



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126625

Invoice Date: Mar 26, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 784</i> <i>Hays, Ks 67601</i>

Federal Tax I.D.#: 20-5975804

Jim Gallagher
4-1-11

AFE # 11-066 (Long string casing)

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall A #35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Mar 26, 2011	4/25/11

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	20.25	60.75
165.00	MAT	ASC Class A	16.70	2,755.50
825.00	MAT	Gilsonite	0.85	701.25
570.00	MAT	Lightweight Class A	11.85	6,754.50
46.00	MAT	FL-10	11.80	542.80
183.00	MAT	Flo Seal	2.45	448.35
500.00	MAT	WFR-2	1.10	550.00
735.00	SER	Handling	2.25	1,653.75
5.00	SER	Mileage 735 sx @ .10 per sk per mi	73.50	367.50
1.00	SER	Production String D-V	1,957.00	1,957.00
5.00	SER	Pump truck Mileage	7.00	35.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
1.00	EQP	5.5 Float Shoe	515.00	515.00
9.00	EQP	5.5 Centralizer	35.00	315.00
8.00	EQP	5.5 Basket	161.00	1,288.00
1.00	EQP	5.5 Flex - Latch Down Plug	449.00	449.00
1.00	CEMENTER	Glenn Ginther		
1.00	CEMENTER	Bill Leikam		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Mark Radke		
1.00	EQUIP OPER	Ron Bennett		

Acct	Expl	File	OK TO PAY
GC			
KG			APR 4 2011
HY			
PV			
OD	KF	GV	SI

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5306.35

ONLY IF PAID ON OR BEFORE
Apr 20, 2011

Subtotal	21,225.40
Sales Tax	1,084.37
Total Invoice Amount	22,309.77
Payment/Credit Applied	
TOTAL	22,309.77

ALLIED CEMENTING CO., LLC. 036453

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS
4:30 5:15

DATE <u>3-26-2011</u>	SEC. <u>31</u>	TWP. <u>11 S</u>	RANGE <u>12 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Marshall</u>	WELL # <u>A-35</u>	LOCATION <u>Hay's KS I-70-Today</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>		
OLD OR <u>(NEW)</u> (Circle one)		EXIT <u>12 N 1/2 1/2 N INTO</u>					

CONTRACTOR MURFIN DRILG. Rig # 16
 TYPE OF JOB PRODUCTION STRING D-V
 HOLE SIZE 7 7/8 T.D. 3725'
 CASING SIZE 5 1/2 New DEPTH 3723'
 TUBING SIZE 1 1/2" CSG DEPTH
 DRILL PIPE LATCH DN Plug DEPTH @ 3707
 TOOL DV TOOL 2 DEPTH 2717'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15.93
 CEMENT LEFT IN CSG. 15.93
~~TERMS 27/54/9/2~~ TOP
 DISPLACEMENT 90.45 BBL 66 1/4 BBL

OWNER _____
 CEMENT
 AMOUNT ORDERED 165 SX ASC. 10% SALT
220 Gal 1/4" F10-Seal per SX.
570 SX Lite 1/4" F10-Seal * 500 Gal WFR-2
MUD - F10SH

EQUIPMENT

PUMP TRUCK CEMENTER Gleny Bill L.
 # 398 HELPER Woody
 BULK TRUCK
 # 410 DRIVER Mark
 BULK TRUCK
 # 378 DRIVER Todd
 # 481 DRIVER Ron

COMMON	@		
POZMIX	@		
GEL		<u>3</u>	@ <u>20.25</u> <u>60.75</u>
CHLORIDE	@		
ASC		<u>165</u>	@ <u>16.70</u> <u>2755.50</u>
Gilsonite		<u>825</u>	@ <u>.85</u> <u>701.25</u>
Lite		<u>570</u>	@ <u>11.85</u> <u>6754.50</u>
FL-10		<u>46 #</u>	@ <u>11.80</u> <u>542.80</u>
FL-Seal		<u>183 #</u>	@ <u>2.45</u> <u>448.35</u>
WFR-2		<u>500 Gal</u>	@ <u>1.10</u> <u>550.00</u>
	@		
	@		
HANDLING		<u>735</u>	@ <u>2.25</u> <u>1653.75</u>
MILEAGE		<u>110/56/m/c</u>	<u>367.50</u>
			TOTAL <u>13,834.40</u>

REMARKS: DV TOOL #25 TOP 15 FT.

RUN 80 JT'S + 9' JT. SET @ 3723' Drop FLOAT-Shoe Ball
Circulate 1 1/2 HR. mix WFR-2 mud Fusit
Mix 165 SX ASC, 10% SALT, 220 Gal 1/4" F10-Seal.
Clear Line, Release Slim Hole LATCH DN
Plug, & Displace w/27 water, 60 mud, 3 1/2 HR
LAND Plug @ 1500 FT. Release & (HOLD)
DROP PART & OPEN DV TOOL @ #.
Circulate 1 1/2 HR. mix TOP Stage 570 SX
Lite, 1/4" F10-Seal, Release Plug & Displace
66 1/4 BBL LAND Plug @ 1700 FT. TO CLOSE DV TOOL.

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE		<u>5</u> @ <u>7.00</u> <u>35.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1992.00</u>		

CHARGE TO: Lario Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

D-V-2 Stage Tool		<u>2832.00</u>
Float-Shoe	@	<u>515.00</u>
9 - Centralizers	@ <u>35.00</u>	<u>315.00</u>
8 - Baskets	@ <u>161.00</u>	<u>1288.00</u>
1 - Flex-Latch DN Plug	@	<u>449.00</u>
	@	
TOTAL <u>5399.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME DAVID L. JENSEN

SIGNATURE David Jensen

* Cement Did Circulate TO SURFACE

WEATHER FORD
WEATHER FORD



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126594

Invoice Date: Mar 18, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co.
P.O. Box 784
Ways Ks 67601

Federal Tax I.D.#: 20-5975804

John Gallagher
3-30-11

AFE # 11-066

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall #A-35 (Surface casing)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Mar 18, 2011	4/17/11

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
165.00	SER	Handling	2.25	371.25
5.00	SER	Mileage 165 sx @.10 per sk per mi	16.50	82.50
1.00	SER	Surface	991.00	991.00
5.00	SER	Pump Truck Mileage	7.00	35.00

Acct	Expl	File	OR TO PAY
GC			
KG			DB
HY			MM
PV			DM
DD	RF	GV	SF

MAR 31 2011

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *1019.25*

ONLY IF PAID ON OR BEFORE

Apr 12, 2011

Subtotal	4,077.00
Sales Tax	163.63
Total Invoice Amount	4,240.63
Payment/Credit Applied	
TOTAL	4,240.63

ALLIED CEMENTING CO., LLC. 036444

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>3-18-2011</u>	SEC <u>31</u>	TWP. <u>11s</u>	RANGE <u>17w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>MARSHAL</u>		WELL <u>HA-35</u>		LOCATION <u>Vic Hwy 5 Ks, Catherine 1 W</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>7N 12W 12N</u>			

CONTRACTOR MURFIN DRLG. Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 263

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15' 85' / BAL

OWNER _____

CEMENT AMOUNT ORDERED 165 SX COM

290 GEL 390 CC

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
HANDLING	<u>165</u>	@	<u>2.25</u>	<u>371.25</u>
MILEAGE	<u>110/sk/mile</u>			<u>82.50</u>
TOTAL				<u>3051.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER WOODY

BULK TRUCK

378 DRIVER NICK

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 6 new JTS OF 23 # 8 5/8

SURFACE CSG.

Set @ 263 Cement w/ DSK

Com 3-2. Displace 15' BC H2O.

Shut in @ 300

Cement Did Circulate

THANKS

CHARGE TO: LARIO Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5 @ 7.00 35.00

MANIFOLD _____ @ _____

TOTAL 1026.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

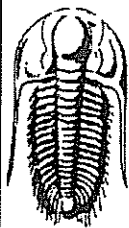
PRINTED NAME AFD

SIGNATURE Agg [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Blacked out]

DISCOUNT [Blacked out] IF PAID IN 30 DAYS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market St
Wichita Ks 67202 +3805

ATTN: Jay Schweikert

Marshall

31-11s-17w

Job Ticket: 042868 DST#: 1

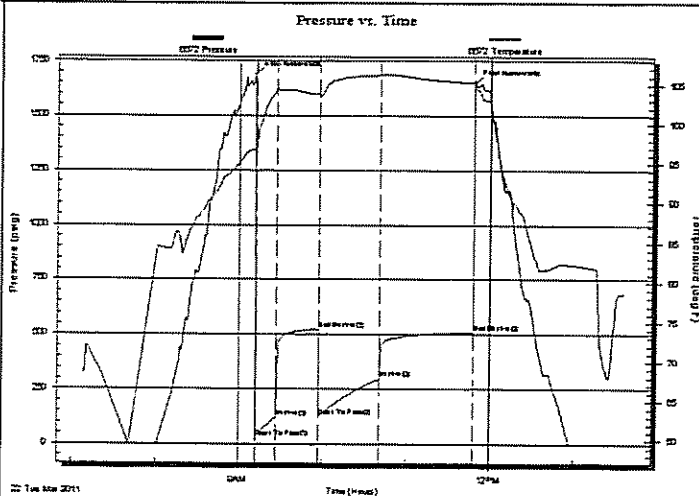
Test Start: 2011.03.22 @ 07:09:02

GENERAL INFORMATION:

Formation: **Lansing-B**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **09:12:02**
 Tester: **Jeff Brown**
 Time Test Ended: **13:36:32**
 Unit No: **44**
 Interval: **3362.00 ft (KB) To 3390.00 ft (KB) (TVD)**
 Reference Elevations: **2125.00 ft (KB)**
 Total Depth: **3390.00 ft (KB) (TVD)**
2120.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

Serial #: 6672 **Inside**
 Press@RunDepth: **298.55 psig @ 3363.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.22** End Date: **2011.03.22** Last Calib.: **2011.03.22**
 Start Time: **07:09:03** End Time: **13:36:32** Time On Btm: **2011.03.22 @ 09:11:32**
 Time Off Btm: **2011.03.22 @ 11:49:02**

TEST COMMENT: IFP-Good blow BOB in 6 min
 ISI-Dead no blow back
 FFP-Good bow BOB in 7 min
 FSI-Dead no blow back



PRESSURE SUMMARY

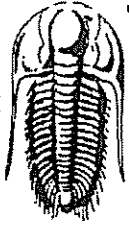
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.18	96.94	Initial Hydro-static
1	30.47	96.58	Open To Flow (1)
15	121.32	104.32	Shut-In(1)
46	524.58	103.83	End Shut-In(1)
46	126.16	103.59	Open To Flow (2)
90	298.55	106.27	Shut-In(2)
157	512.75	105.31	End Shut-In(2)
158	1645.91	105.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
68.00	MW 40% M60%W	0.69
567.00	Water	7.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Marshall

301 S Market St
Wichita Ks 67202 +3805

31-11s-17w

Job Ticket: 042868

DST#: 1

ATTN: Jay Schweikert

Test Start: 2011.03.22 @ 07:09:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
68.00	MW 40% M 60% W	0.690
567.00	Water	7.954

Total Length: 635.00 ft

Total Volume: 8.644 bbl

Num Fluid Samples: 0

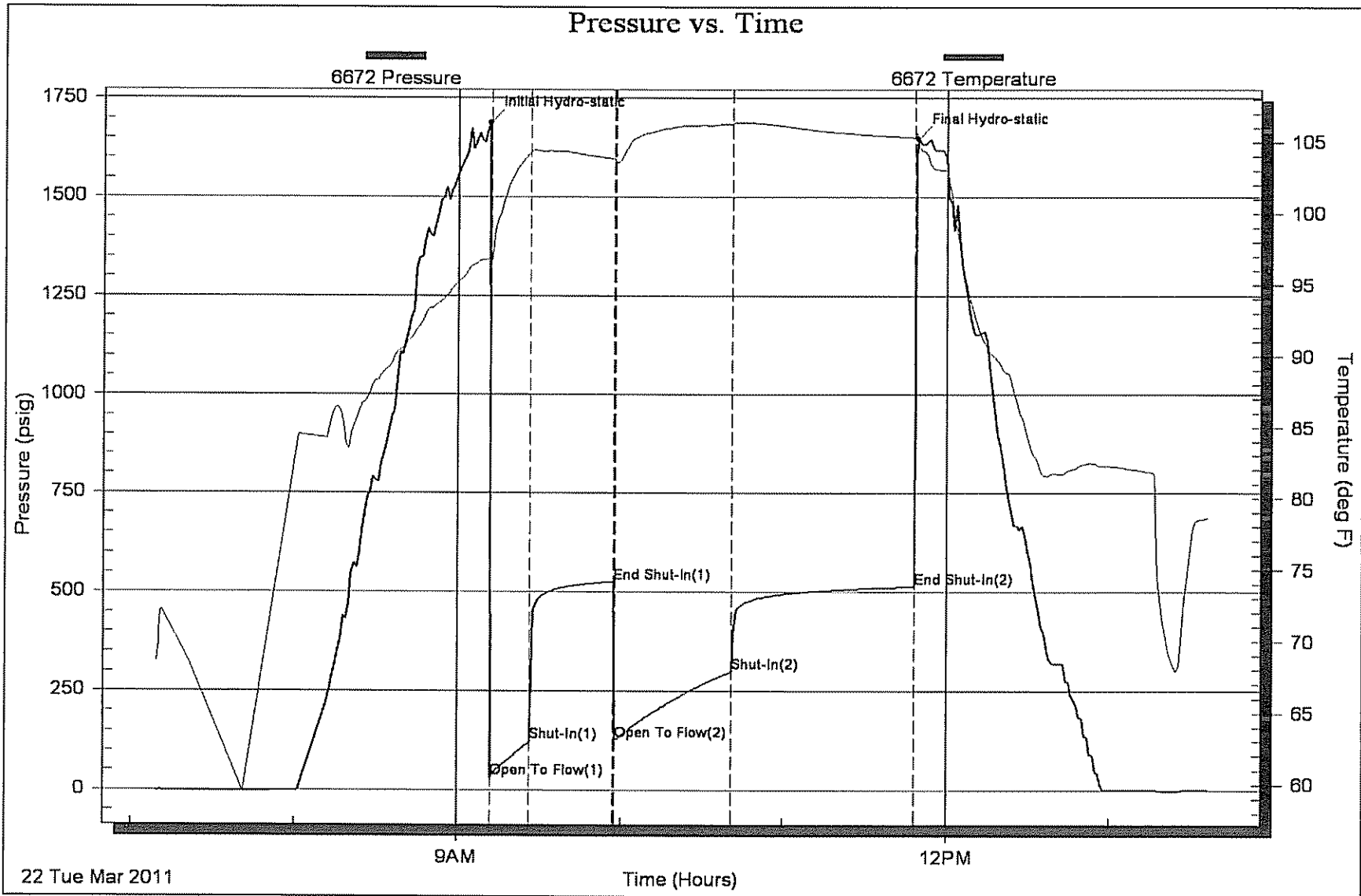
Num Gas Bombs: 0

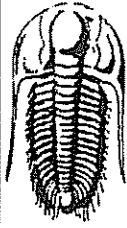
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company
301 S Market St
Wichita Ks 67202 +3805
ATTN: Jay Schweikert

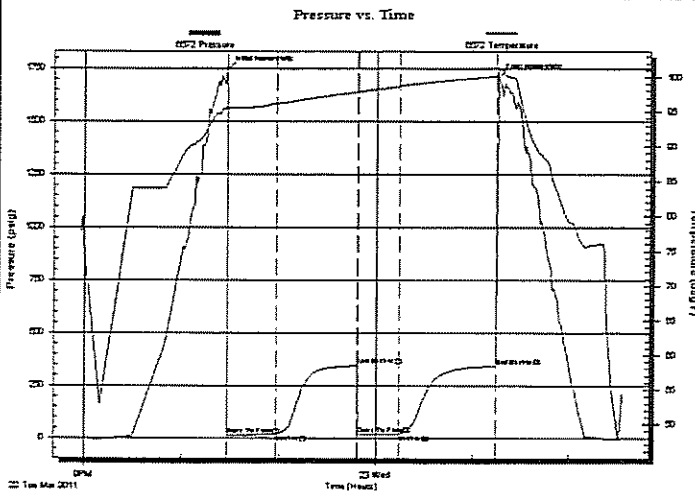
Marshall *A35*
31-11s-17w
Job Ticket: 042869 DST#: 2
Test Start: 2011.03.22 @ 20:57:58

GENERAL INFORMATION:

Formation: **Lansing-G**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **22:27:58**
Time Test Ended: **02:32:58**
Interval: **3432.00 ft (KB) To 3445.00 ft (KB) (TVD)**
Total Depth: **3445.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **2125.00 ft (KB)**
2120.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **6672** Inside
Press@RunDepth: **18.48 psig @ 3433.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.22** End Date: **2011.03.23** Last Calib.: **2011.03.23**
Start Time: **20:57:59** End Time: **02:32:58** Time On Blm: **2011.03.22 @ 22:27:28**
Time Off Blm: **2011.03.23 @ 01:15:28**

TEST COMMENT: FFP-Weak blow built to 3/4 in
ISI-Dead no blow back
FFP-Dead no blow
FSI-Dead no blow back



PRESSURE SUMMARY

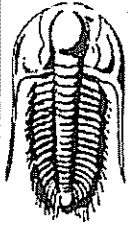
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1744.05	95.51	Initial Hydro-static
1	12.52	94.83	Open To Flow (1)
31	15.93	96.14	Shut-In(1)
81	343.68	97.86	End Shut-In(1)
81	17.25	97.78	Open To Flow (2)
107	18.48	98.70	Shut-In(2)
167	340.83	100.15	End Shut-In(2)
168	1705.42	101.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud with oil spots	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Marshall

301 S Market St
Wichita Ks 67202 +3805

31-11s-17w

Job Ticket: 042869

DST#: 2

ATTN: Jay Schweikert

Test Start: 2011.03.22 @ 20:57:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 89.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud with oil spots	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

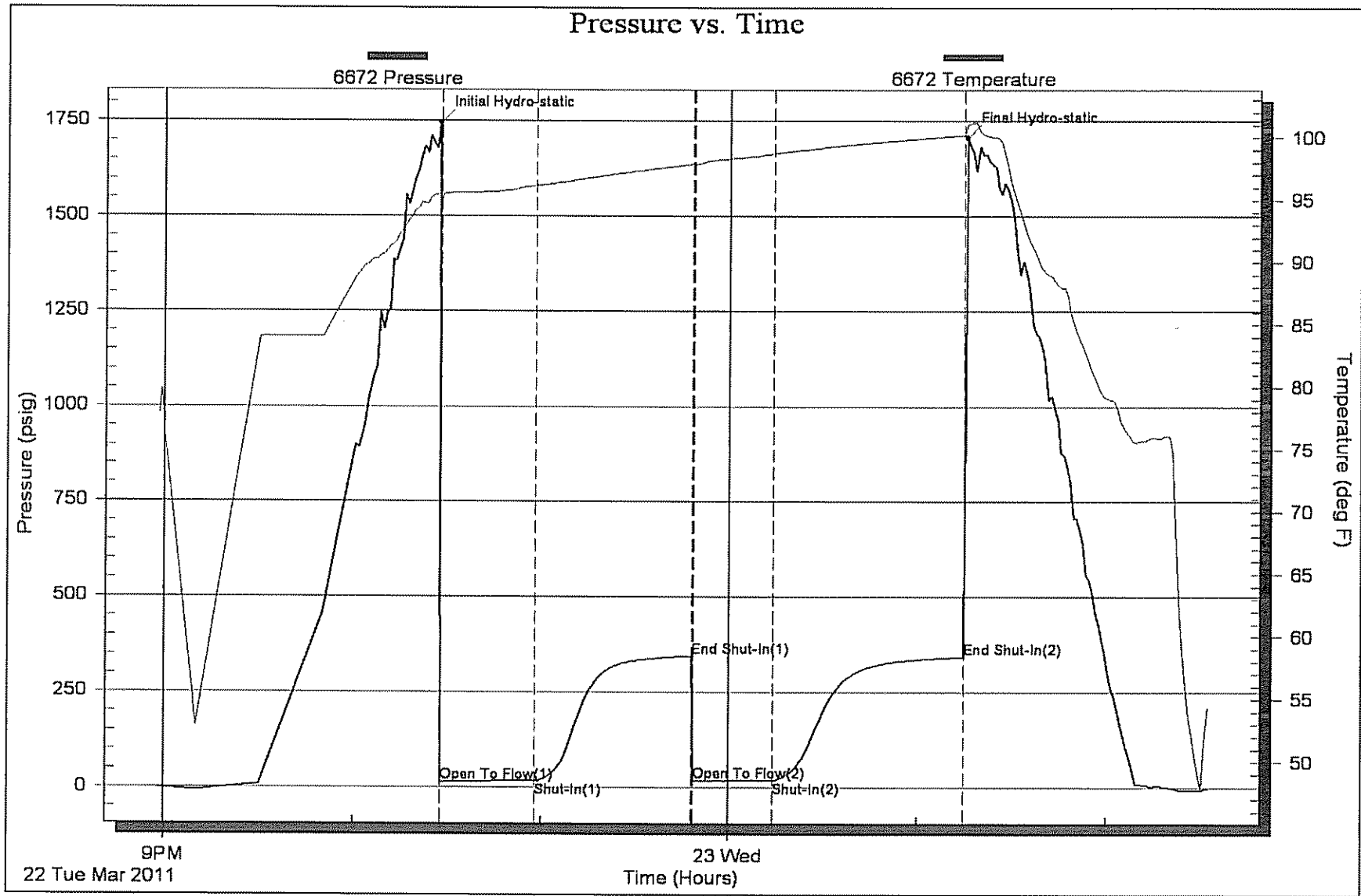
Num Gas Bombs: 0

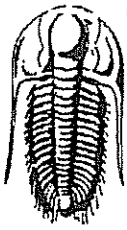
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market St
Wichita Ks 67202 +3805

ATTN: Jay Schweikert

Marshall *A35*

31-11s-17w

Job Ticket: 42870

DST#: 3

Test Start: 2011.03.23 @ 19:21:01

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 20:47:15

Time Test Ended: 01:13:45

Test Type: **Conventional Bottom Hole**

Tester: **Jack Fox**

Unit No: **44**

Interval: **3592.00 ft (KB) To 3629.00 ft (KB) (TVD)**

Total Depth: **3629.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2125.00 ft (KB)**

2120.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6672** Inside

Press@RunDepth: **98.65 psig @ 3593.00 ft (KB)**

Start Date: **2011.03.23**

End Date:

2011.03.24

Start Time: **19:21:01**

End Time:

01:13:45

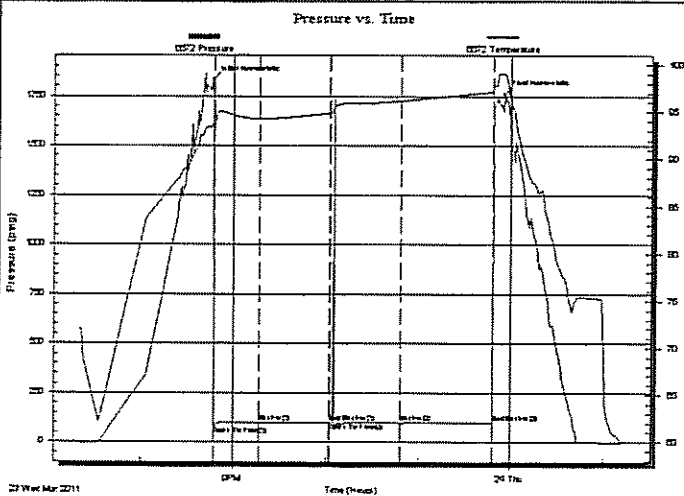
Capacity: **8000.00 psig**

Last Calib.: **2011.03.24**

Time On Btm: **2011.03.23 @ 20:47:00**

Time Off Btm: **2011.03.23 @ 23:55:30**

TEST COMMENT: IF Weak blow @ surface building to 2" below surface dying back to surface
FF No blow Surged tool weak blow @ surface dying in 21 mn



PRESSURE SUMMARY

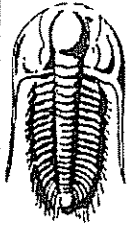
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.23	93.77	Initial Hydro-static
1	34.81	92.89	Open To Flow (1)
30	98.44	94.32	Shut-In(1)
75	100.52	94.88	End Shut-In(1)
76	100.52	94.89	Open To Flow (2)
121	98.65	96.19	Shut-In(2)
182	99.20	97.16	End Shut-In(2)
189	1760.82	98.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Salty Mud	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Marshall

301 S Market St
Wichita Ks 67202 +3805

31-11s-17w

Job Ticket: 42870

DST#: 3

ATTN: Jay Schweikert

Test Start: 2011.03.23 @ 19:21:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
40.00	Salty Mud	0.297

Total Length: 40.00 ft Total Volume: 0.297 bbf

Num Fluid Samples: 0

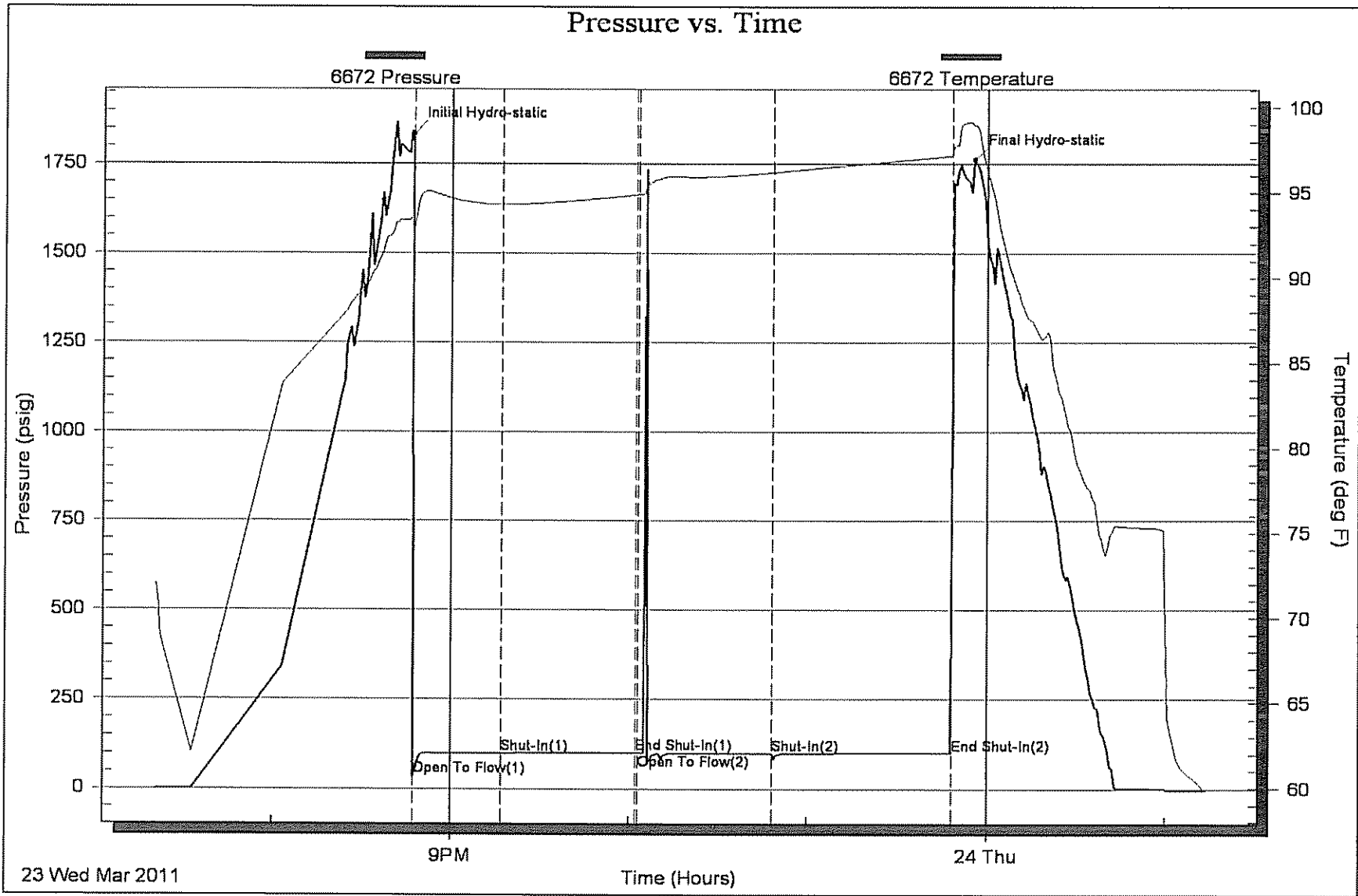
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 12# LCM





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company
301 S Market St
Wichita Ks 67202 +3805
ATTN: Jay Schweikert

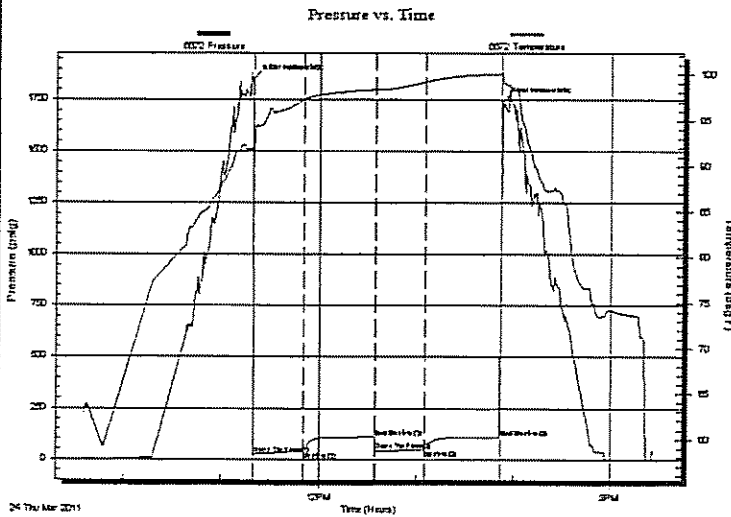
Marshall A 35
31-11s-17w
Job Ticket: 42871 DST#: 4
Test Start: 2011.03.24 @ 09:36:01

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 11:19:45
Time Test Ended: 15:26:15
Interval: **3627.00 ft (KB) To 3648.00 ft (KB) (TVD)**
Total Depth: **3648.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Jack Fox**
Unit No: **44**
Reference Elevations: **2125.00 ft (KB)**
2120.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6672 **Inside**
Press@RunDepth: **48.44 psig @ 3628.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.24** End Date: **2011.03.24** Last Calib.: **2011.03.24**
Start Time: **09:36:01** End Time: **15:26:15** Time On Btm: **2011.03.24 @ 11:19:30**
Time Off Btm: **2011.03.24 @ 13:53:15**

TEST COMMENT: IF Weak blow @ surface building to 11" below surface
FF Weak blow @ surface building to 4" below surface



PRESSURE SUMMARY

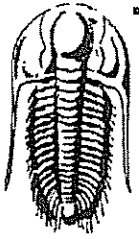
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.77	92.04	Initial Hydro-static
1	19.93	91.48	Open To Flow (1)
31	38.31	97.33	Shut-In(1)
75	108.19	98.35	End Shut-In(1)
76	40.32	98.33	Open To Flow (2)
106	48.44	99.19	Shut-In(2)
153	106.90	100.10	End Shut-In(2)
154	1744.13	99.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	OCM SWTR 5%O 85%W 10%M	0.59
10.00	Oil	0.14
0.00	50' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Marshall A 35

301 S Market St
Wichita Ks 67202 +3805

31-11s-17w

Job Ticket: 42871

DST#: 4

ATTN: Jay Schweikert

Test Start: 2011.03.24 @ 09:36:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	41000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	OCM SWTR 5%O 85%W 10%M	0.591
10.00	Oil	0.140
0.00	50' GIP	0.000

Total Length: 71.00 ft Total Volume: 0.731 bbl

Num Fluid Samples: 0

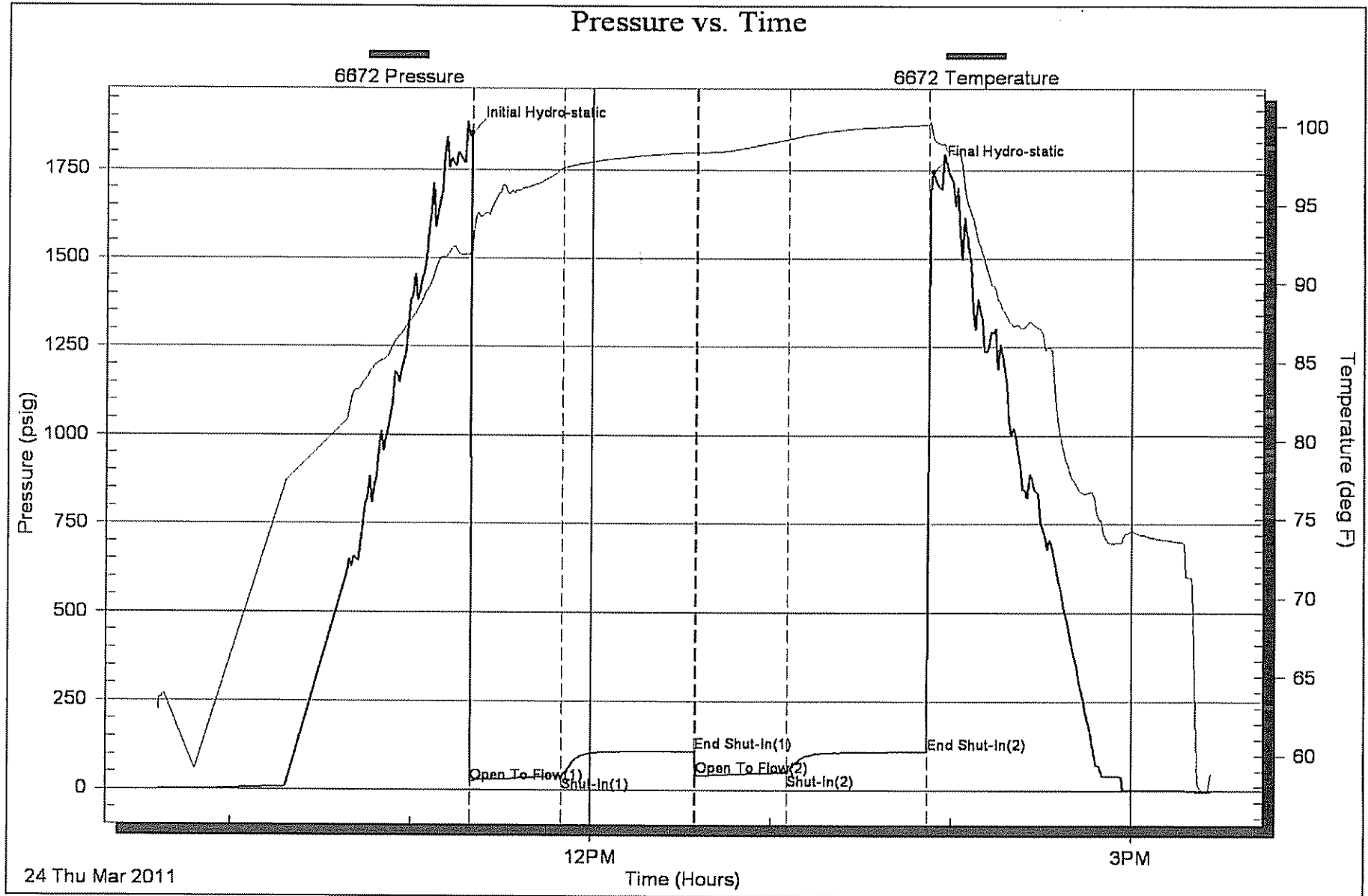
Num Gas Bombs: 0

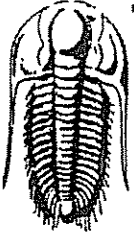
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company
301 S Market St
Wichita Ks 67202 +3805
ATTN: Jay Schweikert

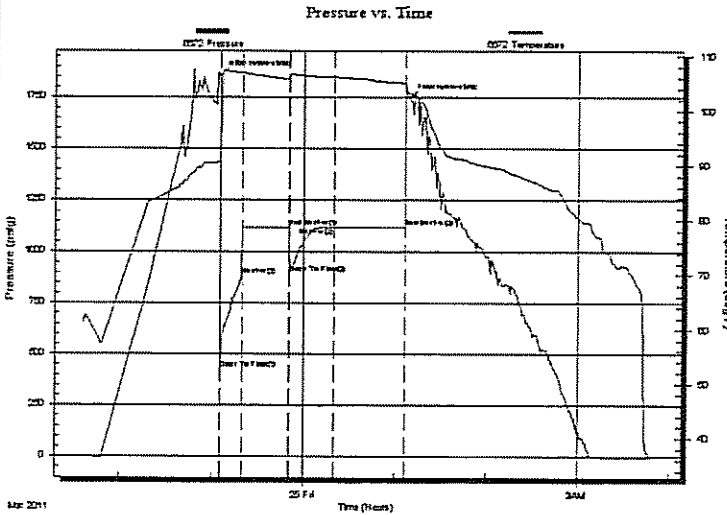
Marshall **A35**
31-11s-17w
Job Ticket: 42872 DST#: 5
Test Start: 2011.03.24 @ 21:36:01

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 23:05:45
Time Test Ended: 03:49:15
Test Type: **Conventional Bottom Hole**
Tester: **Jack Fox**
Unit No: **44**
Interval: **3647.00 ft (KB) To 3653.00 ft (KB) (TVD)**
Reference Elevations: **2125.00 ft (KB)**
Total Depth: **3653.00 ft (KB) (TVD)**
2120.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

Serial #: **6672** Inside
Press@RunDepth: **1120.76 psig @ 3648.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.24** End Date: **2011.03.25** Last Calib.: **2011.03.25**
Start Time: **21:36:01** End Time: **03:49:15** Time On Btm: **2011.03.24 @ 23:05:30**
Time Off Btm: **2011.03.25 @ 01:09:30**

TEST COMMENT: IF BOB in 1 mn Strong blow
ISI No Blow
FF BOB in 1 mn Strong blow
FSI No blow



PRESSURE SUMMARY

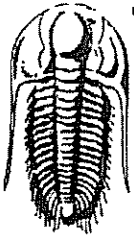
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.96	90.68	Initial Hydro-static
1	427.25	91.74	Open To Flow (1)
15	884.48	106.82	Shut-In(1)
45	1120.90	105.71	End Shut-In(1)
46	893.05	105.49	Open To Flow (2)
75	1120.76	106.15	Shut-In(2)
121	1121.24	105.09	End Shut-In(2)
124	1746.31	103.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1953.00	OS Sw tr	50.68
126.00	OCSw tr 10%O 90%W	1.77
189.00	OCSw tr 30%O 70%W	2.65
315.00	Oil	4.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Marshall

301 S Market St
Wichita Ks 67202 +3805

31-11s-17w

ATTN: Jay Schweikert

Job Ticket: 42872

DST#: 5

Test Start: 2011.03.24 @ 21:36:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1953.00	OS Sw tr	50.681
126.00	OCSw tr 10%O 90%W	1.767
189.00	OCSw tr 30%O 70%W	2.651
315.00	Oil	4.419

Total Length: 2583.00 ft

Total Volume: 59.518 bbl

Num Fluid Samples: 0

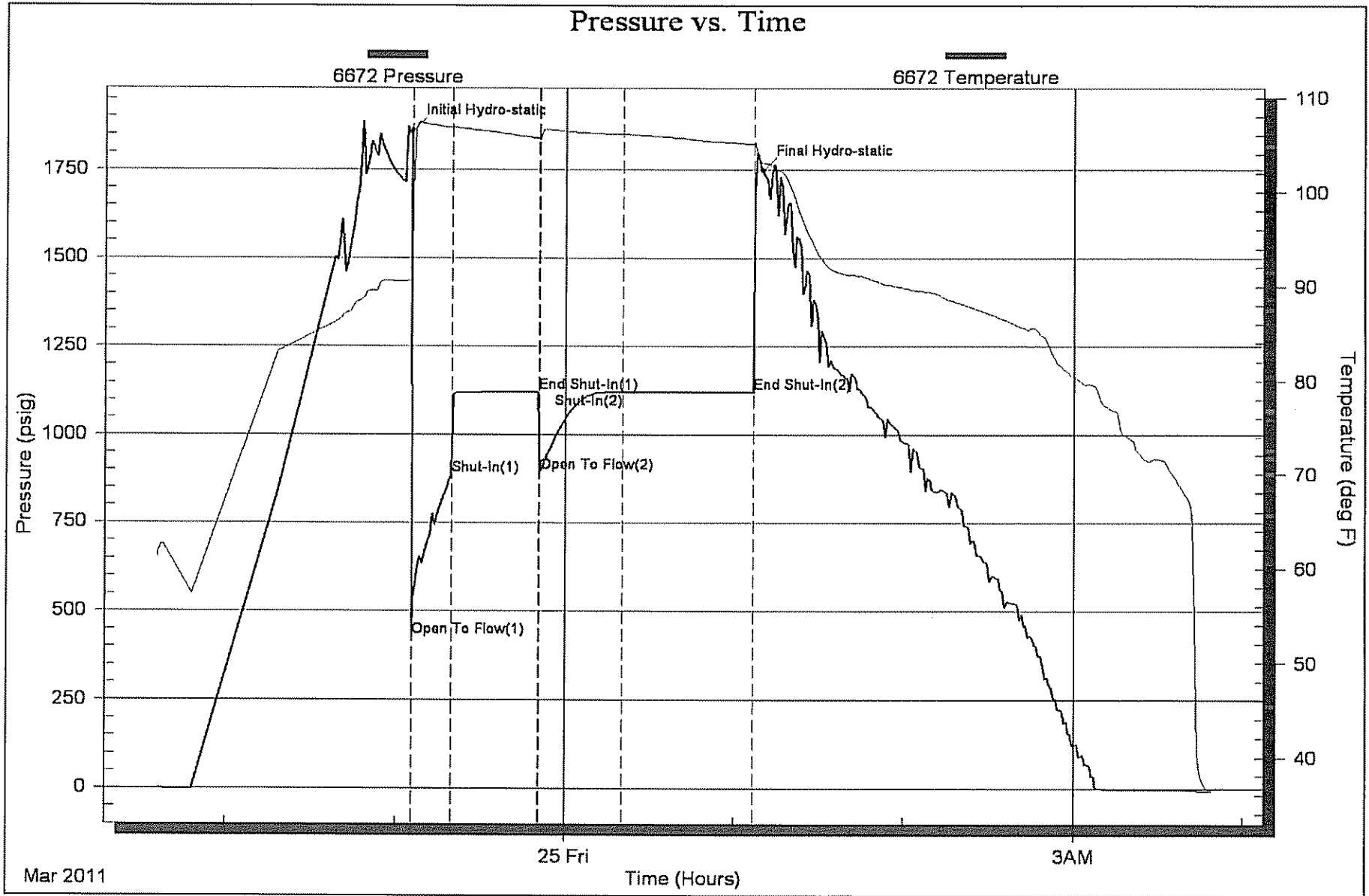
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 10# LCM



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 19, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-051-26109-00-00
Marshall A 35
NW/4 Sec.31-11S-17W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert