



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Seele C Unit 1
Doc ID	1052933

All Electric Logs Run

SECTOR BOND LOG
DUAL COMPENSATED POROSITY
DUAL INDUCTION
MICRORESISTIVITY
COMPUTER PROCESSED INTERPRETATION

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Seele C Unit 1
Doc ID	1052933

Tops

Name	Top	Datum
ANHYDRITE	2683	+528
BASE ANHYDRITE	2708	+503
HEEBNER	4080	-869
TORONTO	4100	-889
LANSING	4122	-911
MUNCIE CREEK	4269	-1058
STARK	4351	-1140
BASE KC	4411	-1200
PAWNEE	4532	-1321
MYRICK STATION	4567	-1356
FORT SCOTT	4592	-1381
CHEROKEE	4621	-1410
MORROW SHALE	4702	-1491
MISSISSIPPIAN	4732	-1521

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 29, 2011

LEROY HOLT II
Russell Oil, Inc.
PO BOX 8050
EDMOND, OK 73083

Re: ACO1
API 15-193-20784-00-00
Seele C Unit 1
NW/4 Sec.36-10S-34W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LEROY HOLT II

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Seele Unit C#1
Location: Thomas County
License Number: API #15-193-20,784-00-00
Spud Date: 12/9/10
Surface Coordinates: 2890' FSL & 990 FWL (S/2 SE SW NW)
Section 36-Township 10S-Range 34 W
Bottom Hole Coordinates: Same as above
No significant deviation from vertical
Ground Elevation (ft): 3200' K.B. Elevation (ft): 3211'
Logged Interval (ft): 3600' To: 4810' Total Depth (ft): RTD-4810' LTD-4810'
Formation: Topeka through Mississippian
Type of Drilling Fluid: Chemical (Mudco) - Reid Atkins, Mud Engineer
Region: Kansas
Drilling Completed: 12-19-10

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Russell Oil, Inc.
Address: P.O. Box 8050
Edmond, OK 73083

GEOLOGIST

Name: Steven P. Murphy, PG
Company: 3365 County Rd 390
Address: Otis, Kansas 67565
Cell: 620-639-3030
Email: geomurphy55@yahoo.com

FORMATION LOG TOPS

Log-Tech (Hays shop) performed the following open-hole logging operations: Compensated Neutron/Density, Dual Induction, & Microlog. The following are formation tops from the open-hole logs (including datums):

Top Anhydrite: 2683 (+528)
Base Anhydrite: 2708 (+503)
Heebner: 4080 (-869)
Toronto: 4100 (-889)
Lansing: 4122 (-911)
Muncie Creek: 4269 (-1058)
Stark: 4351 (-1140)
Base KC: 4411 (-1200)
Pawnee: 4532 (-1321)
Myrick Station: 4567 (-1356)
Fort Scott: 4592 (-1381)
Cherokee: 4621 (-1410)
Morrow Shale: 4702 (-1491)
Mississippian: 4732 (-1521)

DST RESULTS

The following drill-stem tests were performed by Mike Cochran with Diamond Testing (Hoisington, KS shop):

DST #1: 4584-4605 (Ft. Scott)

30:45:45:60

IF: Built to 5", no return

FF: Built to 4", no return

Recovery: 214' GIP, 60' Clean oil (Gravity 37.6), 30' Oil Cut Mud (15% O, 85% M)

IHP: 2232 FHP: 2225

IFP: 6-23

ISIP: 955

FFP: 24-35

FSIP: 884

BHT: 122 deg F

DST #2: 4630-4710 (Cherokee Johnson Zone)

30:45:60:60

IF: Built to 9", Wk surface return

FF: Built to 8", Wk surface return

Recovery: 120' GIP, 100' Mud Cut Oil (60% O, 40% M), 122' Gassy Heavily Oil Cut Watery Mud (8% G, 39% O, 6%W, 47% M), 122' Gassy Oil Cut Watery Mud (6% G, 12% Oil, 24% W, 58% M)

IHP: 2335 FFP: 2329

IFP: 30-72

ISIP: 372

FFP: 163-173

FSIP: 362

BHT: 123 deg F

Chlorides: 26,000 ppm

COMMENTS

The Seele Unit C#1 was drilled by H2 Rig #2 (toolpusher Steve Craig).

8 5/8" surface casing was set @ 270 w/270 sacks.

Drilling mud was displaced @ 3526'.

A Bloodhound gas detector unit supplied by Bluestem Environmental was utilized for analysis of total gas, & C1 thru C4, and the results incorporated into this Geological Report (Mudlog).

2300' - 3/4
2797' - 1/2

The drill pipe was strapped @4605' (DST #1):
Strap was 0.58' short to board (No correction made)

Based on the results of DST #1 & DST #2, it was recommended that casing be run to produce the Johnson Zone & Fort Scott.

Sincerely,

Steven P. Murphy, PG
Ks Licensed Geologist (#228)

ROCK TYPES

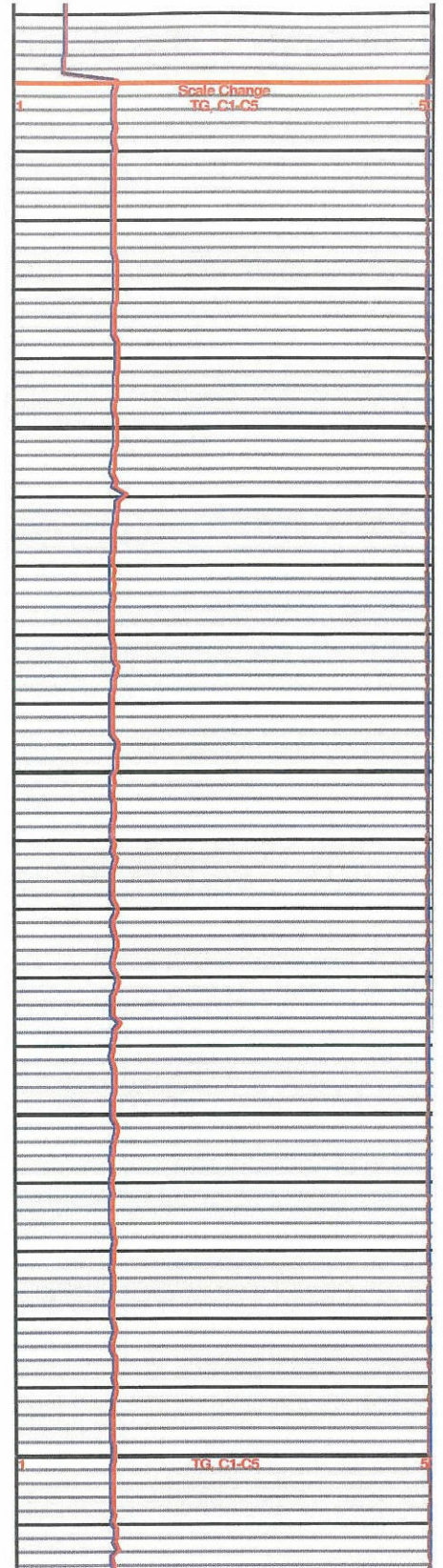
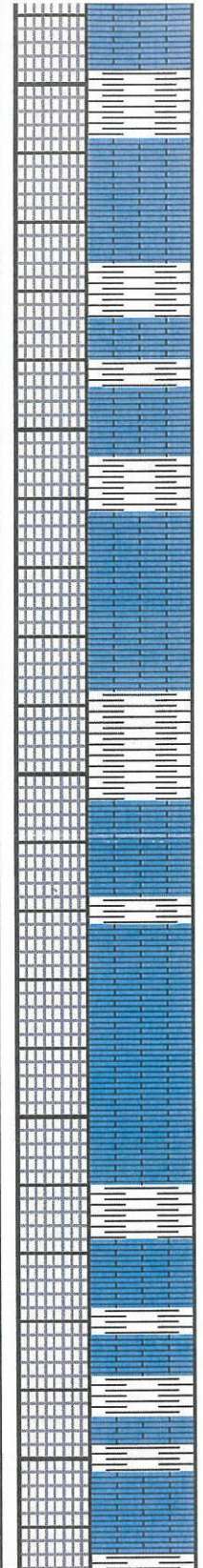
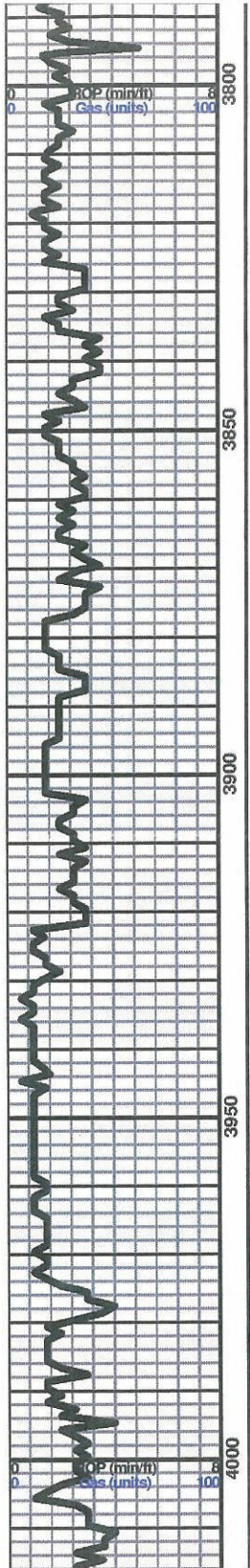
Anhy	Clyst	Gyp	Mrst	Shgy
Bent	Coal	Igne	Salt	Siltst
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Till

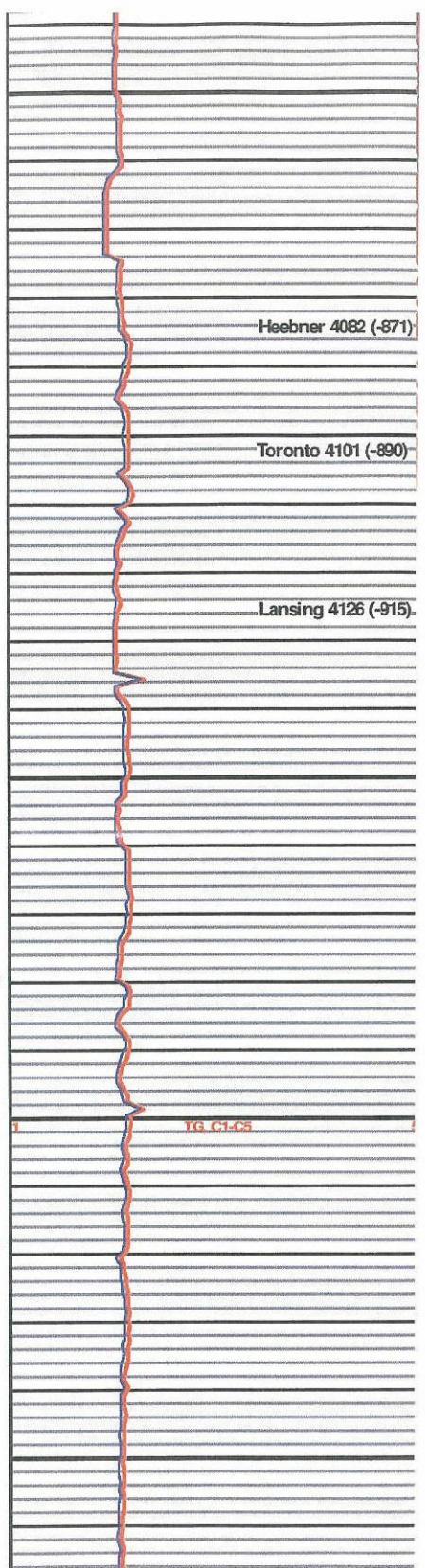
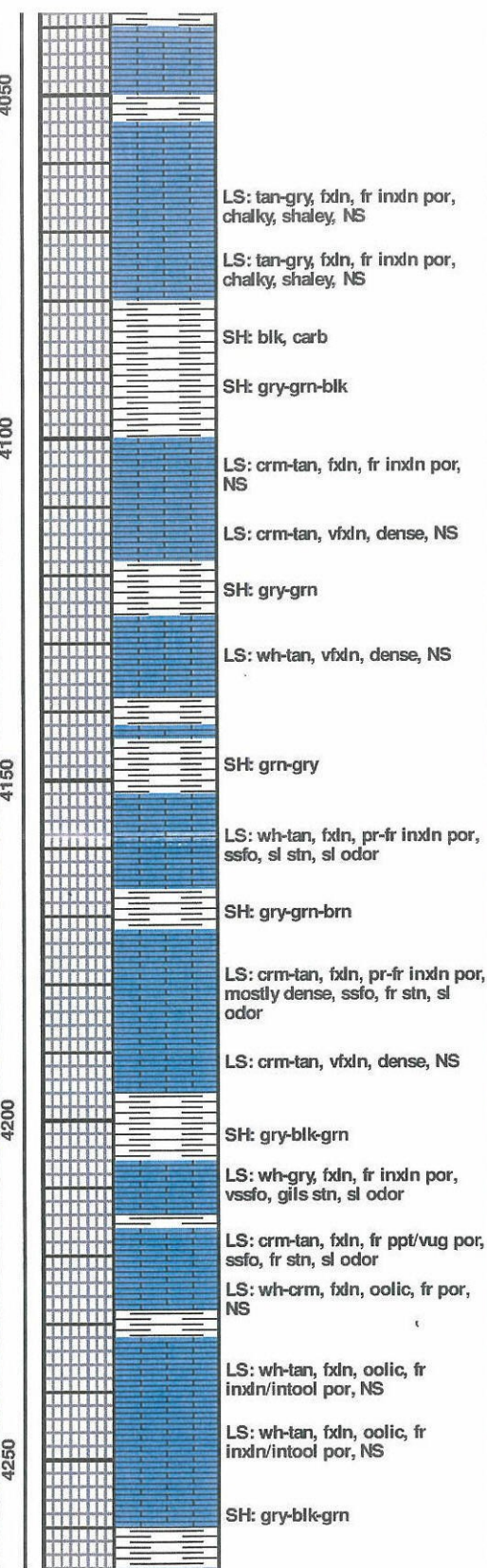
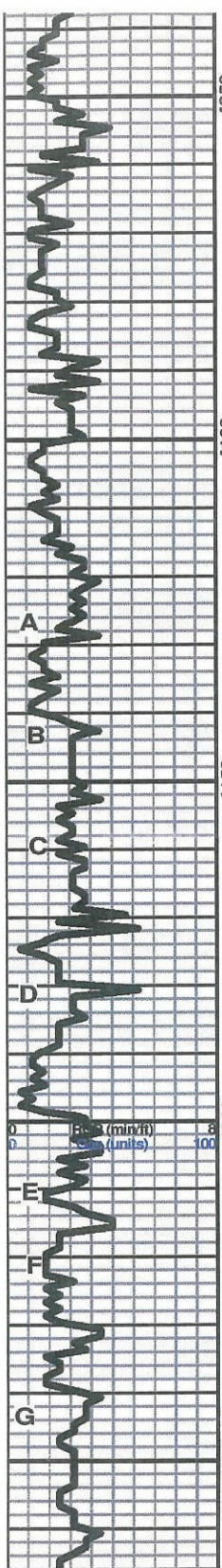
ACCESSORIES

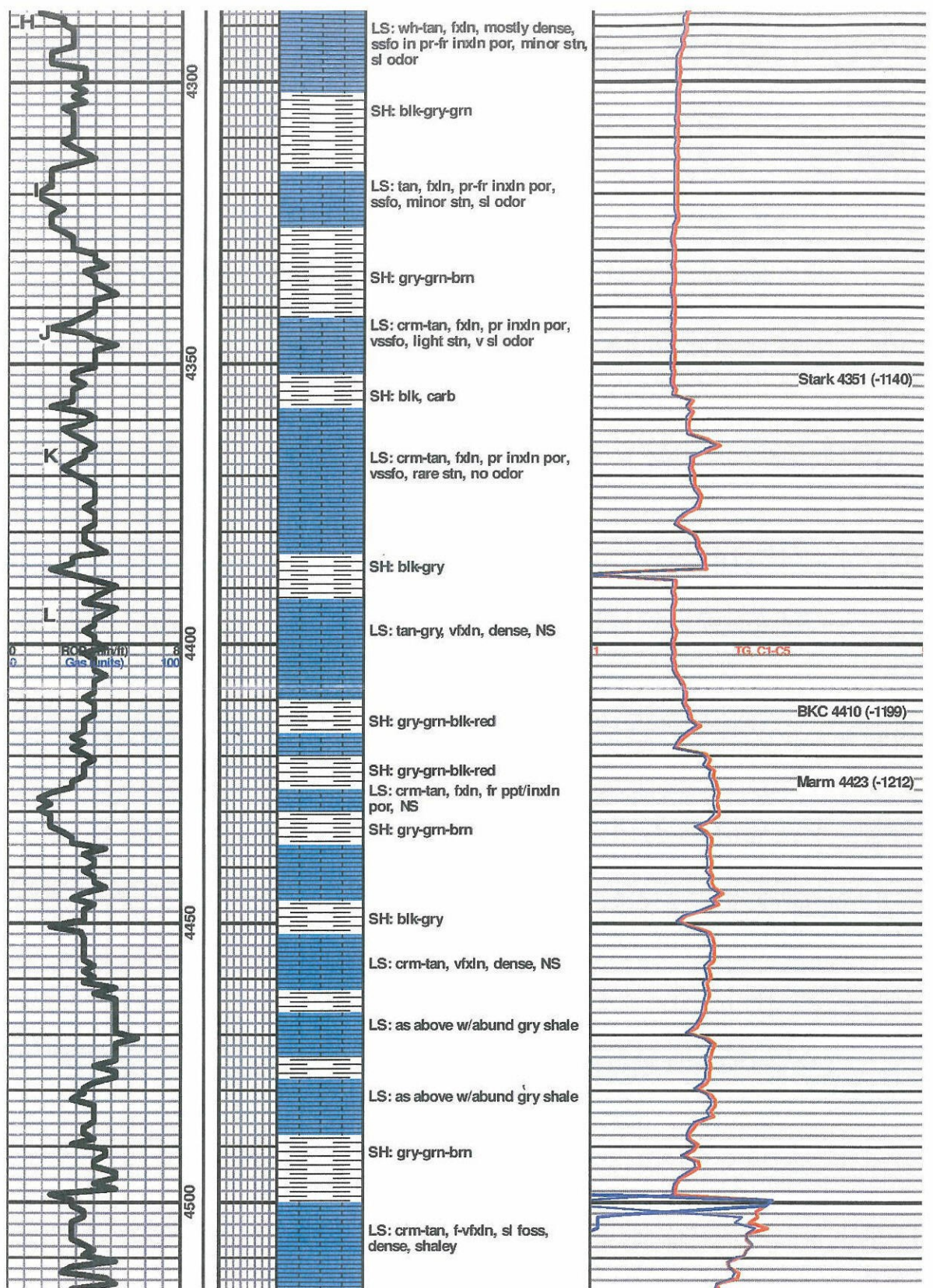
MINERAL	Gyp	FOSSIL	Ostra	Siltstrg
Anhy	Hvymn	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxin
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexin
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlit	Silt	Echin	Coal	Microxln
Dol	Sil	Fish	Dol	Mudst
Feldspar	Sulphur	Foram	Gyp	Packst
Ferrpel	Tuff	Fossil	Ls	Wackest
Ferr		Gastro	Mrst	
Glau		Oolite		

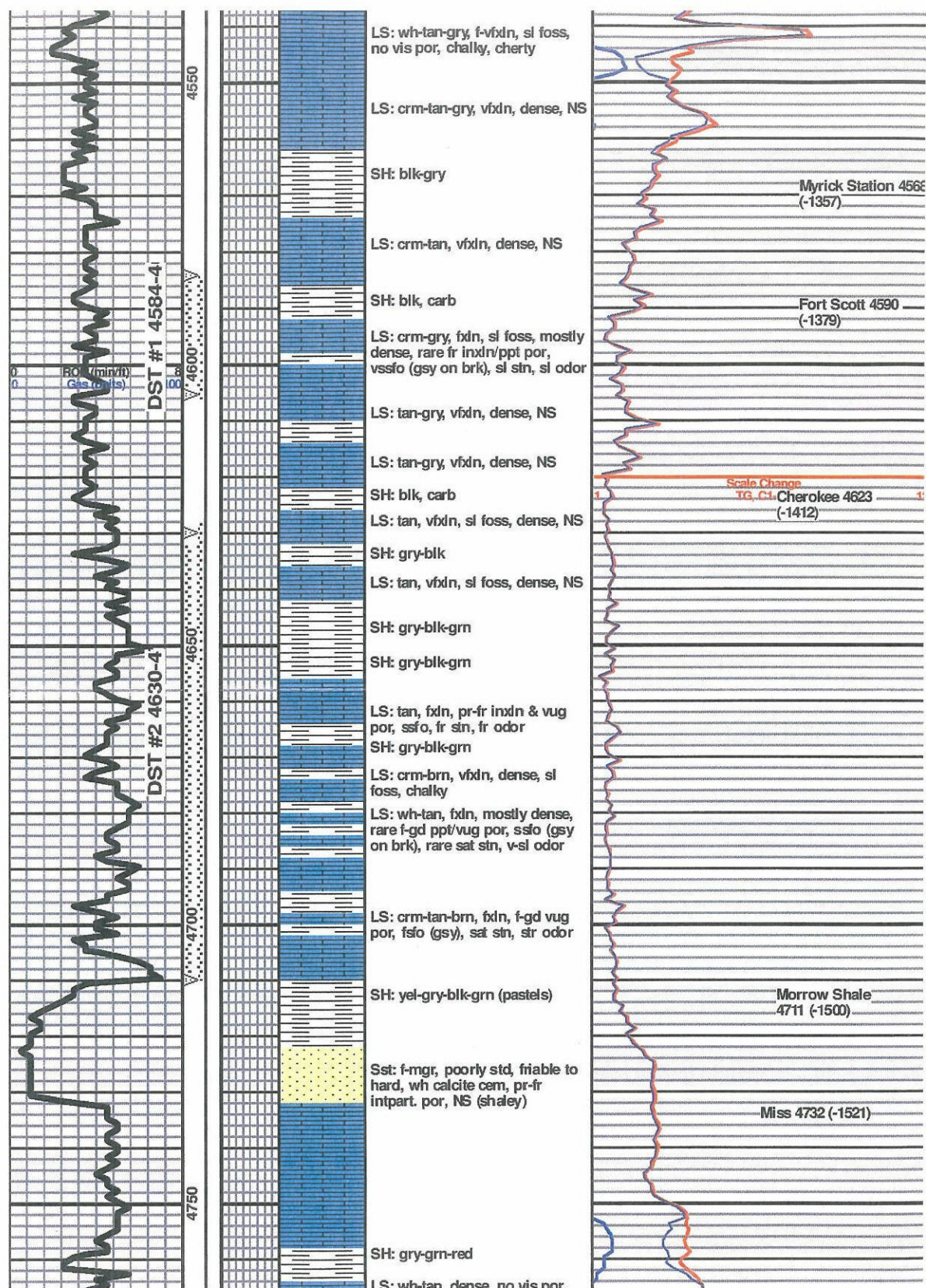
OTHER SYMBOLS

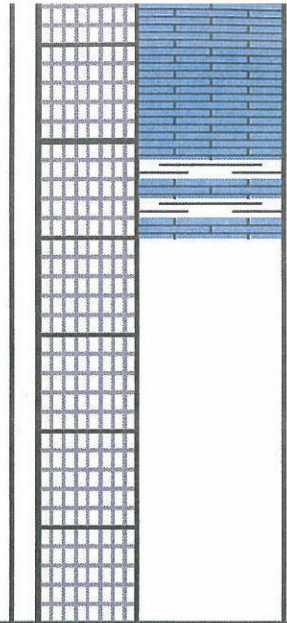
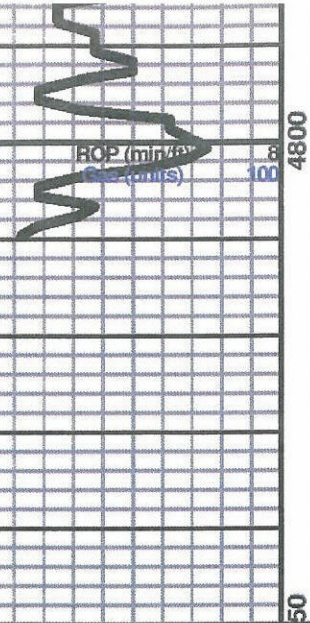
POROSITY	Vuggy	ROUNDING	Spotted	EVENT
Earthy	SORTING	Rounded	Ques	Rft
Fenest	Well	Subrnd	Dead	Sidewall
Fracture	Moderate	Subang	INTERVAL	
Inter	Poor	Angular	Core	
Moldic		OIL SHOW	Dst	
Organic		Even		
Pinpoint				





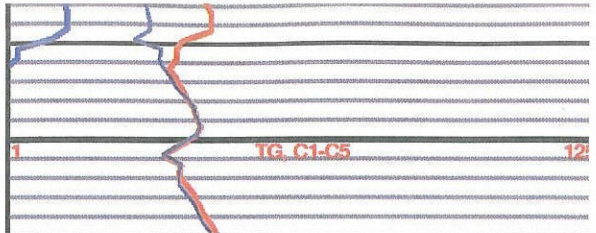




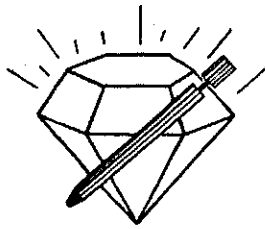


LS: wh-tan, vfdn, sl foss, dense

LS: wh-tan, vfdn, sl foss, dense,
abund gry shales



NOTE: increase in
gas from dumped
oil from DST #2, no
shows visible in
samples below test
interval



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D071

Company Russell Oil, Inc. Lease & Well No. Seele Unit "C" No. 1
Elevation 3211 KB Formation Fort Scott Effective Pay Ft. Ticket No. M071
Date 12-15-10 Sec. 36 Twp. 10S Range 34W County Thomas State Kansas
Test Approved By Steven P. Murphy Diamond Representative Michael Cochran

Formation Test No. 1 Interval Tested from 4,584 ft. to 4,605 ft. Total Depth 4,605 ft.
Packer Depth 4,579 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,584 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,571 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,602 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor H2 Drilling, LLC - Rig 2 Drill Collar Length 244 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 67 Weight Pipe Length ft. I.D. in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 4,313 ft. I.D. 3 1/2 in.
Chlorides 3,400 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak, surface blow building to 5 ins. No blow back during shut-in.
2nd Open: Weak, surface blow building to 4 ins. No blow back during shut-in.

Recovered 214 ft. of gas in pipe (60' in drill pipe; 154' in drill collars)
Recovered 60 ft. of clean oil = .295200 bbls. (Gravity: 37.6 @ 60°)
Recovered 30 ft. of oil cut mud = .147600 bbls. (Grind out: 15%-oil; 85%-mud)
Recovered 90 ft. of TOTAL FLUID = .442800 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 100%-oil

Time Set Packer(s) 3:25 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 6:25 ~~P.M.~~ ^{A.M.} Maximum Temperature 122°
Initial Hydrostatic Pressure (A) 2232 P.S.I.
Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period Minutes 45 (D) 955 P.S.I.
Final Flow Period Minutes 45 (E) 24 P.S.I. to (F) 35 P.S.I.
Final Closed In Period Minutes 60 (G) 884 P.S.I.
Final Hydrostatic Pressure (H) 2225 P.S.I.

Diamond Testing

General information Report

General Information

Company Name RUSSELL OIL, INC.

Contact	LEROY HOLT	Job Number	M071
Well Name	SEELE UNIT C #1	Representative	MIKE COCHRAN
Unique Well ID	DST1 4584-4605 FT.SCOTT	Well Operator	RUSSELL OIL, INC.
Surface Location	SEC36-10S-34W THOMAS CO. KS.	Report Date	2010/12/16
Well License Number		Prepared By	MIKE COCHRAN
Field	WILDCAT		
Well Type	Vertical		

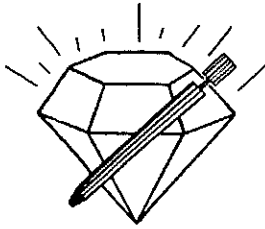
Test Type	CONVENTIONAL	Start Test Time	23:53:00
Formation	DST1 4584-4605 FT.SCOTT	Final Test Time	09:44:00
Well Fluid Type	01 Oil		
Start Test Date	2010/12/15		
Final Test Date	2010/12/16		
Gauge Name	30037		
Gauge Serial Number			

Test Results

RECOVERED: 214' G.I.P.
60' CO
30' OCM
90' TOTAL FLUID

GRAVITY: 37.6 @ 60 DEG.

TOOL SAMPLE: 100% OIL



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D072

Company Russell Oil, Inc. Lease & Well No. Seele Unit "C" No. 1

Elevation 3211 KB Formation Cherokee/Johnson Effective Pay -- Ft. Ticket No. M072

Date 12-17-10 Sec. 36 Twp. 10S Range 34W County Thomas State Kansas

Test Approved By Steven P. Murphy Diamond Representative Michael Cochran

Formation Test No. 2 Interval Tested from 4,630 ft. to 4,710 ft. Total Depth 4,710 ft.

Packer Depth 4,625 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,630 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,617 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,707 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor H2 Drilling, LLC - Rig 2 Drill Collar Length 244 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 59 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 7.8 cc. Drill Pipe Length 4,359 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2-JF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 17' perf. w/63' drill pipe Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow building to 9 ins. Very weak, surface blow back during shut-in.
2nd Open: Weak, surface blow building to 8 ins. in 30 mins. Continued building to 8 1/2 ins. at end. Weak, surface blow back during shut-in.

Recovered 120 ft. of gas in pipe

Recovered 100 ft. of mud cut oil = 1.423000 bbls. (Grind out: 40%-mud; 60%-oil)

Recovered 122 ft. of gas & heavy oil cut watery mud = .600240 bbls. (Grind out: 8%-gas; 39%-oil; 6%-water; 47%-mud)

Recovered 122 ft. of gas & oil cut watery mud = .600240 bbls. (Grind out: 6%-gas; 12%-oil; 24%-water; 58%-mud)

Recovered 344 ft. of TOTAL FLUID = 2.623480 bbls.

Remarks Tool Sample Grind Out: 4%-oil; 68%-water; 28%-mud Chlorides: 26,000 Ppm
No electronic recorder chart. PH: 8.0 RW: 0.6 @ 40°

Time Set Packer(s) 4:55 ^{AM.}/_{PM.} Time Started Off Bottom 8:10 ^{AM.}/_{PM.} Maximum Temperature --

Initial Hydrostatic Pressure (A) 2335 P.S.I.

Initial Flow Period Minutes 30 (B) 72 P.S.I. to (C) 123 P.S.I.

Initial Closed In Period Minutes 45 (D) 372 P.S.I.

Final Flow Period Minutes 60 (E) 163 P.S.I. to (F) 173 P.S.I.

Final Closed In Period Minutes 60 (G) 362 P.S.I.

Final Hydrostatic Pressure (H) 2329 P.S.I.

Diamond Testing

Page 2 of 2 Pages

General information Report

General Information

Company Name RUSSELL OIL, INC.

Contact	LEROY HOLT	Job Number	M072
Well Name	SEELE UNIT C #1	Representative	MIKE COCHRAN
Unique Well ID	DST2 4630-4710 CHEROKEE/JOHNSON	Well Operator	RUSSELL OIL, INC.
Surface Location	SEC36-10S-34W THOMAS CO. KS.	Report Date	2010/12/17
Well License Number		Prepared By	MIKE COCHRAN
Field	WILDCAT		
Well Type	Vertical		

Test Type	CONVENTIONAL	Start Test Time	01:36:00
Formation	DST2 4630-4710 CHEROKEE/JOHNSON	Final Test Time	11:37:00
Well Fluid Type	01 Oil		
Start Test Date	2010/12/17		
Final Test Date	2010/12/17		

Test Results

RECOVERED: 120' G.I.P.
100' MCO 60% OIL, 40 % MUD'
122' GHOCWM 8% GAS, 39% OIL, 6% WTR, 47% MUD
122' GOCWM 6% GAS, 12% OIL, 24% WTR, 58% MUD

TOOL SAMPLE: 4% OIL, 68% WTR, 28% MUD

ALLIED CEMENTING CO., LLC. 035165 A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-9-10</u>	SEC. <u>36</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>SEELE CREST</u>	WELL# <u>1</u>	LOCATION <u>MONUMENT 2W-2N-1W-N+E</u>			COUNTY <u>THOMAS</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>INTO</u>			

CONTRACTOR H2 DRLG RIG # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4' T.D. 270'

CASING SIZE 8 5/8' DEPTH 270

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 BBS

OWNER SAME

CEMENT AMOUNT ORDERED 175 SKS COM 3% CC 280921

COMMON	<u>175 SKS</u>	@	<u>15 45/100</u>	<u>2703 75/100</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20 80/100</u>	<u>62 40/100</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58 20/100</u>	<u>349 20/100</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>2 40/100</u>	<u>441 60/100</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>312</u>
<u>MINIMUM CHARGE</u>				
TOTAL				<u>3868 95/100</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423-281 HELPER LARENCE

BULK TRUCK

404 DRIVER WELL

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT did CIRC.

THANK YOU

CHARGE TO: RUSSELL, OIL, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE			<u>1018 00/100</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>15 MC</u>	@	<u>7 00/100</u> <u>105 00/100</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1123 00/100</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Todd Brown

SIGNATURE Todd Brown

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Customer: Russell Oil
 Lease: Seale 'C' Unit
 Field Order #: 02999A
 Station: Pratt Ks.
 Type Job: 5/2" 2-Stage Long String

Lease No.: #1
 Well #: #1
 Casing: 5 1/2"
 Depth: 4805'
 Formation: CNU TO 4810'
 County: Thomas
 State: Ks.
 Date: 12-18-10
 Legal Description: 36-10-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2"	Tubing Size:	Shots/Ft: 24		Acid: 24 BBLs Super flush H ₂ O	RATE:	PRESS:	ISIP:	
Depth: 4805'	Depth:	From: 25	To: 160	Pre Pad: 25 sks 60/40 Por	Max: Scavenger 12 #/gal		5 Min.	
Volume: 113-BBL	Volume:	From: 160	To: 25	Pad: 25 sks AA2 @ 15.3 #/gal	Min: 12 #/gal		10 Min.	
Max Press: 1500'	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: PC	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 4763'	Packer Depth:	From:	To:	Flush: Misc. H ₂ O & mud	Gas Volume:		Total Load:	

Customer Representative: Todd Brown
 Station Manager: Scotty
 Treater: Allen F. Worth

Service Units	19903	19905	19926	19860	19959	21010
Driver Names	Worth	mike	mathal	mike	mcgraw	Brally mitchell

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1200 pm					(Bottom Stage) Service Log H2-#2 in Loc. Discuss Safety, Setup Plan Job Rig Laying down Dip. Out of Hole w/ Pipe Lay down Kelly, Rig up To Run 5 1/2" CASING. 15.5 #
319					START 5 1/2" CASING. Shoe Joint 42.3' w/ Auto Fill Float Shoe + L.D. Baffle in collar.
454					cont. 1-3-5-7-9-10-11-13-15-17-51 Basket 49 - DV on 50 2696'
700					Pipe @ 4805' Hookup circ & Rotate w/ Rig
800	300'		24	5	Pump 24 BBLs Super flush H ₂ O
			5	5	Pump 5 BBLs H ₂ O spacer
			9	12.5	mix + pump 25 sks scavenger 60/40 12 #
			5	5	mix + pump 160 sks AA2 @ 15.3 #
					Finish mix, wash out Pump + Line
				6	Drop L.D. Plug + Start Disp - 50 wt
				5	caught Lift PSI - 28 out 64 mud
845	1500'		114	4	Plug down 114 BBL
850					Release PSI + Drop DV opening dart
915	1000'				open DV w/ Rt - circ w/ Rig 60/40 Plug Rat hole w/ 30 sks - Mouse Hole 20 sks
					continued

Customer Russell OIL # 2 Lease No. _____ Date _____
 Lease seele 'C' unit Well # #1 12-18-10
 Field Order # 02999A Station Pratt KS. Casing 5/2" Depth 2696 DV County Thomas State KS
 Type Job 5/2" 2-Stage Long String CNW Formation _____ Legal Description 36-10-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5/2"</u>			<u>400</u>	<u>KS A-cone @ 12#/gal</u>				
Depth <u>2696'</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>64 Bbl</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1500'</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>PC</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>2696</u>	Packer Depth	From	To	Flush <u>DISP H²⁰</u>	Gas Volume		Total Load	

Customer Representative Todd Brown Station Manager Scotty Treater Allen F. Werth

Service Units	<u>28443</u>	<u>19903</u>	<u>19905</u>	<u>19959</u>	<u>21010</u>	<u>19826</u>	<u>19860</u>			
Driver Names	<u>worth</u>	<u>Mike</u>	<u>matth</u>	<u>Bentley</u>	<u>mitchell</u>	<u>Mike</u>	<u>McGraw</u>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:50</u>	<u>200</u>			<u>6</u>	<u>TOP STAGE</u>
			<u>180</u>		<u>START MIX 400 KS A-cone @ 12#/gal</u>
					<u>FINISH MIXING CAT</u>
				<u>6</u>	<u>START DISP</u>
<u>10:45</u>	<u>2200</u>		<u>64</u>		<u>Plug down</u>
	<u>0</u>				<u>RELEASE RSI. "OK"</u>
					<u>WASH UP EQUIP</u>
					<u>RACK UP EQUIP</u>
<u>11:30</u>					<u>Job complete!</u>

amt CIR To pit.

LANKS
Allen, Mike
Bradley