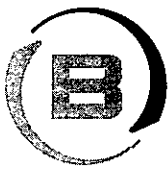


Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	REDDINGER A 1
Doc ID	1052607

All Electric Logs Run

ANNULAR HOLE VOLUME LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01359 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-25-10 DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER Oxy USA	LEASE Reddinger "A" WELL NO. 1
ADDRESS	COUNTY Grant STATE Ks
CITY STATE	SERVICE CREW Cochran/Gibson/Martinez/Mendoza
AUTHORIZED BY Bennett JRB	JOB TYPE: Z 42 8 1/2 Surface
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS	TRUCK CALLED DATE AM TIME
21755 24 19828 24	11-24 AM 20:00
27808 24 19883 24	ARRIVED AT JOB 11-24 AM 23:00
19553 24 19827 24	START OPERATION 11-25 AM 20:20
19566 24	FINISH OPERATION 11-25 AM 22:00
	RELEASED 11-25 AM 23:00
	MILES FROM STATION TO WELL 75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Herb Hunter
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	490		9114 00
CL110	Premium Plus	sk	200		3260 00
CC109	Calcium Chloride	lb	1759		1846 95
CC102	Celloflake	lb	295		1091 50
CC130	C-51	lb	93		2325 60
CF1953	Insert	ea	1		280 60
CF253	Guide shoe	ea	1		380 00
CF1773	Centralizer	ea	5		725 00
CF1903	Basket	ea	1		315 00
CF105	Top Plug	ea	1		225 00
E101	Heavy Equip. Mileage	mi	195		1365 00
CE240	Blending + Mixing Service Chrg.	sk	690		966 00
E113	Bulk Delivery	tm	2110		3376 00
CE202	Depth Chrg '1001-2000'	4hr	1		1500 00
CE504	Plug Container	job	1		250 00
E100	Pick-up Mileage	mi	65		276 25
5003	Service Supervisor	ea	1		175 00
CE403	Additional hrs	ea	20		16,000 00

SUB TOTAL **22,771.17**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Richard Cocha</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Herb Hunter</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-24-10</i>
Lease <i>Bedding er "A"</i>	Well # <i>1</i>	
Field Order # <i>171901359</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>1675</i>
Type Job <i>Z42 8 1/2" surface</i>	Formation	County <i>Grant</i>
		State <i>Ks</i>
		Legal Description <i>33 27 37</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	Blend	3% CC - 1/2 Cellulose	RATE	PRESS	ISIP
		<i>470 sk</i>	<i>A-con</i>	<i>Blend</i>	<i>3% CC - 1/2 Cellulose</i>	<i>@ 12.1 #</i>	<i>14.8 #</i>	<i>.2% WCA-1</i>
Depth	Depth	From	Pre Pad					5 Min.
		<i>2.4 1/2" sk</i>	<i>1 gal/sk</i>					
Volume	Volume	From	Pad			Min		10 Min.
		<i>200 sk</i>	<i>Premium Plus</i>			<i>2% CC - 1/4 # Cellulose</i>		<i>14.8 #</i>
Max Press	Max Press	From	Frac			HPG		15 Min.
		<i>1.54 #/sk</i>	<i>6.33 gal/sk</i>			<i>@ 14.8 #</i>		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Herb Nutter</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21753</i>	<i>27808</i>	<i>19553</i>
Driver Names <i>Cochran</i>	<i>J. Gibson</i>	<i>E. Mendoza</i>
		<i>J. Martinez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>23:00</i>					<i>on loc. / Held Safety Meeting</i>
<i>00:00</i>					<i>Rig Pulling D.P. / Pulling Tight Back to Bottom</i>
<i>11:20</i>					<i>Rig Tripping out of Hole / Tripping Back to Bottom</i>
<i>18:00</i>					<i>Start Csg</i>
<i>20:25</i>					<i>Csg on Bottom / Cir. w/ Rig</i>
<i>20:43</i>	<i>3000</i>				<i>Test Pump + Lines</i>
<i>20:45</i>	<i>500</i>		<i>210</i>	<i>5.5</i>	<i>Start Lead Cmt 490 sk @ 12.1 #</i>
<i>21:23</i>	<i>500</i>		<i>48</i>	<i>5</i>	<i>Start Tail Cmt 200 sk @ 14.8 #</i>
<i>21:31</i>					<i>Shutdown + Drop Plug</i>
<i>21:32</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>21:48</i>	<i>700</i>		<i>93</i>	<i>2.5</i>	<i>Slow Rate 1</i>
<i>21:53</i>	<i>1200</i>		<i>104</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>21:54</i>	<i>0</i>		<i>104</i>	<i>0</i>	<i>Release / Float Held</i>
<i>22:00</i>					<i>End Job</i>
	<i>750</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cmt to the Pit</i>

Attachment to Reddinger A-1 (API 15-067-21719)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 490	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 21, 2011

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-067-21719-00-00
REDDINGER A 1
NE/4 Sec.33-27S-37W
Grant County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT