



KANSAS CORPORATION COMMISSION 1053010  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1053010

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><i>(Submit ACO-4)</i> | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | JAMEX, Inc.            |
| Well Name | Nelson 1               |
| Doc ID    | 1053010                |

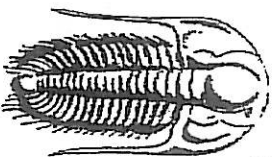
All Electric Logs Run

|                               |
|-------------------------------|
|                               |
| Dual Compensated Porosity Log |
| Dual Induction Log            |
| Microresistivity Log          |
| Composite Log                 |

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | JAMEX, Inc.            |
| Well Name | Nelson 1               |
| Doc ID    | 1053010                |

Tops

| Name            | Top  | Datum |
|-----------------|------|-------|
| Base Anhydrite  | 2392 |       |
| Winfield        | 2782 |       |
| Topeka          | 3668 |       |
| Heebner         | 3956 |       |
| Lansing         | 4010 |       |
| Stark sh        | 4318 |       |
| Marmaton        | 4490 |       |
| Cherokee        | 4634 |       |
| Morrow          | 4888 |       |
| Upper Morrow ss | 4916 |       |
| Mississippi     | 5050 |       |



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Jamex, Inc.**

2871 Lake Vista Dr. 200  
Lewisville TX 75067

ATTN: Tim Thomson

**17 20 38 Wichita KS**

**Nelson 1**

Start Date: 2011.02.06 @ 01:50:00

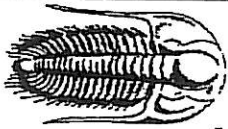
End Date: 2011.02.06 @ 12:27:45

Job Ticket #: 040679      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

Jamex, Inc.  
2871 Lake Vista Dr. 200  
Lewisville TX 75067  
ATTN: Tim Thompson

Nelson 1  
17 20 38 Wichita KS  
Job Ticket: 040679 DST#:2  
Test Start: 2011.02.06 @ 01:50:00

**GENERAL INFORMATION:**

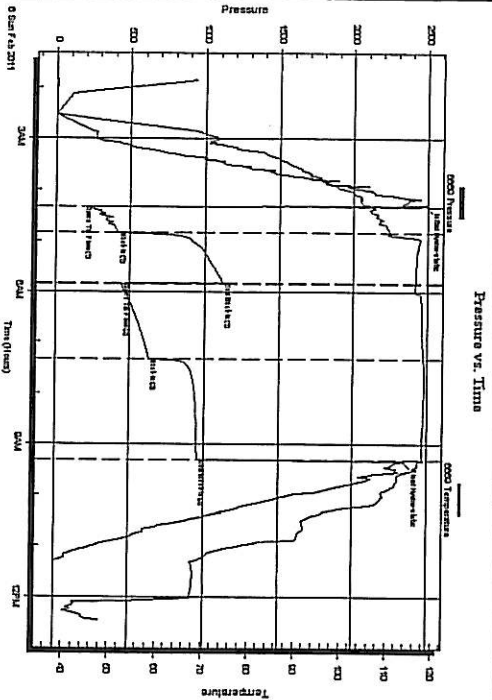
Formation: Marrow  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 04:20:15  
Time Test Ended: 12:27:45  
Interval: 4775.00 ft (KB) To 5165.00 ft (KB) (TVD)  
Total Depth: 5165.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inchest-hole Condition: Fair

Test Type: Conventional Bottom Hole  
Tester: Mike Roberts  
Unit No: 48  
Reference Elevations: 3440.00 ft (KB)  
3429.00 ft (CF)  
11.00 ft  
KB to GR/CF:

Serial #: 6669 Outside  
Press.@RunDepth: 628.51 psig @ 5160.00 ft (KB)  
Start Date: 2011.02.06 End Date: 2011.02.06  
Start Time: 01:50:15 End Time: 12:27:45

Capacity: 8000.00 psig  
Last Callb.: 2011.02.06  
Time On Bltn: 2011.02.06 @ 04:17:45  
Time Off Bltn: 2011.02.06 @ 09:20:30

**TEST COMMENT:** F:BOB in 2 min.  
IS:No return blow  
FF:BOB in 13 min  
FS:No return blow



**PRESSURE SUMMARY**

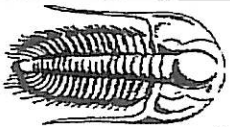
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2482.62         | 106.04       | Initial Hydro-static |
| 3           | 191.06          | 107.14       | Open To Flow (1)     |
| 33          | 418.37          | 110.78       | Shut-In(1)           |
| 92          | 1123.26         | 116.59       | End Shut-In(1)       |
| 94          | 449.82          | 116.36       | Open To Flow (2)     |
| 182         | 628.51          | 118.15       | Shut-In(2)           |
| 302         | 953.78          | 117.87       | End Shut-In(2)       |
| 303         | 2339.21         | 117.20       | Final Hydro-static   |

**Recovery**

| Length (ft) | Description                              | Volume (bbl) |
|-------------|--|--------------|
| 300.00      | w cm 5%w 95%w with a slight trace of oil | 1.48         |
| 1225.00     | 100%w with a slight trace of oil         | 15.06        |
|             |  |              |
|             |  |              |
|             |  |              |

**Gas Rates**

| Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE**  
**TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

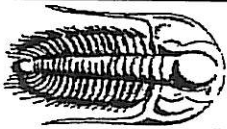
Jamex, Inc.  
2871 Lake Vista Dr. 200  
Lawsville TX 75067  
ATTN: Tim Thomson

Nelson 1  
17 20 38 Wichita KS  
Job Ticket: 040679 DST#: 2  
Test Start: 2011.02.06 @ 01:50:00

**Tool Information**

Drill Pipe: Length: 4219.00 ft Diameter: 3.80 inches Volume: 59.18 bbl Tool Weight: 2500.00 lb  
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 20000.00 lb  
 Drill Collar: Length: 533.00 ft Diameter: 2.25 inches Volume: 2.62 bbl Weight to Pull Loose: 110000.0 lb  
 Drill Pipe Above KB: 5.00 ft Total Volume: 61.80 bbl Tool Chased 0.00 ft  
 Depth to Top Packer: 4775.00 ft String Weight: Initial 84000.00 lb  
 Depth to Bottom Packer: ft Final 90000.00 lb  
 Interval between Packers: 390.00 ft  
 Tool Length: 418.00 ft  
 Number of Packers: 2 Diameter: 6.75 inches  
 Tool Comments:

| Tool Description          | Length (ft) | Serial No. | Position | Depth (ft)    | Accum. Lengths                 |
|---------------------------|-------------|------------|----------|---------------|--------------------------------|
| Change Over Sub           | 1.00        |            |          | 4748.00       |                                |
| Shut In Tool              | 5.00        |            |          | 4753.00       |                                |
| Hydraulic tool jars       | 5.00        |            |          | 4758.00       |                                |
| Safety Joint              | 3.00        |            |          | 4766.00       |                                |
| Packer                    | 5.00        |            |          | 4771.00       | 28.00 Bottom Of Top Packer     |
| Packer                    | 4.00        |            |          | 4775.00       |                                |
| Stubb                     | 1.00        |            |          | 4776.00       |                                |
| Perforations              | 5.00        |            |          | 4781.00       |                                |
| Change Over Sub           | 1.00        |            |          | 4782.00       |                                |
| Drill Pipe                | 372.00      |            |          | 5154.00       |                                |
| Change Over Sub           | 1.00        |            |          | 5155.00       |                                |
| Perforations              | 5.00        |            |          | 5160.00       |                                |
| Recorder                  | 0.00        | 8358       | Outside  | 5160.00       |                                |
| Recorder                  | 0.00        | 6669       | Outside  | 5160.00       |                                |
| Bullnose                  | 5.00        |            |          | 5165.00       | 390.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> |             |            |          | <b>418.00</b> |                                |



**TRIBBLE TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Jamex, Inc.  
2871 Lake Vista Dr. 200  
Lewisville TX 75067  
ATTN: Tim Thomson

**Nelson 1**  
**17 20 38 Wichita KS**  
Job Ticket: 040679      DST#: 2  
Test Start: 2011.02.06 @ 01:50:00

**Mud and Cushion Information**

|                                  |                       |                 |           |
|----------------------------------|-----------------------|-----------------|-----------|
| Mud Type: Gel Chem               | Cushion Type:         | Oil API:        | 0 deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length:       | Water Salinity: | 1225 ppm  |
| Viscosity: 54.00 sec/qt          | Cushion Volume:       |                 |           |
| Water Loss: 7.97 in <sup>3</sup> | Gas Cushion Type:     |                 |           |
| Resistivity: 0.00 ohm.m          | Gas Cushion Pressure: |                 |           |
| Salinity: 7000.00 ppm            |                       |                 |           |
| Filler Cake: 1.00 inches         |                       |                 |           |

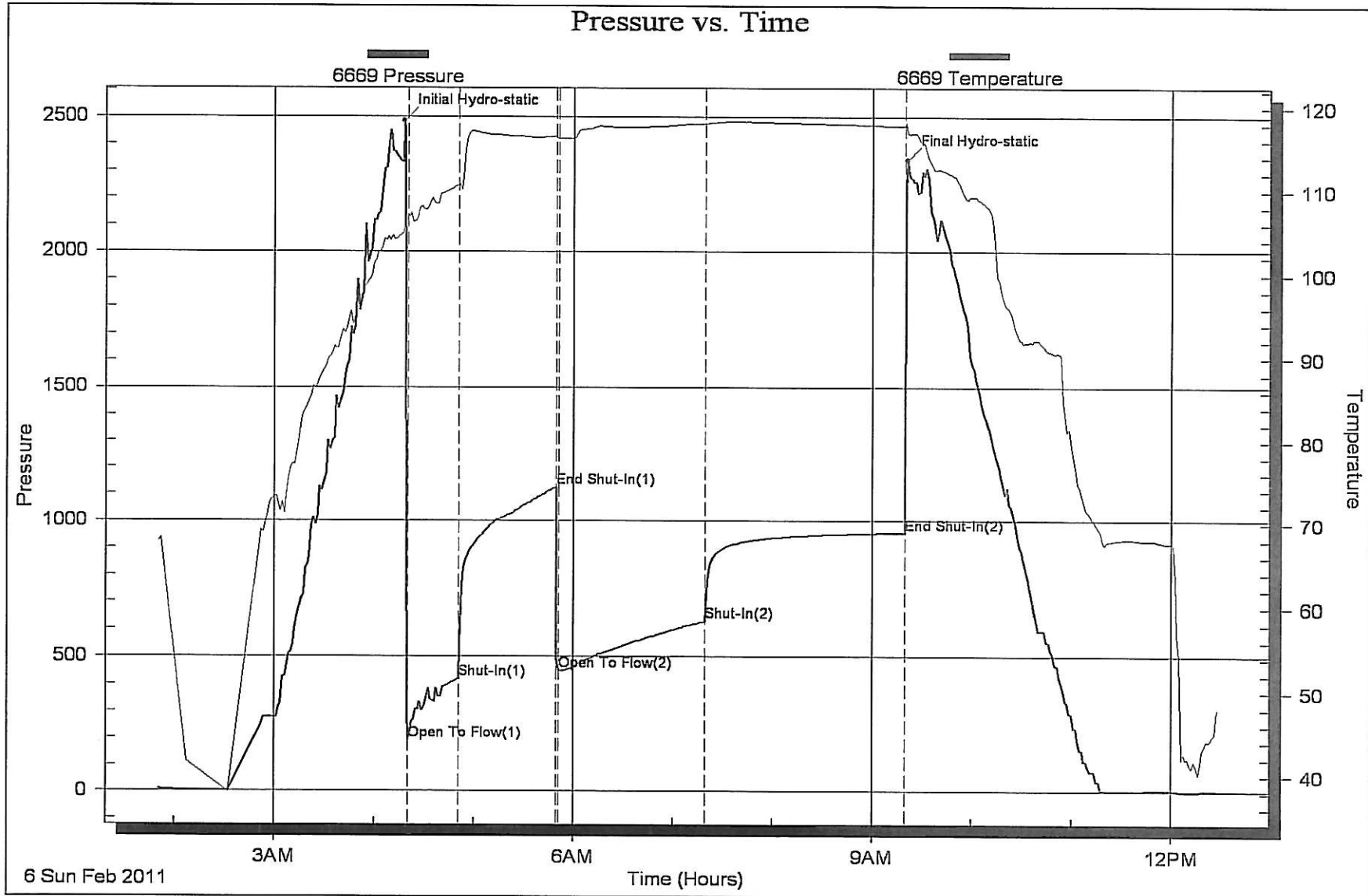
**Recovery Information**

**Recovery Table**

| Length<br>ft | Description                             | Volume<br>bbl |
|--------------|---|---------------|
| 300.00       | w cm 5%w 95%w rth a slight trace of oil | 1.475         |
| 1225.00      | 100%w rth a slight trace of oil         | 15.061        |

Total Length: 1525.00 ft      Total Volume: 16.536 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: Sampler: 700ML Mud, 50ML Water = 750 ML





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 14, 2011

Paula D. Clark  
JAMEX, Inc.  
2871 Lake Vista Dr., #200  
Lewisville, TX 75067

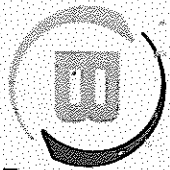
Re: ACO1  
API 15-203-20161-00-00  
Nelson 1  
NE/4 Sec.17-20S-38W  
Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Paula D. Clark



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 01278 A

DATE OF JOB 2-6-11

DISTRICT 1717

DATE TICKET NO.

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.:

CUSTOMER

Tomax Inc.

LEASE 101-501 #117 WELL NO.

ADDRESS

COUNTY Wagoner STATE KS

CITY

STATE

SERVICE CREW M. Spangman, J. O'Hiz

AUTHORIZED BY

J. Bennett 5RR

JOB TYPE 2117 - 412 27A

| EQUIPMENT # | HRS | EQUIPMENT # | HRS | EQUIPMENT # | HRS | TRUCK CALLED               | DATE   | AM | PM | TIME   |
|-------------|-----|-------------|-----|-------------|-----|----------------------------|--------|----|----|--------|
| 51726       | 4   |             |     |             |     | ARRIVED AT JOB             | 2-6-11 |    |    | 4:00   |
| 19878       | 4   |             |     |             |     | START OPERATION            |        |    |    | 7:00   |
| 19897       | 2   |             |     |             |     | FINISH OPERATION           |        |    |    | 9:00   |
| 19354       | 4   |             |     |             |     | RELEASED                   |        |    |    | 1:00   |
| 19572       | 2   |             |     |             |     | MILES FROM STATION TO WELL |        |    |    | 11:30  |
|             |     |             |     |             |     |                            |        |    |    | 100 mi |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF NO     | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT   |
|-----------------------|---------------------------------------|------|----------|------------|-------------|
| 71103                 | 60410 702                             | SK   | 300      |            | 36.00 00    |
| 711200                | Edmund Gel                            | lb   | 516      |            | 129.60      |
| 72102                 | Cellulose                             | lb   | 76       |            | 281.20      |
| E101                  | Hanna Formulant Mixture               | wt   | 200      |            | 1400.00     |
| 72440                 | Bladder Mixing Service                | SK   | 300      |            | 420.00      |
| E115                  | Propagant + Bulk Delivered            | wt   | 1290     |            | 2064.00     |
| CE203                 | Pump Depth 2001 - 3000 ft             | ft   | 1        |            | 1800.00     |
| E100                  | Unit Mixture                          | wt   | 100      |            | 495.00      |
| 5003                  | Service Subensior                     | ea   | 1        |            | 175.00      |
| SUB TOTAL             |                                       |      |          |            | 8750.02     |
| CHEMICAL / ACID DATA: |                                       |      |          |            |             |
| SERVICE & EQUIPMENT   |                                       |      |          |            | % TAX ON \$ |
| MATERIALS             |                                       |      |          |            | % TAX ON \$ |
| TOTAL                 |                                       |      |          |            |             |

SERVICE REPRESENTATIVE

Bob Riva

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

\_\_\_\_\_

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>™</sup>  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

|                    |                 |                 |                   |                         |                                 |                    |
|--------------------|-----------------|-----------------|-------------------|-------------------------|---------------------------------|--------------------|
| Customer           | Dmax Line       |                 | Lease No.         |                         | Date                            | 2-6-11             |
| Lease              | 10150N          |                 | Well #            | 117                     | Service Receipt                 | 01278              |
| Casing             | 4 1/2" D.P.     | Depth           | County            | Wichita                 | State                           | KS                 |
| Job Type           | 2               | Formation       | Legal Description | 17-20-38                |                                 |                    |
| <b>Pipe Data</b>   |                 |                 |                   | <b>Perforating Data</b> |                                 | <b>Cement Data</b> |
| Casing size        | 4 1/2" D.P.     | Tubing Size     | Shots/Ft          |                         | Lead                            | 300SK              |
| Depth              |                 | Depth           | From              | To                      | 100/40                          | 70% w/             |
| Volume             |                 | Volume          | From              | To                      | 4% Gel                          | 4000/5000          |
| Max Press          |                 | Max Press       | From              | To                      |                                 |                    |
| Well Connection    |                 | Annulus Vol.    | From              | To                      |                                 |                    |
| Plug Depth         |                 | Packer Depth    | From              | To                      |                                 |                    |
| <b>Service Log</b> |                 |                 |                   |                         |                                 |                    |
| Time               | Casing Pressure | Tubing Pressure | Bbls. Pumped      | Rate                    | Description                     |                    |
| 7:00               |                 |                 |                   |                         | on loc. - site assessment       |                    |
| 7:05               |                 |                 |                   |                         | spot trucks - rig up            |                    |
| 8:30               |                 |                 |                   |                         | ready mixing                    |                    |
| 8:50               |                 |                 |                   |                         | d/c hole @ 3100'                |                    |
| 9:00               | 50              |                 | 13.11             | 3                       | mix + pump 50 SK @ 135 ppm      |                    |
| 9:05               | 50              |                 | 20.6              | 3                       | d/cp balanced plug w/ mud       |                    |
| 9:50               |                 |                 |                   |                         | c/c hole @ 1090'                |                    |
| 10:00              | 50              |                 | 21.4              | 3                       | mix + pump 50 SK @ 135 ppm      |                    |
| 10:10              | 50              |                 | 19.8              | 3                       | d/cp balanced plug w/ mud       |                    |
| 10:25              |                 |                 |                   |                         | c/c hole @ 1030'                |                    |
| 10:30              | 50              |                 | 13.11             | 3                       | mix + pump 50 SK @ 135 ppm      |                    |
| 10:35              | 50              |                 | 5.5               | 3                       | d/cp balanced plug w/ mud       |                    |
| 10:50              |                 |                 |                   |                         | c/c hole @ 240'                 |                    |
| 11:00              | 50              |                 | 13.44             | 3                       | mix + pump 50 SK @ 135 ppm      |                    |
| 11:05              | 50              |                 | 5                 | 3                       | d/cp balanced plug w/ mud       |                    |
| 12:45              |                 |                 |                   |                         | c/c hole @ 600'                 |                    |
| 12:50              | 50              |                 | 5.3               | 3                       | mix + pump 20 SK @ 135 ppm      |                    |
| 12:55              |                 |                 |                   |                         | c/c cut to surface              |                    |
| 1:00               | 35              |                 | 13.4              | 3                       | plug rat + mouse holes w/ 50 SK |                    |
| 1:00               |                 |                 |                   |                         | job complete                    |                    |
| Service Units      | 3172.0          | 19789-10802     | 11354-10578       |                         |                                 |                    |
| Driver Names       | M. Duvon        | M. Skyma        | D. L. J.          |                         |                                 |                    |

Customer Representative T. Thompson

Station Manager J. Barnett

Cementier A. Duvon

# ALLIED CEMENTING CO., LLC.

039775

Federal Tax I.D. # 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
ORILEY

|  |                    |  |                     |                          |                               |                              |                               |
|--|--------------------|--|---------------------|--------------------------|-------------------------------|------------------------------|-------------------------------|
| DATE<br><u>1-25-11</u>   | SEC<br><u>17</u>   | TWP<br><u>2E5</u>                          | RANGE<br><u>38W</u> | CALLED OUT               | ON LOCATION<br><u>2:00 PM</u> | JOB START<br><u>12:00 AM</u> | JOB FINISH<br><u>12:30 AM</u> |
| LEASE<br><u>MELSON</u>   | WELL #<br><u>1</u> | LOCATION<br><u>SE/1/2WK 14E-1025-W END</u> |                     | COUNTY<br><u>WICHITA</u> | STATE<br><u>KS</u>            |                              |                               |
| OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one) |                    |  |                     |                          |                               |                              |                               |

CONTRACTOR MURFIN DRG. Rtg # 22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 256'

CASING SIZE 8 5/8" DEPTH 256'

TUBING SIZE 6 5/8" - 2 3/4" DEPTH 40'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.35 BBLs

EQUIPMENT

CEMENT AMOUNT ORDERED

170 SKS COM 38 CC 28 GC /

150 SKS COM 38 CC 4 USE / 170 SKS COM 38 CC 28 GC

90 SKS COM 38 CC

COMMON 2 SKS @ 15' 45' 4017

POZMIX @

GEL 3 SKS @ 20 80 62 40

CHLORIDE 9 SKS @ 58 20 523 80

ASC @

PUMP TRUCK CEMENTER TERRY

# 422 HELPER TERRY

BULK TRUCK

# 396 DRIVER MIKE

BULK TRUCK DRIVER

**REMARKS:**

HOOT ON TO 8 5/8" CASING. BREAK

CIRCUITRY, MIX 170 SKS COM 38

CC 28 GC / DISPLACE WITH 15.35 BBL

WATER. SHUT IN MANIFOLD. CEMENT

ADJUT CEMENTS. ORDERED 150 SKS

COM 38 CC FOR BDE-TRUCK MIX

90 SKS COM 38 CC ON BDE-TRUCK.

40'

Thank you

CHARGE TO: JAMEX, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

|          |   |            |      |   |    |         |
|----------|---|------------|------|---|----|---------|
| HANDLING | @ | 334        | SKS  | 2 | 40 | 801 60  |
| MILEAGE  | @ | 100 PER SK | MILE |   |    | 2358    |
| TOTAL    |   |            |      |   |    | 7722 80 |

|                   |   |         |         |      |      |
|-------------------|---|---------|---------|------|------|
| DEPTH OF JOB      | @ | 256'    | SERVICE | 1018 | 90   |
| PUMP TRUCK CHARGE | @ |         |         |      |      |
| EXTRA FOOTAGE     | @ |         |         |      |      |
| MILEAGE           | @ | 70 MILE |         |      | 490  |
| MANIFOLD          | @ |         |         |      |      |
| TOTAL             |   |         |         |      | 1508 |

**PLUG & FLOAT EQUIPMENT**

8 5/8" SURFACE Plug @ 68

|                    |   |       |    |       |      |
|--------------------|---|-------|----|-------|------|
| SALES TAX (If Any) | @ | TOTAL | 68 | TOTAL | 1508 |
|--------------------|---|-------|----|-------|------|

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME List Andrews

TOTAL CHARGES \_\_\_\_\_

DISCOUNT Bid IF PAID IN 30 DAYS

SIGNATURE List Andrews