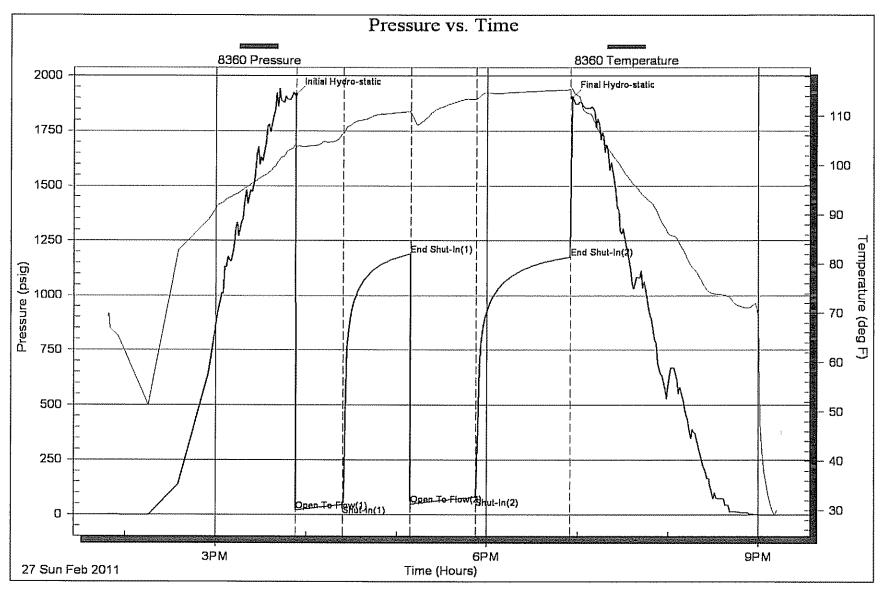
RILOBITE	······		ORT	
	Lario Oil & Gas Co.		Ottley	y # 1-4
ESTING , INC	301 S. Market St. Wichita, Ks 67202			31w Gove
				ket: 040581 DST#: 2
	ATTN: Wess Hansen		Test St	art: 2011.02.27 @ 13:48:00
GENERAL INFORMATION:				
Formation: Lansing "B" Deviated: No Whipstock: Time Tool Opened: 15:52:45 Time Test Ended: 21:11:45	ft (KB)		Test Ty Tester: Unit No:	
Interval: 3988.00 ft (KB) To 40 Total Depth: 4020.00 ft (KB) (TN Hole Diameter: 7.85 inchesHole			Referen	nce Bevations: 2937.00 ft (KB) 2928.00 ft (CF) KB to GR/CF: 9.00 ft
Serial #: 8360 Inside				
Press@RunDepth: 79.77 psig	@ 3989.00 ft (KB)		Capacity:	8000.00 psig
Start Date: 2011.02.27	End Date:	2011.02.27	Last Calib.:	2011.02.27
Start Time: 13:48:05	End Time:	21:11:44	Time On Btm Time Off Btm	y
IS: No Return FF: Blow started FS: No Return Pressure vs. T	at 3 min Built to 5 1/2"	·	DDF	
	ECED Terrestate	Time		SSURE SUMMARY
		(Min.) 0	(psig) (di 1913.39 10	eg F) 04.38 Initial Hydro-static
		1 32 76 77 121	44.59 11 1188.66 1 47.15 1	03.59 Open To Flow (1) 06.53 Shut-In(1) 10.95 End Shut-In(1) 10.57 Open To Flow (2) 13.50 Shut-In(2)
		32 76	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1	06.53 Shut-In(1) 10.95 End Shut-In(1)
		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1	06.53 Shut-ln(1) 10.95 End Shut-ln(1) 10.57 Open To Flow (2) 13.50 Shut-ln(2) 15.35 End Shut-ln(2)
		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1	06.53 Shut-ln(1) 10.95 End Shut-ln(1) 10.57 Open To Flow (2) 13.50 Shut-ln(2) 15.35 End Shut-ln(2)
50 50 50 50 50 50 50 50 50 50		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1 1899.35 1	06.53 Shut-In(1) 10.95 End Shut-In(1) 10.57 Open To Flow (2) 13.50 Shut-In(2) 15.35 End Shut-In(2) 15.54 Final Hydro-static
EmrTre 2011		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1 1899.35 1	06.53 Shut-In(1) 10.95 End Shut-In(1) 10.57 Open To Flow (2) 13.50 Shut-In(2) 15.54 Final Hydro-static Gas Rates
Image: Second		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1 1899.35 1	06.53 Shut-In(1) 10.95 End Shut-In(1) 10.57 Open To Flow (2) 13.50 Shut-In(2) 15.54 Final Hydro-static Gas Rates
30 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400 400		32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1 1899.35 1	06.53 Shut-In(1) 10.95 End Shut-In(1) 10.57 Open To Flow (2) 13.50 Shut-In(2) 15.54 Final Hydro-static Gas Rates
20 Image: Constrained in the second of the sec	Volume (bbl) 0.87 0.87	32 76 77 121 183	44.59 11 1188.66 1 47.15 1 79.77 1 1174.84 1 1899.35 1	06.53 Shut-ln(1) 10.95 End Shut-ln(1) 10.57 Open To Flow (2) 13.50 Shut-ln(2) 15.54 Final Hydro-static Gas Rates

RILOBITE	: DRI	LL STEM TEST REPO	DRT	FLUID SUMMARY
		Dil & Gas Co.	Ottley # 1-	4
ESTING	1	Market St. a, Ks 67202	4 13s 31w Job Ticket: 04	
	ATTN:	Wess Hansen		011.02.27 @ 13:48:00
Mud and Cushion Inform	ation			
Mud Type: Gel Chem		Cushion Type:	•	Oil API: deg API
Mud Weight: 9.00 lb/gal	-	Cushion Length:	ft	Water Salinity: 75000 ppm
Viscosity: 59.00 sec/o	qt	Cushion Volume:	bbi	
Water Loss: 7.99 in ³		Gas Cushion Type:		·
Resistivity: 0.00 ohm Salinity: 2000.00 ppm Filter Cake: 1.00 inche		Gas Cushion Pressure:	psig	
Recovery Information				
		Recovery Table		•
	Length ft	Description	Volume bbl	
	62.00	MW 15M 85W	0.870	
	62.00	OCWM 70M 5W 250	0.870	
L	10.00	OCWM 60M 5W 350	0.140	
	itory Name: ery Comments: Ri	Laboratory Location: N .2 @ 45 = 75000		

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DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 040581

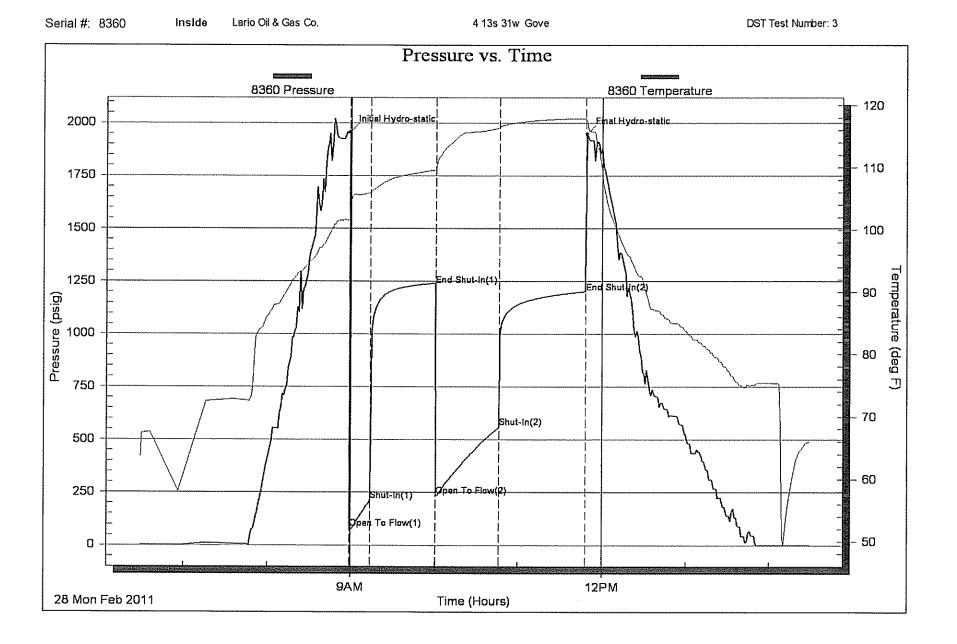
Printed: 2011.02.27 @ 22:00:35 Page 3

	DRILL STEM TE	ST REP	ORT				
RILOBITE	Lario Oil & Gas Co.		Ottl	ley # 1-4			
ESTING , IN	****		4 13	3s 31w G	Gove		
	Wichita, Ks 67202		Jop.	Ticket: 04(0582	DST#:	3
	ATTN: Wess Hansen		Test	Start: 201	11.02.28 @ 06:	29:00	
GENERAL INFORMATION:							
Formation:Lansing "C-D"Deviated:NoWhipstockTime Tool Opened:08:59:00Time Test Ended:14:29:30	ft (KB)		Test Test Unit	er: K	conventional Bo cevin Mack 0	ttom Ho	le
Total Depth: 4070.00 ft (KB) (4070.00 ft (KB) (TVD) TVD) ⊳le Condi t ion: Good		Refe	rence Bev KB to			ft (KB) ft (CF) ft
Serial #: 8360 Inside			· · · · ·				
Press@RunDepth: 560.70 psig Start Date: 2011.02.26 Start Time: 06:29:05	End Date:	2011.02.28 14:29:29	Capacity: Last Calib Time On E Time Off E	.: 3tπ 20			psig
TEST COMMENT: IF: BOB in 1 1/ IS: BOB in 20 r FF: BOB in 3 1 FS: No Return	nin						
Pressure vi			PR		E SUMMARY	ſ	
2000 Pready		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation		
	10	0	1956.54	101.63	Initial Hydro-sta		
		1	82.90		Open To Flow (1)	
		15	214.08 1233.05		Shut-In(1) End Shut-In(1)		
		62 108	236,13	1	Open To Flow (2)	
			560.70		Shut-In(2)	·	
		<u>۽</u> 170	1199.37		End Shut-In(2)		
		170	1947.71	117.44	Final Hydro-sta	fic	
Recovery			+lue	Gas	Rates		
Length (11) Description	Volume (bbl)			Choke (incl	hes) Pressure (psi	g) Gæ	sRate (Mct/d)
0.00 1054 Feet Gas in Pipe	0.00						
62.00 MW 20M 80W	0.87						
310.00 OCM (heavy Mud) 90M	10W 4.35						
1481.00 Free oil (gassy) 100o	20.77						
Trilobite Testina, Inc	Ref. No: 040582				111 02 28 @ 14		

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Printed: 2011.02.28 @ 15:04:30 Page 1

	RILOBITE		ILL STEM TEST REPO			FLUID SUMMAR
制	TESTING, I		Dil & Gas Co.	Ottley	# 1-4	
翻	[ΕδΙΙΝά, ΙΙ	1 00.0	. Market St.	4 13s 3	1w Gove	
		Wichit	a, Ks 67202	Job Tick	et: 040582	DST#:3
NON .		A'TTN:	Wess Hansen	Test Sta	rt: 2011.02.28@0	6:29:00
Mud and Ci	ushion Informatio	<u> </u>				
Aud Type: G	Sel Chem		Cushion Type:		Oil API:	39 deg API
Aud Weight:	9.00 ib/gal		Cushion Length:	ft	Water Salinity:	
/iscosity:	63.00 sec/qt		Cushion Volume:	bbl	-	••
Water Loss:	7.20 in³		Gas Cushion Type:			
Resistivity: Salinity: Filter Cake:	0.00 ohm.m 2200.00 ppm 1.00 inches		Gas Cushion Pressure:	psig		
	nformation					······································
coovery n	nomabon		Recovery Table			
	L	ength ft	Description	Volun bbl	ne l	
		0.00	1054 Feet Gas in Pipe	C	0.000	
		62.00	MW 20M 80W		.870	
		310.00	OCM (heavy Mud) 90M 10W	1	.348	
		1481.00	Free oil (gassy) 100o).775	
	Total Length	: 1853	3.00 ft Total Volume: 25.99	3 66		
	Total Length Num Fluid S		3.00 ft Total Volume: 25.99 Num Gas Bombs: 0		ial#:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial <i>#</i> :	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #.	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #.	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #.	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial#:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial <i>#</i> .	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial#:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #.	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #.	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	
	Num Fluid S Laboratory	amples:0 Name:	Num Gas Bombs: 0 Laboratory Location:	Ser	ial #:	



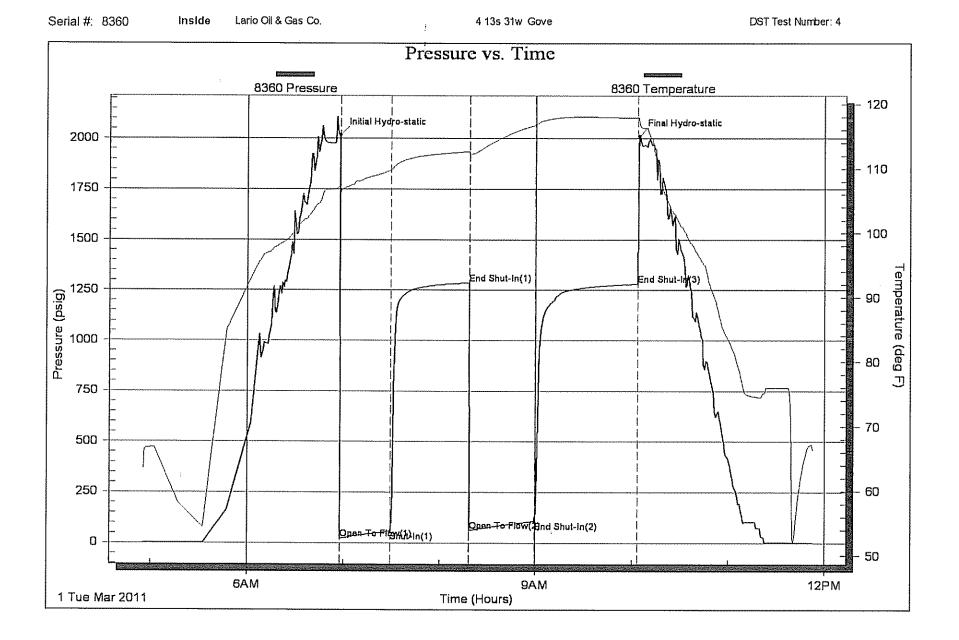
Ref. No: 040582

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RILOBITE	DRILL STEM TES	ST REP	ORT				
	Lario Oil & Gas Co.		O	ttley # 1	-4		
ESTING , INC	301 S. Market St.		4	13s 31w	Gove		
	Wichita, Ks 67202		oL	b Ticket: C	30583	DST#	:4
	ATTN: Wess Hansen		Te	st Start: 2	2011.03.01	1@04:55:00	
GENERAL INFORMATION:	, , , , , , , , , , , , , , , , , , ,						
Formation:Lansing "H-I"Deviated:NoWhipstock:Time Tool Opened:06:57:45Time Test Ended:11:53:00	ft (KB)		Te	st Type: ster: it No:	Conventi Kevin Ma 40	onal Bottom H ck	ole
Interval: 4118.00 ft (KB) To 41 Total Depth: 4180.00 ft (KB) (T\ (KB) (T\ Hole Diameter: 7.85 inchesHole			Re	ference E	evations: to GR/CF:	2928.00	Dft(KB) Dft(CF)
				NØ		9.00	<i>γ</i> π.
Serial #: 8360InsidePress@RunDepth:56.95 psigStart Date:2011.03.01Start Time:04:55:05	 4119.00 ft (KB) End Date: End Time: 	2011.03.01 11:52:59	Capacity Last Cal Time On Time Off	lib.: Btm		8000.00 2011.03.01 01 @ 06:57:30 01 @ 10:04:00)
TEST COMMENT: IF: Surface blow IS: No Return FF: Blow started FS: No Return	built to 8" @ 3 min built to 9"						
Presture vz. Ti			P	RESSU	RE SUM	MARY	
		Time (Min.)	Pressure (psig)	Temp (deg F)	Annota	ation	
	10) ío	2017.24	107.17	Initial Hy	dro-static	
		1 32	20.51 56.95	106.26 109.82	1 '	5 Flow (1)	
		81	1284.65	112.66	· ·	•	
		81	61.03		Open To	Flow (2)	
		122	107.93		End Shu		
		186 187	1279.07 2011.24		End Shu Final Hyd		
t Tore Har-2015 Trans (House)	, , , , , , , , , , , , , , , , , , ,						
Recovery	·····				Det		
Length (ft) Description	Volume (bbl)			Choile (i	s Rates	sure (psig) G	s Rate (Mc/d)
62.00 OSWM 50M 50W	0.87						Sives (MG/U)
62.00 OSWM 35M 65W	0.87						
67.00 OSWM 60M 40W	0.94						
5.00 Free oil	0.07						

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		RILL STEM TEST REPO	DRT	FLUID S	UMMAR
	L	io Oil & Gas Co.	Ottley # 1-4		
		S. Market St. hita, Ks 67202	4 13s 31w 0		
		IN: Wess Hansen	Job Ticket: 03		
. whether		nt. Wess Hansen	Test Start: 20	11.03.01 @ 04:55:00	1 1 L
Mud and Cushion Inf	ormation				
<i>f</i> ud Type: Gel Chem <i>f</i> ud Weight: 9.00	lb/col	Cushion Type: Cushion Length:		API:	deg API
/iscosity: 61.00	-	Cushion Volume:	ft V bbl	Vater Salinity: 50000	ppm
Vater Loss: 8.79		Gas Cushion Type:	551		
	ohmm	Gas Cushion Pressure:	psig		
Salinity: 3000.00 Filter Cake: 1.00 i	ppm inches				
Recovery Information	1				
		Recovery Table			
	Length ft	Description	Volume bbl		
	62.0		0.870		
	62.0		0.870		
	<u> </u>		0.940		
To	· · · · · · · · · · · · · · · · · · ·	196.00 ft Total Volume: 2.750			
	im Fluid Samples: 0		Serial #.		
	boratory Name:	Laboratory Location:	Schelf.		
Re	covery Comments:	RW .14@73 deg = 50000			



Ref. No: 030583

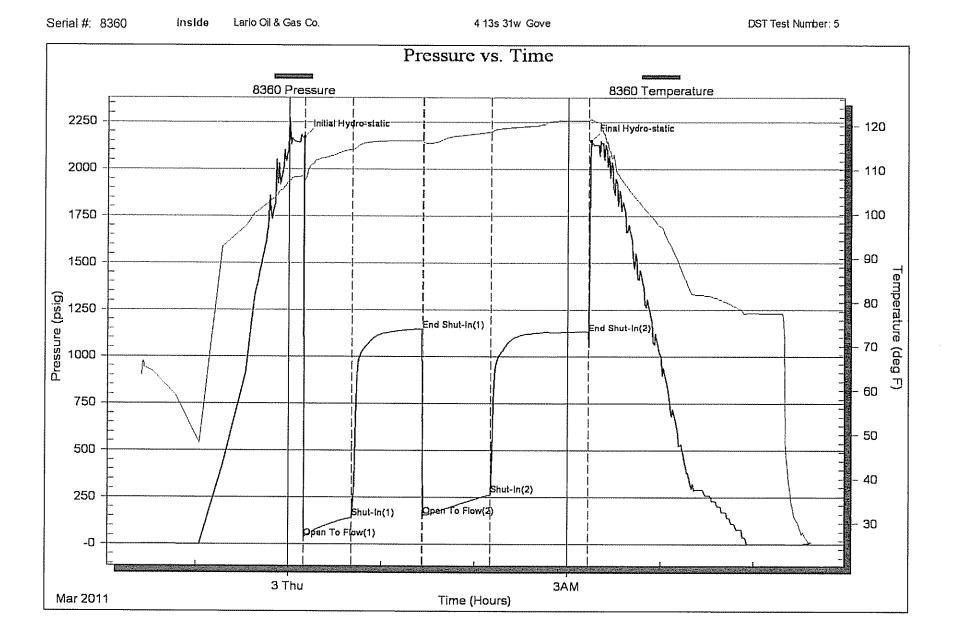
Printed: 2011.03.01 @ 12:55:51 Page 3

RILOBITE		DRILL STEM TE				-
	ESTING , INC			Ut	tley # 1-	4
雷	LEOTING , IND			4 1	13s 31w	Gove
		Wichita, Ks 67202		Job	Ticket: 0	40584 DST#: 5
NON!		ATTN: Wess Hansen		Tes	t Start: 2	011.03.02 @ 22:25:00
GENERAL	INFORMATION:					
Formation:	Pawnee/Ft Scott/Cl	her				
Deviated:	No Whipstock	ft (KB)				Conventional Bottom Hole
-	ened: 00:09:45 led: 05:37:00					Kevin Mack 40
Interval: Total Depth:	4390.00 ft (KB) To 44 4490.00 ft (KB) (TV			Rei	erence B	evations: 2937.00 ft (KB) 2928.00 ft (CF)
Hole Diameter		e Condition: Good			КВ	to GR/CF: 9.00 ft
						· · · · -
Serial #: 8 Press@RunD		@ 4391.00 ft (KB)		Capacity	•	8000.00 psig
Start Date:	2011.03.02	End Date:	2011.03.03	Last Cali		2011.03.03
Start Time:	22:25:05	End Time:	05:36:59	Time On		2011.03.03 @ 00:09:30
				Time Off		2011.03.03 @ 03:14:30
		ed at 3 min built to 5 1/4"				-
	Pressure vi. I	LIDE				RE SUMMARY
-			Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
200			0	2168.66	108.72	 Initial Hydro-static
			1	35.28	107.49	
			31	142.49	114.66	1
			77	1144.98 151.25	116.67 116.28	End Shut-In(1) Open To Flow (2)
			121	266.18		Shut-in(2)
			184	1126.47	121.18	End Shut-In(2)
			185	2146.48	121.60	Final Hydro-static
512 <u>-</u>	/ -					
ŧ.						
=						
»						
۰ [J Thu J Thu Terre (Neuse)	34M		I		
۰ [264			Gas	s Rates
۵ <u>ل</u>	(res (Hess)	Jea Volume (bbl)			Gas Choke (in	······································
20 [Terr(Hee)					1
Largih (fi) 0.00 62.00	Ter (Hear) Recovery Description	Volume (bbl)				······································
Largih (ft) 0.00	Recovery Description 2976 feet GIP	Volume (bbl) 0.00				······································
Largih (fi) 0.00 62.00	Recovery Description 2976 feet GIP GOCM 25G 20o 5W 50M	Volume (bbl) 0.00 0.87				
Langth (ft) 0.00 62.00 310.00	Recovery Description 2976 feet GIP GOCM 25G 20o 5W 50M GMCO 50G 30o 5W 15M	Vaturne (bbl) 0.00 0.87 4.35		_ _		1

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RILOBI		RILL STEM TEST I	REPORT			FLUID SI	JMMAR
		o Oil & Gas Co.		Ottley # 1-	4		
		S. Market St. hita, Ks 67202		4 13s 31w Job Ticket: 04			
	A 11	ATTN: Wess Hansen				DST#:5	
		N. Wess Hansen		Test Start: 2	011.03.02 @ 22	2:25:00	· · ·
lud and Cushion Info	ormation						
Aud Type: Gel Chem	- it	Cushion Type:			Oil API:		deg API
/lud Weight: 9.00 lb /iscosity: 61.00 s	-	Cushion Length: Cushion Volume:		ft bbl	Water Salinity:		ppm
Vater Loss: 9.59 in		Gas Cushion Type:					
esistivity: 0.00 o		Gas Cushion Pressur	e:	psig			
alinity: 2800.00 p	pm			<i>p</i> 3			
ilter Cake: 1.00 in							
Recovery Information							
I	r	Recovery Table			r		
	Length ft	Description		Volume bbl			
	0.00) 2976 feet GIP		0.000			
	62.00			0.870			
	310.00			4.348			
1	248.00	·····		3.479			
	-	i20.00 ft Total Volume:	8.697 bbl				
	m Fluid Samples: 0	Num Gas Bombs:	0	Serial #.			
		Laboratory Location					
	covery Comments:	Laboratory Location	on:				
	covery Comments:		on:				
			on:				
			on:				
			n:				
			n:				
			חר: וווווווווווווווווווווווווווווווווווו				
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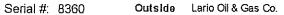
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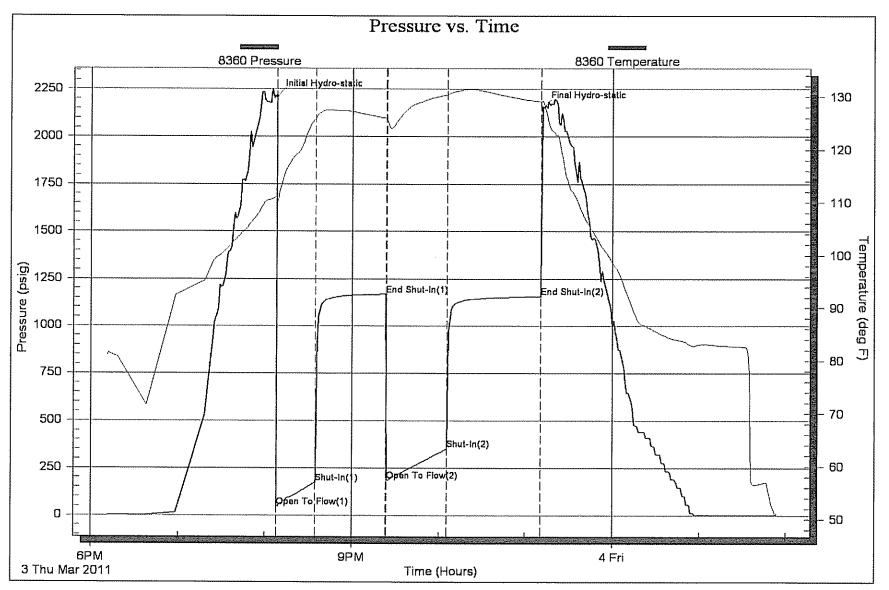
	DRILL STEM TES	ST REP	ORT				
RILOBITE	Lario Oil & Gas Co.	·····	Ot	tiey # 1~	4		
ESTING , INC	301 S. Market St.		4 1	l3s 31w	Gove		
	Wichita, Ks 67202		Job	Ticket: 04	40585	DST	#:6
	ATTN: Wess Hansen		Tes	st Start: 20	011.03.03 @	0 18:11:0	0
GENERAL INFORMATION:							
Formation: Johnson Deviated: No Whipstock Time Tool Opened: 20:08:00 Time Test Ended: 01:54:15	ft (KB)		Tes	iter:	Conventiona Bradley Wal 40		Hole
Interval:4494.00 ft (KB) To45Total Depth:4550.00 ft (KB) (The Diameter:7.85 inchesHole			Ref	erence Be KB t	evations: to GR/CF:	2928.	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 8360 Outside							
Seriar #: 0360OutsidePress@RunDepth:350.31 psigStart Date:2011.03.03Start Time:18:11:05	 4495.00 ft (KB) End Date: End Time: 	2011.03.04 01:54:14	Capacity Last Cali Time On Time Off	b.: Btm: 2	2011.03.03 (2011.03.03 (2011.03. @ 20:07:	45
TEST COMMENT: IF: BOB 5 minute ISI: BOB 15 minute FF: BOB 6 minute FSI: BOB 8 minute	tes. es.						
Pressure vz. 1			PI	RESSUR	E SUMM	ARY	
		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotatic	ก	
		0	2211.14	111.07	Initial Hydro	o-static	
		1	45.84	109.68	•	iow (1)	
		27	173.10 1167.58	125.78 125.92		~(4)	
		76	184.11		Open To Fi		
		118	350.31		Shut-In(2)		
		183	1155.66	1	End Shut-Ir	1(2)	
	σ. σ	184	2150.54	129.28	Final Hydro	⊢static	
		-					
	σ						
0°Ni Qind 3 Tau Ka: 2011 Time (Ninus)	4 <i>f</i> #						
Recovery				Gas	Rates		**************************************
Length (fl) Description	Volume (bb)				ches) Pressur	e (psig)	Gas Rate (Mct/d)
124.00 gmcm 20%g 20%o 60%m	1.74			.1	L		- *
434.00 gmco 20%g 10%m 70%o	6.09						
310.00 длсо 40%д 2%т 58%о	4.35						
0.00 1364 ft GIP	0.00						
1 8	1 1						

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								: ~	
(On T	RILOB		DRI	ILL STEM TEST	REPOR	Г на	F	LUID SUM	VAR'
			Lario C	Oil & Gas Co.		Ottley # 1	-4		
	ESTING , INC			301 S. Market St. Wichita, Ks 67202		4 13s 31w Job Ticket: 0		DST#:6	
		ATTN:	ATTN: Wess Hansen		Test Start: 2011.03.03 @				
Nud and Cus	hion Info	rmation							
Mud Type: Gel Mud Weight:	Chem 9.00 lb	o/gal		Cushion Type: Cushion Length:		ft	Oil APt: Water Salinity:	39 deg 0 ppn	
/iscosity: Nater Loss:	58.00 s 8.78 ir	ec/qt		Cushion Volume: Gas Cushion Type:		bbl	fictor ounity.	0 4 4 1	
Resistivity: Salinity: Filter Cake:	0.00 o 3200.00 p 1.00 ir	hm.m pm		Gas Cushion Press	ure:	psig			
Recovery Infe					******				
-				Recovery Table			_		
		Leng ft	th	Description		Volume bbl	Ī		
			124.00 434.00	gmcm 20%g 20%o 60%m gmco 20%g 10%m 70%o		1.739 6.088	+		
			310.00	дпсо 40%д 2%т 58%о		4.348			
	l Tota	al Length:	0.00 868	1364 ft GIP 8.00 ft Total Volume:	12.175 bbl	0.000	<u>1</u>		
	Nur	n Fluid Sam; ooratory Nan	oles: 0	Num Gas Bombs Laboratory Loca	: 0	Serial #	:		
		covery Com		,					



DST Test Number: 6



Trilobite Testing, Inc

Ref. No: 040585

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 15, 2011

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-063-21888-00-00 Ottley 1-4 NW/4 Sec.04-13S-31W Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert