



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 17, 2011

GABRIEL D'ARTHENAY  
Samuel Gary Jr. & Associates, Inc.  
1515 WYNKOOP, STE 700  
DENVER, CO 80202

Re: ACO1  
API 15-009-20044-00-01  
HAYS OWWO 1  
NW/4 Sec.07-16S-15W  
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office at 303-831-4673.

Respectfully,  
GABRIEL D'ARTHENAY



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 11/23/2010
<b>INVOICE NUMBER</b> <b>1718 - 90464089</b>		

Pratt (620) 672-1201  
 B SAMUEL GARY JR. & ASSOCIATES  
 I 3111 W 10TH ST, STE 101  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Hays OWWO 1  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40255882	27463		Net - 30 days	12/23/2010	
<b>For Service Dates: 11/22/2010 to 11/22/2010</b>					
0040255882					
171802977A Cement-New Well Casing/Pi 11/22/2010 CNW-5 1/2" 2 Stage Longstring					
<input type="checkbox"/> DFLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # _____ ACCT # <u>8300-238</u> APPROVED BY _____ <u>KJS</u>					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ		175.00	EA	7.15	1,251.23 T
A-Con Blend Common		200.00	EA	11.70	2,339.97 T
Cello-flake		93.00	EA	2.40	223.66 T
Calcium Chloride		858.00	EA	0.68	585.58 T
Cal-Set		875.00	EA	0.49	426.56 T
FLA-322		118.00	EA	4.87	575.24 T
Cement Gel		294.00	EA	0.16	47.77 T
Gilsonite		875.00	EA	0.44	381.06 T
Super Flush II		500.00	EA	0.99	497.24 T
Two Stage Cement Collar		1.00	EA	3,964.96	3,964.96
5 1/2" Latch Down Plug & Assembly		1.00	EA	552.49	552.49
Cementing Shoe Packer Type		1.00	EA	2,404.97	2,404.97
Turbolizer		8.00	EA	71.50	571.99
5 1/2" Basket		3.00	EA	188.50	565.49
Heavy Equipment Mileage		255.00	MI	4.55	1,160.24
Proppant & Bulk Delivery Charges		1,424.00	MI	1.04	1,480.94
Blending & Mixing Service Charge		375.00	MI	0.91	341.25
Unit Mileage Charge-Pickups, Vans & Cars		85.00	HR	2.76	234.81
Depth Charge; 3001'-4000'		1.00	HR	1,403.98	1,403.98
Depth Charge; 1001'-2000'		1.00	HR	974.99	974.99
Plug Container Utilization Charge		1.00	EA	162.50	162.50
High Head Charge		1.00	EA	195.00	195.00
Service Supervisor		1.00	HR	113.75	113.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	20,455.67
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	461.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,917.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

(1)

Bottom Stage.

Customer SAMUEL GARY JR + ASSC. INC.	Lease No.	Date 11-22-10
Lease HAYS OWWO	Well # #1	
Field Order # 02977A	Station PRATT KS	Casing 5 1/2"
Type Job 5 1/2" PKR shoe DU Long String cnu	Depth 3600.78	County Barton
	Formation TD 3750	State KS
		Legal Description 7-16-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3600.78	Depth	From	To	Pre Pad		Max		5 Min.
Volume 81.3601	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3578	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Kurt Strube	Station Manager Scotty	Treater Allen F Werth
Service Units 28443 27463 19826 19860		
Driver Names A. Werth C. Veach Mike McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					onloc. Discuss safety, Setup, Plan Job
6:30					Rig Laying down Drill Collars
					Start 5 1/2" casing. 15.5' w/ shoe
					Joint + 22.79' w/ PKR shoe +
					L.O. Baffle in collar - cent - 1-3-5-
					7-9-11-13-15 - Basket 1-66-80
					DU on <sup>TOP</sup> 65 @ 1086.69
7:20					Hit a Bridge on # 48 15' up.
					CIR joint down
7:35					continue Pipe
9:00					CIR @ 3600.78 w/ Rig (tight)
					Drop Ball To set PKR shoe
10:10	750'				PKR shoe set w/ TRUCK
			12	5	Pump 12 BBLs Super Flush II
			5	5	Pump 5 BBLs H <sup>2</sup> O spacer
			9	5	Pump 25 SKs 5 1/2" spacer scavenger
			40	5	Pump 150 SKs 5 1/2" spacer @ 13.8' washout pump + line
				6	Drop L.O. Plug. Start Disp - 60 BBL
					H <sup>2</sup> O + 28 BBLs mud - caught lift
11:15	1500'		88		w/ 44 BBL out - Plug down - Release ok
11:30	1000'				Drop Part - 1120 open DV w/ P.T. - CIR mud w/ Rig.







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02977 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-22-10</b> DISTRICT <b>KANSAS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>Samuel Gary JR. + ASSC. INC</b>		LEASE <b>Hays DWWO</b> WELL NO. <b>#1</b>								
ADDRESS		COUNTY <b>Barton 7-16-15</b> STATE <b>KANSAS</b>								
CITY STATE		SERVICE CREW <b>A. Werth, C. Vench, M. McGraw</b>								
AUTHORIZED BY		JOB TYPE: <b>5 1/2" PKR shoe DV. Long string case</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>28443 PU</b>	<b>7 1/2</b>						<b>11-22-10</b>			<b>1300</b>
<b>27463 PT</b>	<b>7 1/2</b>					ARRIVED AT JOB	<b>11-22-10</b>			<b>330</b>
<b>19826-19860</b>	<b>7 1/2</b>					START OPERATION	<b>11-22-10</b>			<b>900</b>
						FINISH OPERATION	<b>11-22-10</b>			<b>430</b>
						RELEASED	<b>11-22-10</b>			<b>530</b>
						MILES FROM STATION TO WELL	<b>85-miles</b>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 P02	SKS	175		\$ 1925.00
CP101	A-Son Blend Common	SKS	200		\$ 3800.00
CC102	cell FLAKE	lb	93		\$ 344.10
CC109	CALCIUM Chloride	lb	858		\$ 900.90
CC113	CAL-set	lb	875		\$ 658.25
CC129	FIA-322	lb	118		\$ 885.00
CC200	cement Gel	lb	294		\$ 73.50
CC201	Gilsonite	lb	875		\$ 588.25
CF401	Two Stage Cement Collar 5 1/2" Red	EA	1		\$ 6,100.00
CF601	5 1/2" Latch down Plug + Baffle Assy	EA	1		\$ 850.00
CF1001	Cement Shoe PKR Type 5 1/2" Red	EA	1		\$ 3700.00
CF1651	Turbolizer 5 1/2" Blue	EA	8		\$ 880.00
CF1901	Basket 5 1/2" Blue	EA	3		\$ 870.00
CC155	super flush #	gal	500		765 -

SUB TOTAL

**DLS**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <b>Allen F. Werth</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_







Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: HAYS OWWO  
Location: SEC 7, T16S, R15W, Barton, Kansas  
License Number: 15-009-25417-0000  
Spud Date: 11/19/2010  
Surface Coordinates: 1987' FNL & 369' FWL  
Region: Wildcat  
Drilling Completed: 11/21/2010

**Bottom Hole Coordinates:**

Ground Elevation (ft): 1908'      K.B. Elevation (ft): 1918'  
Logged Interval (ft): 3500      To: 3750'      Total Depth (ft): 3750'  
Formation: ARBUCKLE  
Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Samuel Gary Jr, & Assoc.  
Address: 1515 Wykoop, Ste. # 700  
Denver, Colo. 80202  
Geo: Clayton Camozzi/Gabe D Arthenay

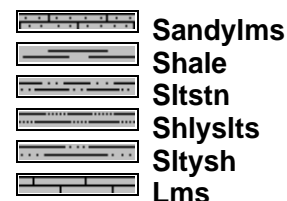
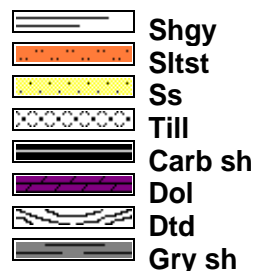
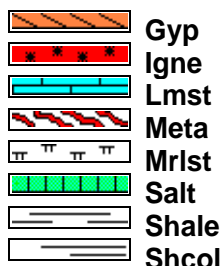
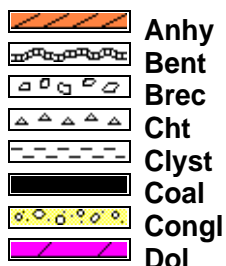
**GEOLOGIST**

Name: Rodney Napier  
Company: Earth Tech OGL, Inc.  
Address: PO Box 683  
Hooker, Okla . 73945  
Off. 888-543-8378 Cell: 620-282-8377

**Circulating Report**

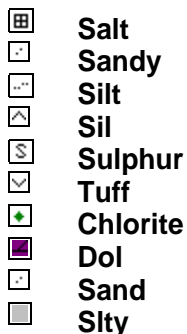
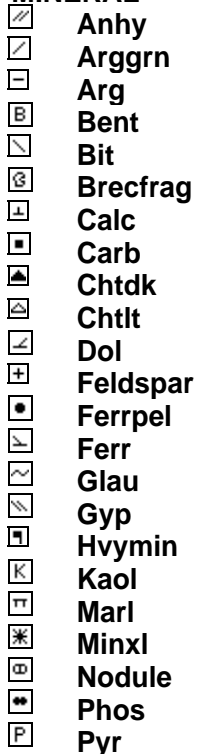
START ONE MAN UNIT 11/20/2010  
TD 3750' 4:30 PM 11/21/2010  
CTCH 1.5 HRS  
SHORT TRIP TO 349'  
TIH/CTCH 1 HR  
TOH TO RUN PIPE

## ROCK TYPES

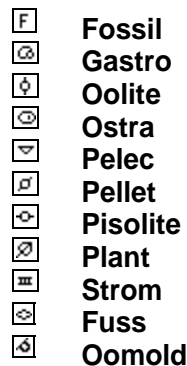
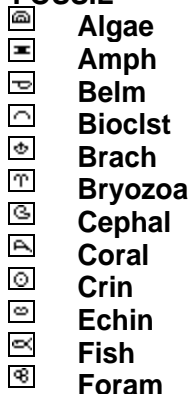


## ACCESSORIES

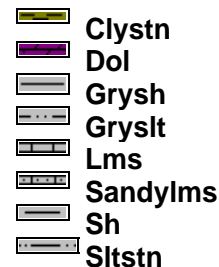
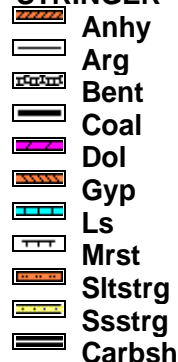
### MINERAL



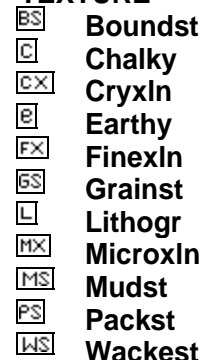
### FOSSIL



### STRINGER

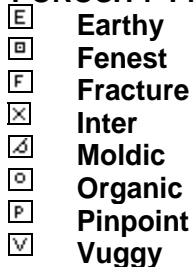


### TEXTURE



## OTHER SYMBOLS

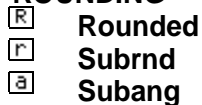
### POROSITY TYPE



### SORTING



### ROUNDING



### OIL SHOWS



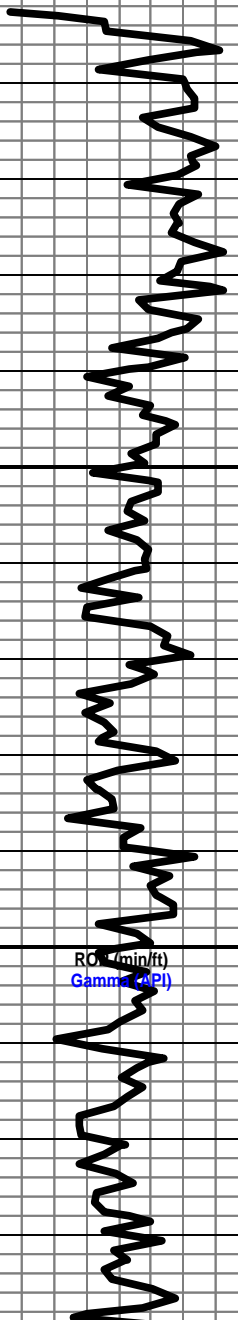
### INTERVALS



### EVENTS



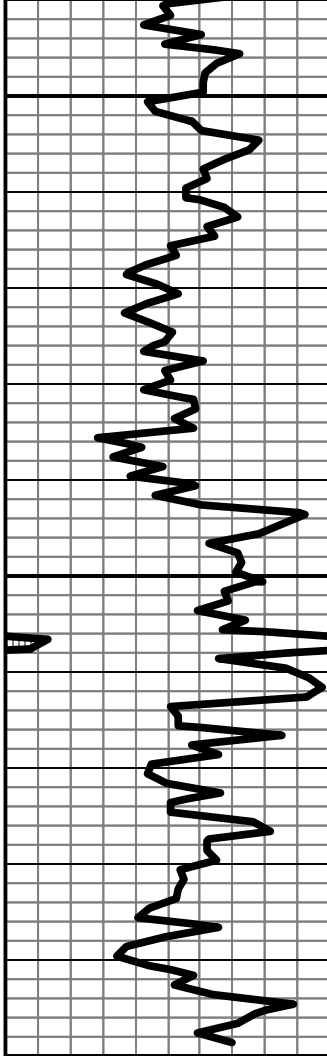
Curve Track 1		Depth	Lithology	Geological Descriptions	TG, C1-C5				
ROP (min/ft)	Gamma (API)				TG (units)	C1 (units)	C2 (units)	C3 (units)	C4 (units)
0	ROP (min/ft)	5	34	<b>DRILL TIME AND SAMPLES FROM 3502'-3750'</b>	1	10	100	1000	
3	Gamma (API)	3000		<b>RIGGED UP 11/20/2010</b>					
				<b>START ONE MAN UNIT 11/20/2010</b>					
				<b>RIG TALLEY FOR ORIGINAL TD WAS 3502'</b>					
				3507'-3509' DOL LT TN DUE TO STAIN CRM BUFF TO TR OFF WHT HD TO FRM VFN TO FN XLN MTX TR IMBD OOLITES IP TR POOR INTER XLN POR IP TO NO POR POOR TO FAIR ODOR TR BLK DK OIL STAIN IP FAIR FLUSH CUT TO LT YLW RING CUT					
				DOL CRM BUFF OFF WHT LT GRY HD DN VFN TO FN XLN MTX RE-XLN MTX IMBD CHLK TO FRM PIECES OF CHLK IN TRAY TR LT WHT TO OFF WHT CHERT IP LT YLW FLO NO STAIN NO ODOR NO CUT NO VIS SHOW					<b>ABUNDANT UP HOLE CAVINGS IN SAMPLES</b>
				DOL CRM BUFF TO OFF WHT HD TO FRM VFN TO FN XLN MTX RE-XLN MTX SM DLO XLS SUB-CHLKY IP LT YLW FLO TR POSS FR INTER XLN POR NO CUT NO VIS SHOW					
				DOL BUFF OFF WHT TO WHT FRM TO SFT FN XLN MTX RE-XLN MTX TR IMBD CHLK IP DOL FR TO POSS GOOD INTER XLN POR TO PP POR NO CUT NO VIS SHFOW					
				DOL OFF WHT TO WHT HD TO FRM VFN TO FN XLN MTX NO FLO NO VIS POR NO VIS SHOW					
				DOL OFF WHT TO WHT LT GRY WITH TR IMBD CLR SUB-RND DOL/SS GRNS TR GRN CLAY WITH IMBD VRY SM SS GRNS IP NO FLO POOR TO FAIR INTER XLN POR NO CUT NO VIS SHOW					
				DOL OFF WHT TO WHT FRM BRITT FN XLN MTX IMBD DOL XLS CHLKY IMBD CLR DOL GRNS FR TO GD INTER XLN POR NO VIS SHOW					
				DOL CRM OFF WHT TO WHT HD DN TT CRYPTO TO VFN XLN TMX TR LT WHT CHERT TR PYR NODULE TR IMBD PYR NO VIS POR NO VIS SHOW					
				DOL OFF WHT TO WHT HD TO FRM SM TO MD DOL XLS THRU TR LMNTD PYR IP FR TO GD INTER XLN POR TO PP AND MICRO PP POR	1	10	100	1000	
				DOL OFF WHT TO WHT HD TO FRM SM TO MD DOL XLS THRU TR LMNTD PYR IP FR TO GD INTER XLN POR TO PP AND MICRO PP POR NO VIS SHOW					
				DOL OFF WHT TO WHT GRY TO LT GRY FRM HD SUCRO TXT THRU VFN XLN MTX POSS INTER XLN POR NO VIS SHOW					
0	ROP (min/ft)	5	3600		1	10	100	1000	
3	Gamma (API)	3000							



3500  
3550  
3600



3589' @ 8:24 AM  
11/21/2010



3650  
3700  
3750



DOL OF WHT TO WHT HD FEM FN TO MD XLN MTX SM  
TO MD SUB-ANG DOL XLS THRU TR POOR TO POS FAIR  
INER XLN POR NO VIS SHOW

DOL OFF WHT TO WHT HD DN TT CRYPTO XLN MTX  
THRU TR LT WHT TO ORNG CHERT IP NO VIS POR NO  
VIS SHOW

DOL OFF WHT TO WHT MD XLN MTX SM TO MD TO LG  
SUB-ANG TO ANG DOL XLS WITH TR CLR QRTZ XLS IP  
TR PYR IP CHLKY GOOD INTER XLN POR TO VUG POR  
NO VIS SHOW

DOL OFF WHT TO WHT LT GRY FN XLN MTX RE-XLN MTX  
IMBD CLR DOL/SS GRNS TR QRTZ XLS CHLKY FAIR TO  
GOOD INTER XLN POR POSS INTER GRAN POR NO VIS  
SHOW

DOL OFF WHT TO WHT GRY TO LT GRY HD DN TT  
CRYPTO TO VVFN TO FN XLN MTX SUCRO TXT SM  
TODOL XLS TO QRTZ XLS IN TRAY ABUNDT PYR  
NODULES IN TRAY WITH TR IMBD FRM LT GRN PINK  
AND PURPLE CLAY CHERT BRITE WHT TO OPAQUE TO  
ORNG NO VIS POR

DOL OFF WHT TO WHT LT GRY HD FRM FN TO MD XLN  
MTX IMBD SM TO MD DOL XLS TR IMBD OOLITES PYR  
NODULE SIN TRAY IMBD CLR QRTZ XLS TR POOR TO  
POS FAIR INTER XLN POR TO TR VUG AND MICRO VUG  
POR NO VIS SHOW

DOL OFF WHT TO WHT TO CRM IP ABUNDT IMBD  
SUB-RND DOL/SS GRNS THRU IMBD QRTZ XLS IMBD  
CHLK LMNTD PYR FAIR TO GOOD INTER XLN TO GOOD  
VUG MICRO PP TO PP POR NO VIS SHOW

**TD 3750' 4:30 PM 11/21/2010**

**THANK YOU FOR CHOOSING  
EARTHTECH OGL INC.**

CTCH 1.5 HRS  
SHORT TRIP TO 349'  
TIH CTCH 1 HR  
TOH TO RUN PIPE

00