



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	CR Wetz 7
Doc ID	1052522

All Electric Logs Run

Dual Induction
Neutron Density w/PE
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	CR Wetz 7
Doc ID	1052522

Tops

Name	Top	Datum
Heebner	3829	-2400
KC	4366	-2938
BKC	4600	-3171
Cherokee SH	4730	-3301
Miss	4792	-3363
KH Sh	5040	-3611
Viola	5200	-3771
Simp Sh	5295	-3866
LTD	5448	-4019



PO BOX 31 Russell, KS 67665

RECEIVED

DEC 09 2010

INVOICE

Invoice Number: 125516

Invoice Date: Dec 3, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lotus Operating Co., LLC
 Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	C R Wetz #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 3, 2010	1/2/11

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
225.00	SER	Handling	2.40	540.00
20.00	SER	Mileage 225 sx @.10 per sk per mi	22.50	450.00
1.00	SER	Surface ENTERED	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

DEC 09 2010

GL# 9208
 DESC. cement
surf csq
v1 225 sx, 6040 poz, #7
 WELL # Wetz CR

Subtotal	5,444.35
Sales Tax	240.63
Total Invoice Amount	5,684.98
Payment/Credit Applied	
TOTAL	5,684.98

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1088.87

ONLY IF PAID ON OR BEFORE

Dec 28, 2010

- 1088.87
 \$4596.11

ALLIED CEMENTING CO., LLC. 33465

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>12-3-10</u>	SEC. <u>1</u>	TWP. <u>35S</u>	RANGE <u>12W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>C-R West</u> WELL # <u>7</u>		LOCATION <u>Medicine Lodge South</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			To Duitwood RD 1/4 west North into				

CONTRACTOR Duke 9 OWNER Lotus operations

TYPE OF JOB Surface

HOLE SIZE 14 1/2 T.D. 297

CASING SIZE 10 3/4 8 1/2 DEPTH 36# 24#

TUBING SIZE 2 3/8 2 1/2 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 27 BBHs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

366 HELPER Birk

BULK TRUCK

364 DRIVER C-J

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break circulation
with Riz mud
Hook up mix 225sx 60/40 3%cc 29000l
Displace 27 BBHs freshwater.
Shut in
Cement did circulate

CHARGE TO: Lotus operations

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

CEMENT

AMOUNT ORDERED 225sx 60/40 3%cc
2% Gel

COMMON 135 @ 15.45 2085.75

POZMIX 90 @ 8.00 720.00

GEL 4 @ 20.80 83.20

CHLORIDE 7 @ 58.20 407.40

ASC @

@

@

@

@

@

@

@

@

HANDLING 225 @ 240.00 540.00

MILEAGE 225x20x.10 450.00

TOTAL 4,286.35

SERVICE

DEPTH OF JOB 294.95

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 20 @ 7.00 140.00

MANIFOLD @

@

@

TOTAL 1158.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125606

Invoice Date: Dec 8, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Lotus Operating Co., LLC
Lotus Exploration Co.
100 S. Main, STE 420
Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

RECEIVED

DEC 17 2010

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	C R Wetz #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Dec 8, 2010	1/7/11

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
250.00	MAT	ASC Class A	18.60	4,650.00
1,250.00	MAT	Kol Seal	0.89	1,112.50
117.50	MAT	FL-160	13.30	1,562.75
62.50	MAT	Flo Seal	2.50	156.25
350.00	SER	Handling	2.40	840.00
15.00	SER	Mileage 350 sx @.10 per sk per mi	35.00	525.00
1.00	SER	Production Casing	2,185.00	2,185.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	5.5 Rubber Plug	74.00	74.00
1.00	EQP	5.5 Guide Shoe	100.80	100.80
1.00	EQP	5.5 AFU Insert	112.00	112.00
2.00	EQP	5.5 Basket	161.00	322.00
5.00	EQP	5.5 Centralizer	32.20	161.00

ENTERED

DEC 14 2010

GL# 9308
DESC. Cement in Prod
Casing #7

WELL Wetz CR

Subtotal	12,571.40
Sales Tax	650.90
Total Invoice Amount	13,222.30
Payment/Credit Applied	
TOTAL	13,222.30

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2514.28

ONLY IF PAID ON OR BEFORE

Jan 2, 2011

- 2514.28
10,708.02

ALLIED CEMENTING CO., LLC. 040589

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>12-8-2010</u>	SEC. <u>1</u>	TWP. <u>34S</u>	RANGE <u>12W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:15pm</u>	JOB FINISH <u>1:15pm</u>
LEASE <u>CR wetz</u>	WELL # <u>7</u>	LOCATION <u>Medicine Lodge, KS</u>			COUNTY <u>BGiber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2810 Dr. Atwood, Rd, 1/2 West, N. Hwy</u>					

CONTRACTOR Duke #9 OWNER Lotus Operations

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5445'

CASING SIZE 5 1/4 DEPTH 5331'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 35'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 129 bbls of Freshwater

CEMENT

AMOUNT ORDERED 50s x 60' 40' 4% Gm

250 s x C1955 A ASC + 5# Kalsesol + .5%

FL 160 + 4# Flasesol

COMMON <u>A</u>	<u>30 sx</u>	@	<u>15.45</u>	<u>463.50</u>
POZMIX	<u>20 sx</u>	@	<u>8.00</u>	<u>160.00</u>
GEL	<u>(172)</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE		@		
ASC	<u>250 sx</u>	@	<u>18.60</u>	<u>4650.00</u>
	<u>Kalsol 1250</u>	@	<u>.89</u>	<u>1112.50</u>
	<u>FL-160 117.5</u>	@	<u>13.30</u>	<u>1562.75</u>
	<u>Flasesol 62.50</u>	@	<u>2.50</u>	<u>156.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>2.40</u>	<u>840.00</u>
MILEAGE	<u>350 / .10 / 15</u>			<u>525.00</u>
				TOTAL <u>9511.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Derin F

414-302 HELPER Ron G

BULK TRUCK

386-250 DRIVER Jason T.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation, mix 25s for rest hole, mix 15s for mouse hole

mix 250s of cement, shut down, wash pump & lines, Release plug, Start displacement

Lift pressure 9+ 70 bbls, slow rate to 3 bpm 9+ 120 bbls, bump plug 9+ 129 bbls

1500-2000 psi, float dia hold

SERVICE

DEPTH OF JOB	<u>5331'</u>		
PUMP TRUCK CHARGE	<u>2185.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	
	<u>Hegarents</u>	@	
		@	

CHARGE TO: Lotus Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2290.00

PLUG & FLOAT EQUIPMENT

	<u>5 1/2</u>		
1- Rubber plug		@	<u>74.00</u>
1- Guide shoe		@	<u>100.80</u>
1- AFU Insert		@	<u>112.00</u>
2- Baskets		@	<u>161.00</u> <u>322.00</u>
5- Centralizers		@	<u>32.20</u> <u>161.00</u>

TOTAL 769.80

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robin Brown

SIGNATURE [Signature]

Thank you!!!

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT _____ IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 30, 2011

Tim Hellman
Lotus Operating Company, L.L.C.
100 S MAIN STE 420
WICHITA, KS 67202-3737

Re: ACO1
API 15-007-23618-00-00
CR Wetz 7
NW/4 Sec.01-35S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tim Hellman