



KANSAS CORPORATION COMMISSION 1053005
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053005

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	ABARTA Oil & Gas Co., Inc.
Well Name	Hoffman 2
Doc ID	1053005

All Electric Logs Run

Dual Induction
Dual Compensated Porosity
Microresistivity
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	ABARTA Oil & Gas Co., Inc.
Well Name	Hoffman 2
Doc ID	1053005

Tops

Name	Top	Datum
Anhydrite	731	+1154
Base Anhydrite	758	+1127
Topeka	2654	-769
Heebner	2938	-1053
Toronto	2954	-1069
Douglas	2968	-1083
Brown Lime	3031	-1146
Lansing	3049	-1164
Base Kansas City	3299	-1414
Arbuckle	3314	-1429

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5091

Date	1-22-11	Sec.	18	Twp.	16	Range	11	County	Barton	State	Ks	On Location		Finish	11:00 PM
Lease	Hoffman	Well No.	#2	Location Beaver, Ks - 4 E, 1 1/4 N, E/S											
Contractor	Royal #2											Owner	To Quality Oilwell Cementing, Inc.		
Type Job	Surface											You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4"		T.D.	735'											
Csg.	8 7/8"		Depth	735'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	42.55'		Shoe Joint	42.55'											
Meas Line			Displace	44 BLS											
													Charge To	Abarta oil & gas	
													Street		
													City	State	
													The above was done to satisfaction and supervision of owner agent or contractor.		
													Cement Amount Ordered	300 common 3% CC 2% Gel	

EQUIPMENT

Pumptrk	1	No.	Cementer	Helper	Common	300
Bulktrk	10	No.	Driver	Driver	Poz. Mix	
Bulktrk	10	No.	Driver	Driver	Gel.	6
			Driver	Driver	Calcium	11

JOB SERVICES & REMARKS

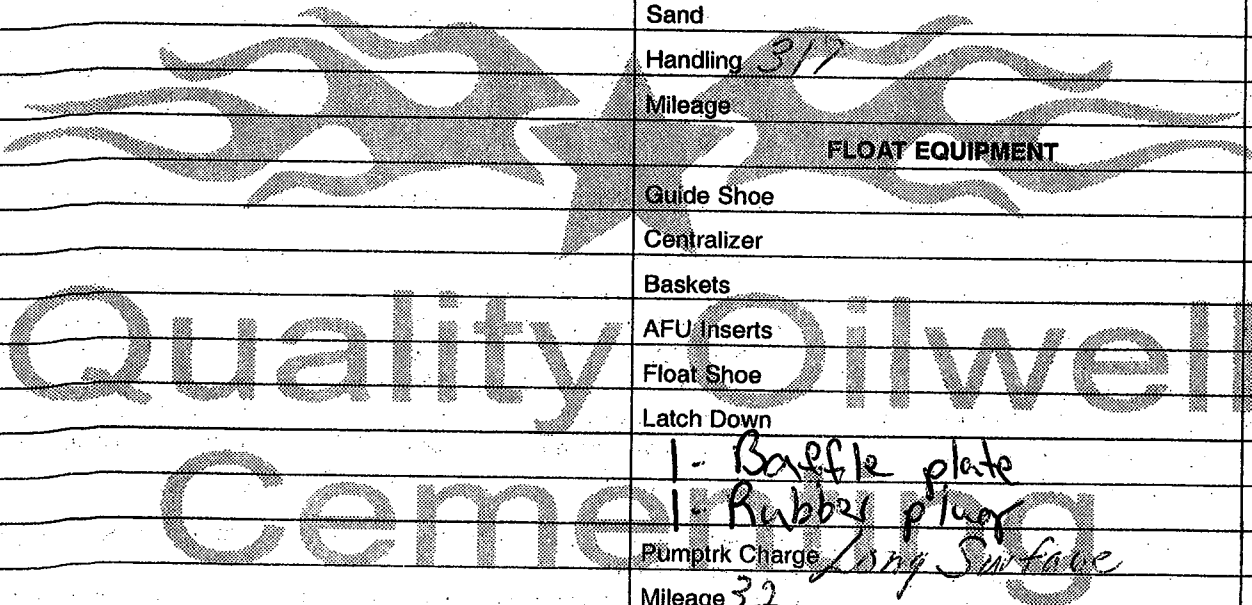
Remarks:	Cement did Circulate					
Rat Hole	Salt					
Mouse Hole	Flowseal					
Centralizers	Kol-Seal					
Baskets	Mud CLR 48					
D/V or Port Collar	CFL-117 or CD110 CAF 38					
	Sand					
	Handling 3/7					
	Mileage					

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1 - Baffle plate
	1 - Rubber plug
Pumptrk Charge	long Surface
Mileage	32

X Signature *[Handwritten Signature]*

Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4723

Date	1-28-11	Sec.	18	Twp.	16	Range	11	County	Barton	State	KS	On Location		Finish	8:30 A.M.
Lease	Waltman			Well No.	2			Location	Beaver 46 1420						
Contractor	Kopal #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Production string							Charge To	Alanta Oil & Gas						
Hole Size	7 7/8			T.D.	3318			Street							
Csg.	5 1/2 15.50			Depth	3318			City	State						
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				Cement Amount Ordered 150 69/40 150 com 2 1/2 cc							
Cement Left in Csg.	14.23			Shoe Joint	14.23										
Meas Line				Displace	78 7/8 FABL										

EQUIPMENT

Pumptrk	1	No.	Cementer	Chris	Common	240
			Helper	Tommy		
Bulktrk	10	No.	Driver	Chris	Poz. Mix	90
			Driver	Chris		
Bulktrk	3	No.	Driver	Steve	Gel.	
			Driver	Steve		

JOB SERVICES & REMARKS

Remarks:	Calcium	3
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
	CFL-117 or CD110 CAF 38	

5/2 5/2 @ 3318 Insert @ 3303
 Est. Circulation
 Plus Kalk 305K Mousehole 15.5K
 Cement 5/2 with 205K Clear line
 ✓ 12.5 place plug. Plus land @
 1800PS. Release pressure Dr.

Sand	
Handling	305
Mileage	

FLOAT EQUIPMENT

Guide Shoe	5 1/2
Centralizer	4 packer shoe
Baskets	1
AFU Inserts	
Float Shoe	
Latch Down	1



Handwritten signature: *Frank...*
 Pumptrk Charge: *prod long string*
 Mileage: *32*

X Signature	<i>[Signature]</i>	Tax	
		Discount	
		Total Charge	

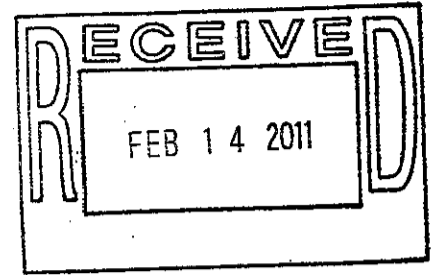
JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Abarta Oil & Gas Co. Inc.
Hoffman # 2
NE-SW-NW-SW (1970' FSL & 345' FWL)
Section 18-16s-11w
Barton County, Kansas
Page 1



5 1/2" Production Casing Set

- Contractor:** Royal Drilling Company (rig # 2)
- Commenced:** January 21, 2011
- Completed:** January 27, 2011
- Elevation:** 1895' K.B; 1883 D.F; 1878' G.L.
- Casing program:** Surface; 8 5/8" @ 735'
Production; 5 1/2" @ 3315'
- Sample:** Samples saved and examined 2600' to the Rotary Total Depth.
- Drilling time:** One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
- Measurements:** All depths measured from the Kelly Bushing.
- Drill Stem Tests:** There were two (2) Drill Stem Tests ran by Trilobite Testing.
- Electric Log:** By Log Tech; Dual Induction, Dual Compensated Porosity Log, Microresistivity and Borehole Compensated Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	731	+1154
Base Anhydrite	758	+1127
Topeka	2654	-769
Heebner	2938	-1053
Toronto	2954	-1069
Douglas	2968	-1083
Brown Lime	3031	-1146
Lansing	3049	-1164
Base Kansas City	3299	-1414
Arbuckle(samples)	3314	-1429
Rotary Total Depth	3318	-1433
Log Total Depth	3314	-1429

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

- 2660-2666' Limestone; cream, gray, finely crystalline, few fossiliferous, poor visible porosity, dense, no show.
- 2714-2720' Limestone; gray, finely crystalline, slightly fossiliferous, plus gray, fossiliferous boney chert, no show.

2883-2889' Limestone; cream, sub oomoldic, few oolitic, chalky, poor visible porosity, brown spotty stain, no show of free oil and no odor in fresh sample.

2900-2910' Limestone; cream, light gray, finely crystalline, chalky, poor visible porosity, no show.

TORONTO SECTION

2958-2966' Limestone; cream, white, finely crystalline, slightly dolomitic, black to dark brown stain, no show of free oil and no odor in fresh sample.

LANSING SECTION

3049-3054' Limestone; cream, finely crystalline, chalky, poor visible porosity, no show.

3076-3086' Limestone; gray, finely crystalline, poorly developed porosity, trace stain, trace of free oil and no odor in fresh samples.

3093-3103' Limestone; cream, finely crystalline, chalky, poor intercrystalline type porosity, trace brown stain, trace of free oil and no odor in fresh samples.

3120-3126' Limestone; cream, gray, fine and medium crystalline, fossiliferous/oolitic, chalky, no shows.

3140-3156' Limestone; cream, white, oolitic, oomoldic, fair to good oomoldic porosity (barren).

3183-3190' Limestone; cream, buff, finely crystalline, chalky I part, poorly developed porosity, trace brown stain, no show of free oil and no odor in fresh samples.

3215-3221' Limestone; tan, cream, oolitic, oomoldic, chalky in part, fair to good oomoldic porosity, fair brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 3172-3242'

Times: 30-45-30-45

Blow: Strong

Recovery: 3150' gas in pipe
124' gassy oil cut mud
(40% gas, 30% oil, 30% mud)
201' muddy gassy oil
(50% oil, 30% gas, 20% mud)

Pressures: ISIP 688 psi
FSIP 670 psi
IFP 16-83 psi
FFP 110-141 psi
HSH 1557-1522 psi

3256-3270' Limestone; cream, light gray, finely crystalline, chalky, poorly developed porosity, no show, plus white chalk.

3285-3294' Limestone; tan, finely crystalline, dense.

ARBUCKLE SECTION

3314-3318' Dolomite; cream, gray, medium to coarse crystalline, fair intercrystalline porosity, spotty golden brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 **3290-3318'**

Times: 30-30-30-30

Blow: Strong, gas to surface 2nd opening, T.S.T.M.

Recovery: 1508' clean gassy oil
(65% gas, 35% oil)
156' heavy oil gas cut watery mud
(70% oil, 20% gas, 5% water, 5% mud)
30' oil and gas cut muddy water
(50% water, 20% gas, 20% oil, 10% mud)

Pressures: ISIP 786 psi
FSIP 786 psi
IFP 106-439 psi
FFP 428-621 psi
HSH 1635-1596 psi

Rotary Total Depth 3318 (-1433)
Log Total Depth 3314 (-1429)

Recommendations:

5 1/2" production casing was set and cemented at 3315' (three foot off bottom) and the Hoffman #2 should be completed in the Arbuckle Dolomite by "open hole" completion methods before abandonment. The Lansing 'J' zone (3216-3222) should be perforated and tested.

Respectfully submitted;

Joshua R. Austin

Joshua R. Austin,
Petroleum Geologist





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Abarta Oil & Gas Co., Inc.

Hoffman #2

1000 Gamma Dr.
Ste. #400
Pittsburgh, PA 15238
ATTN: Josh Austin

18/16S/11W-Barton, Ks

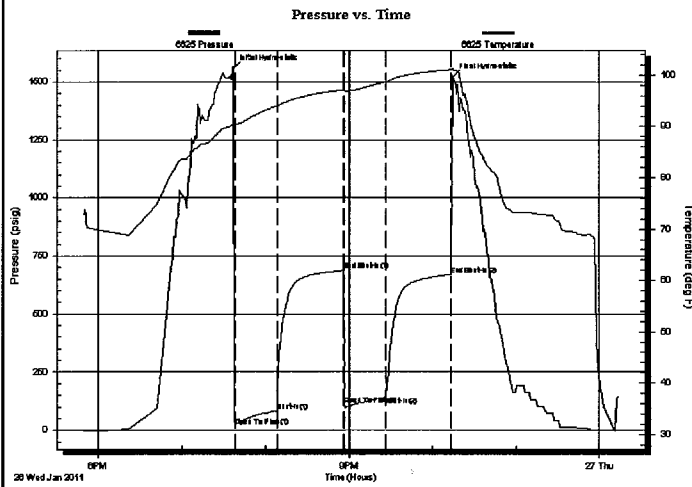
Job Ticket: 41830 **DST#: 1**
Test Start: 2011.01.26 @ 17:49:54

GENERAL INFORMATION:

Formation: **LKC "H,I,&J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:37:54
 Time Test Ended: 00:13:24
 Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 42
 Interval: **3172.00 ft (KB) To 3242.00 ft (KB) (TVD)**
 Reference Elevations: 1885.00 ft (KB)
 Total Depth: 3242.00 ft (KB) (TVD) 1878.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 7.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 140.77 psig @ 3176.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.26 End Date: 2011.01.27 Last Calib.: 2011.01.27
 Start Time: 17:49:59 End Time: 00:13:23 Time On Btm: 2011.01.26 @ 19:36:54
 Time Off Btm: 2011.01.26 @ 22:14:24

TEST COMMENT: IF-Strong building blow . BOB in 3 minutes.
 IS-No Return.
 FF-Strong building blow . BOB in 1 minute.
 FSI-Return @ 10 seconds. Built to 2 inches. Died to 1&1/4 inches. GTS



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1556.99	90.59	Initial Hydro-static
1	16.43	90.39	Open To Flow (1)
31	82.71	94.01	Shut-In(1)
80	688.21	97.12	End Shut-In(1)
80	110.09	97.00	Open To Flow (2)
110	140.77	98.69	Shut-In(2)
157	669.50	101.04	End Shut-In(2)
158	1521.77	101.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
201.00	50%Oil/30%Gas/20%Mud	2.82
124.00	40%Gas/30%Oil/30%Mud	1.74
0.00	3150' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abarta Oil & Gas Co., Inc.

Hoffman #2

1000 Gamma Dr.
Ste. #400
Pittsburgh, PA 15238
ATTN: Josh Austin

18/16S/11W-Barton, Ks
Job Ticket: 41830 **DST#: 1**
Test Start: 2011.01.26 @ 17:49:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

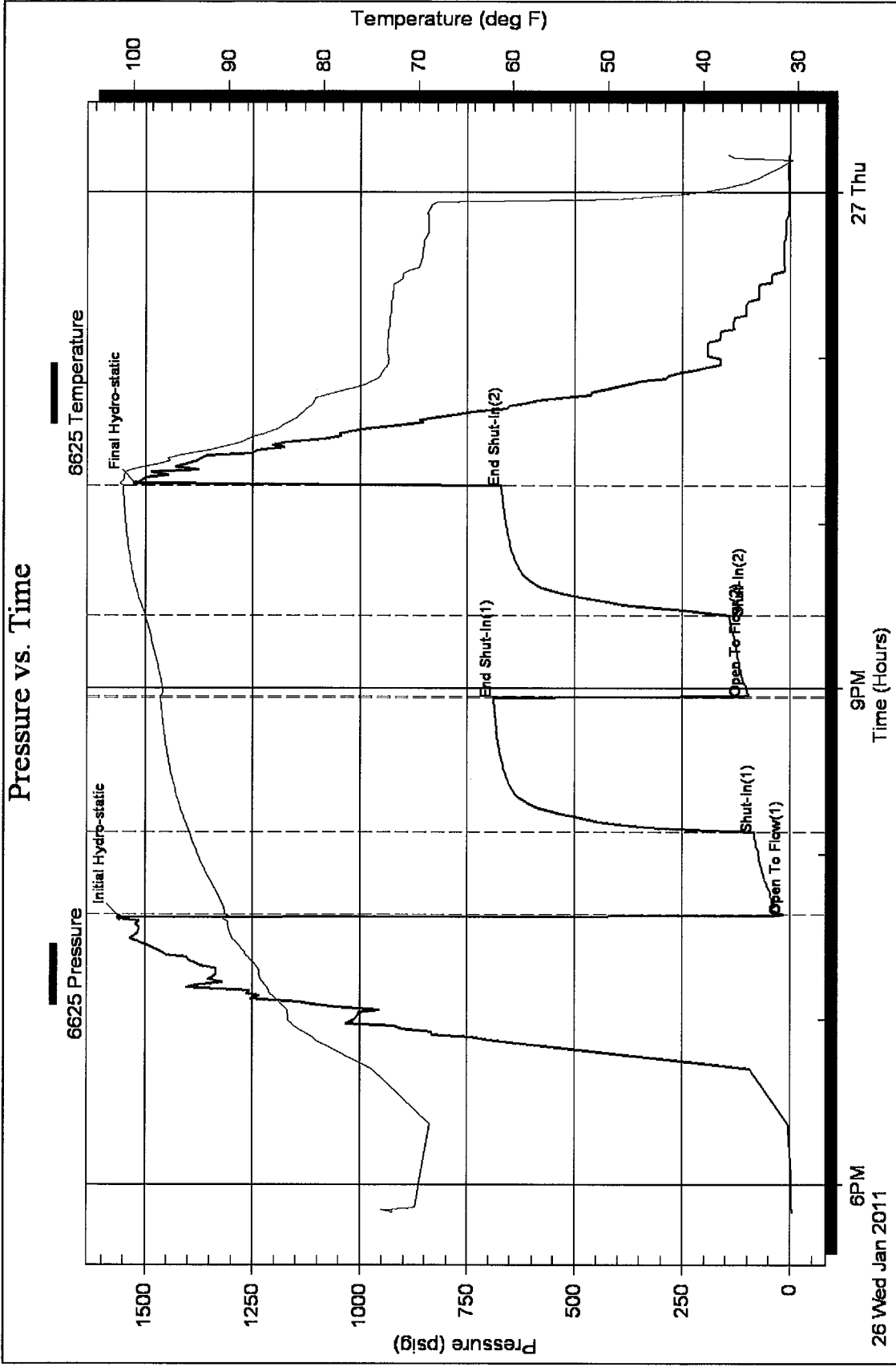
Recovery Information

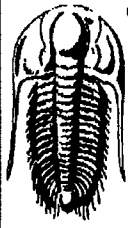
Recovery Table

Length ft	Description	Volume bbl
201.00	50%Oil/30%Gas/20%Mud	2.820
124.00	40%Gas/30%Oil/30%Mud	1.739
0.00	3150' G.I.P.	0.000

Total Length: 325.00 ft Total Volume: 4.559 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

ABarta Oil & Gas Co., Inc.

Hoffman #2

1000 Gamma Dr.
Ste. #400
Pittsburgh, PA 15238
ATTN: Josh Austin

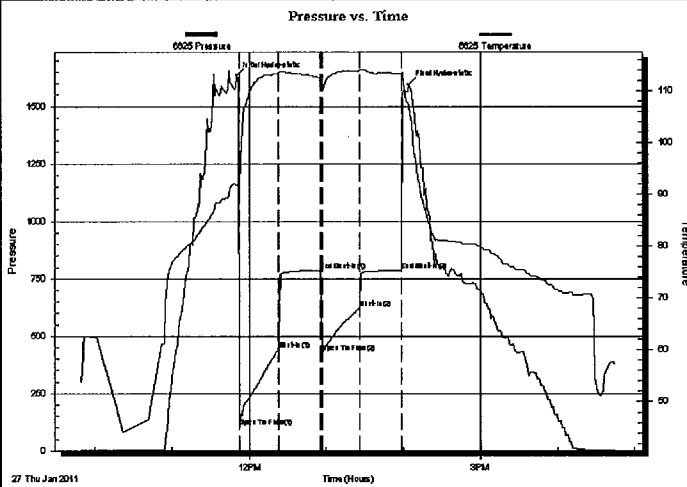
18/16S/11W-Barton, Ks
Job Ticket: 41831 **DST#: 2**
Test Start: 2011.01.27 @ 09:49:44

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:52:14
 Time Test Ended: 16:45:44
 Interval: **3290.00 ft (KB) To 3318.00 ft (KB) (TVD)**
 Total Depth: 3318.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 42
 Reference Elevations: 1885.00 ft (KB)
 1878.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 621.55 psig @ 3291.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.27 End Date: 2011.01.27 Last Calib.: 2011.01.27
 Start Time: 09:49:49 End Time: 16:45:43 Time On Btm: 2011.01.27 @ 11:50:14
 Time Off Btm: 2011.01.27 @ 14:04:14

TEST COMMENT: IF-Strong building blow . BOB in 45 seconds.
 IS-Return @ 10 seconds. Built to BOB in 2 minutes. GTS
 FF-Strong building blow . BOB in 1 minute 15 seconds. GTS-TSTM
 FSI-Return @ 10 seconds. Built to



PRESSURE SUMMARY

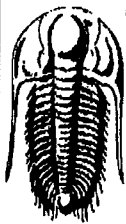
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1635.31	91.91	Initial Hydro-static
2	106.85	91.57	Open To Flow (1)
33	439.82	113.35	Shut-In(1)
66	786.89	112.53	End Shut-In(1)
67	428.49	111.14	Open To Flow (2)
96	621.55	113.91	Shut-In(2)
129	786.14	113.21	End Shut-In(2)
134	1596.28	107.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	50%Water/20%Gas/20%Oil/10%Mud	0.42
156.00	70%Oil/20%Gas/5%Water/5%Mud	2.19
1508.00	65%Gas/35%Oil	21.15
0.00	1603' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

ABarta Oil & Gas Co., Inc.

Hoffman #2

1000 Gamma Dr.
Ste. #400
Pittsburgh, PA 15238
ATTN: Josh Austin

18/16S/11W-Barton, Ks
Job Ticket: 41831 **DST#: 2**
Test Start: 2011.01.27 @ 09:49:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 45000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.19 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	50%Water/20%Gas/20%Oil/10%Mud	0.421
156.00	70%Oil/20%Gas/5%Water/5%Mud	2.188
1508.00	65%Gas/35%Oil	21.153
0.00	1603' G.I.P.	0.000

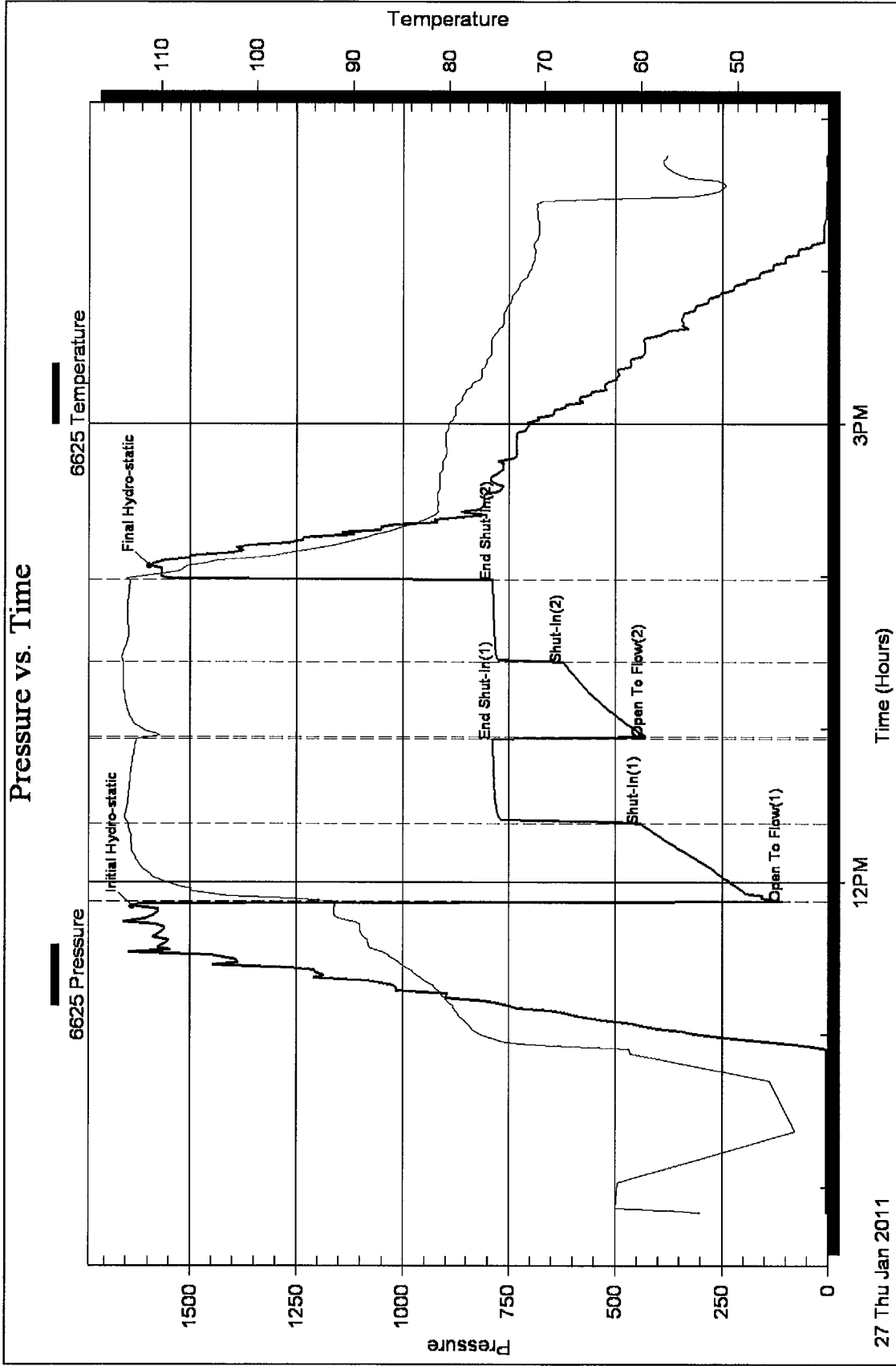
Total Length: 1694.00 ft Total Volume: 23.762 bbl

Num Fluid Samples: 1 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 30, 2011

Terri J. Moore
ABARTA Oil & Gas Co., Inc.
1000 GAMMA DR STE 400
PITTSBURGH, PA 15238-2926

Re: ACO1
API 15-009-25509-00-00
Hoffman 2
SW/4 Sec.18-16S-11W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Terri J. Moore