



KANSAS CORPORATION COMMISSION 1053013
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

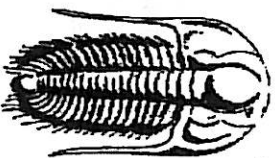
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	JAMEX, Inc.
Well Name	Burch Trust 1
Doc ID	1053013

Tops

Name	Top	Datum
Base Anhydrite	2387	
Winfield	2744	
Topeka	3632	
Heebner	3920	
Lansing	3968	
Stark sh	4280	
Marmaton	4452	
Cherokee	4582	
Morrow	4832	



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jamex Inc.**

2871 Lake Vista DR #200
Louisville TX 75067

ATTN: Tim Thomson

28-19-38 Wichita,KS

Burch Trust #1

Start Date: 2011.02.13 @ 21:30:14

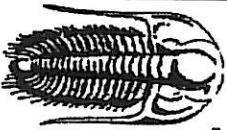
End Date: 2011.02.14 @ 05:46:59

Job Ticket #: 39383 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRIOBITE
TESTING, INC

DRILL STEM TEST REPORT

Jamex Inc.
2871 Lake Vista DR #200
Louisville TX, 75067
ATTN: Tim Thomson

Burch Trust #1
28-19-38 Wichita, KS
Job Ticket: 39383
DST#: 1
Test Start: 2011.02.13 @ 21:30:14

GENERAL INFORMATION:

Formation: Council Grove
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:36:14
Time Test Ended: 05:46:59
Interval: 2745.00 ft (KB) To 2840.00 ft (KB) (TVD)
Total Depth: 2840.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

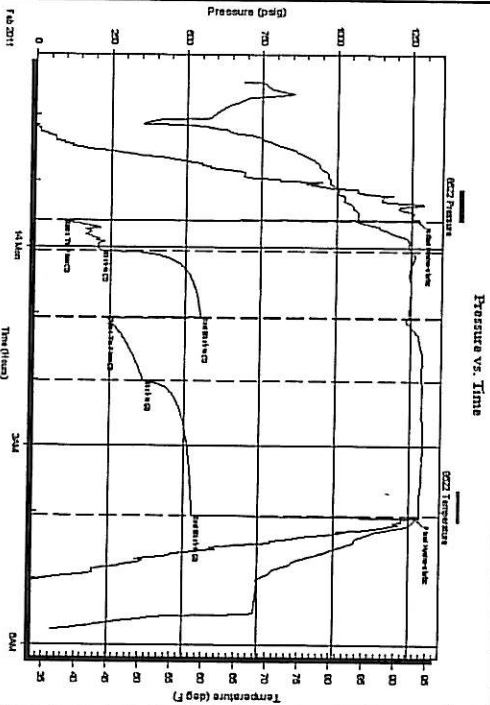
Test Type: Conventional Bottom Hole
Tester: Mike Slomp
Unit No: 53
Reference Elevations: 3424.00 ft (KB)
3414.00 ft (CF)
10.00 ft
KB to GR/CF:

Serial #: 8522 Inside
Press@RunDepth: 362.25 psig @ 2747.00 ft (KB)
Start Date: 2011.02.13 End Date:
Start Time: 21:30:15 End Time:

Capacity: 8000.00 psig
Last Calib.: 2011.02.14
Time On Bltn: 2011.02.13 @ 23:34:59
Time Off Bltn: 2011.02.14 @ 04:04:59

TEST COMMENT:

IF- BOB in 2 min
ISL No blow back
FF- BOB in 5 min
FSI- No blow back



PRESSURE SUMMARY

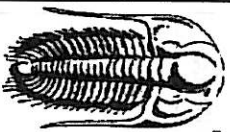
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1267.59	83.97	Initial Hydro-static
2	91.55	83.57	Open To Flow (1)
29	218.17	92.36	Shut-In (1)
89	551.34	91.95	End Shut-In (1)
90	237.35	91.72	Open To Flow (2)
147	362.25	94.00	Shut-In (2)
269	529.85	93.73	End Shut-In (2)
270	1270.82	93.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	100% mud	2.06
400.00	95% water 5% mud	5.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jamex Inc.

Burch Trust #1

2871 Lake Vista DR #200
Louisville TX, 75067

28-19-38 Wichita, KS

Job Ticket: 39383

DST#: 1

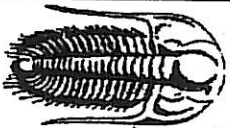
ATTN: Tim Thomson

Test Start: 2011.02.13 @ 21:30:14

Tool Information

Drill Pipe:	Length: 2495.00 ft	Diameter:	3.80 inches	Volume:	35.00 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Ppe:	Length: 0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 236.00 ft	Diameter:	2.25 inches	Volume:	1.16 bbl	Weight to Pull Loose:	55000.00 lb
				Total Volume:	36.16 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft					String Weight: Initial	50000.00 lb
Depth to Top Packer:	2745.00 ft					Final	52000.00 lb
Depth to Bottom Packer:	ft						
Interval between Packers:	95.00 ft						
Tool Length:	124.00 ft						
Number of Packers:	2	Diameter:	6.75 inches				
Tool Comments:							

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2721.00	
Sampler	3.00			2724.00	
Hydraulic tool	5.00			2729.00	
Jars	5.00			2734.00	
Safety Joint	2.00			2736.00	
Packer	5.00			2741.00	29.00
					Bottom Of Top Packer
Packer	4.00			2745.00	
Stubb	1.00			2746.00	
Perforations	1.00			2747.00	
Recorder	0.00	8522	Inside	2747.00	
Recorder	0.00	8677	Inside	2747.00	
Perforations	26.00			2773.00	
Change Over Sub	1.00			2774.00	
Drill Pipe	62.00			2836.00	
Change Over Sub	1.00			2837.00	
Bullnose	3.00			2840.00	
					95.00
					Bottom Packers & Anchor
Total Tool Length:	124.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jamex Inc.
2871 Lake Vista DR #200
Louisville TX, 75067
ATTN: Tim Thompson

Burch Trust #1
28-19-38 Wichita, KS
Job Ticket: 39383
DST#: 1
Test Start: 2011.02.13 @ 21:30:14

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig
Oil API: deg API
Water Salinity: ppm

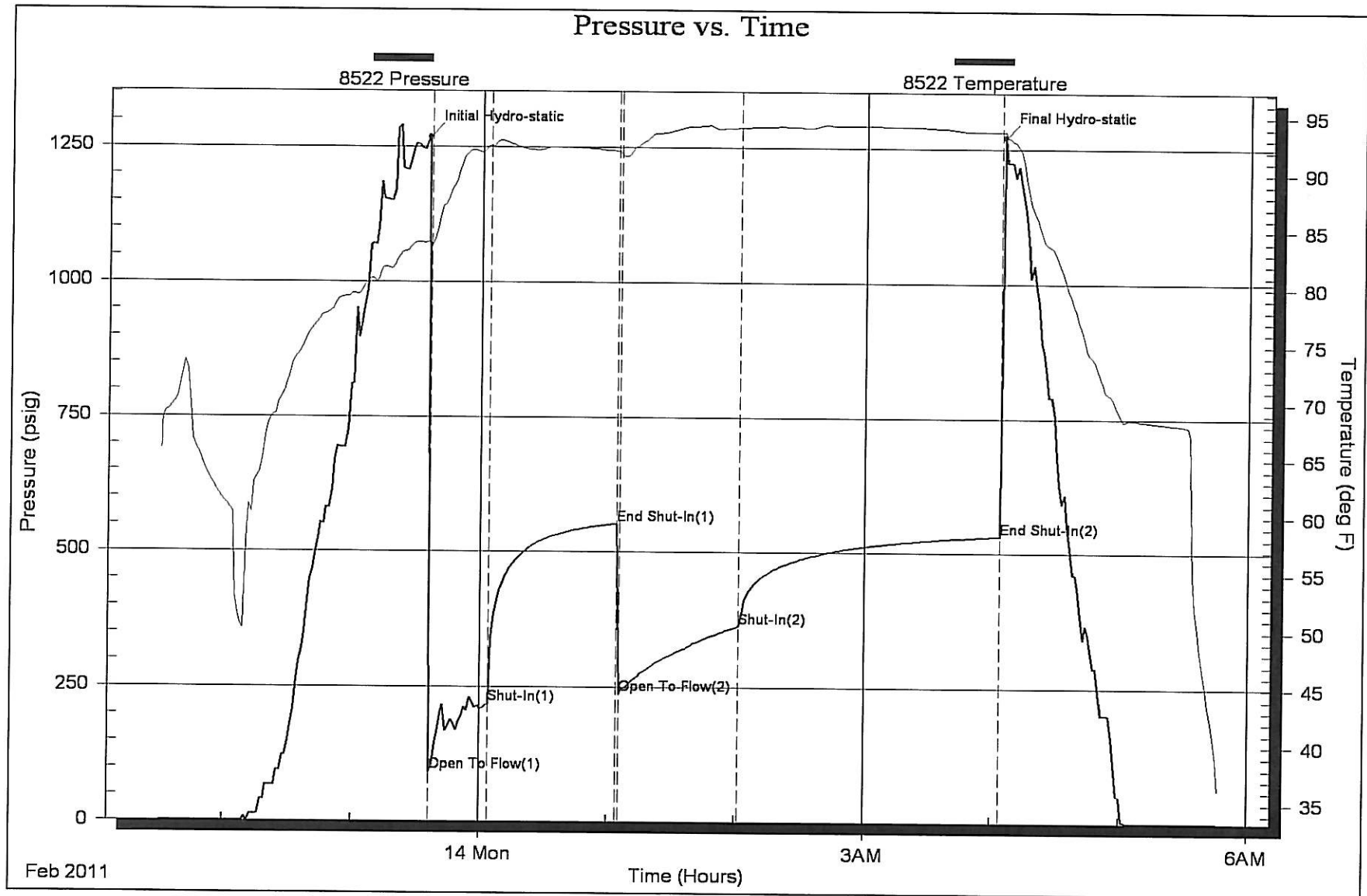
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	100% mud	2.058
400.00	95% w ater 5% mud	5.611

Total Length: 700.00 ft Total Volume: 7.669 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler- 400psi, 4000ml w ater



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 14, 2011

Paula D. Clark
JAMEX, Inc.
2871 Lake Vista Dr., #200
Lewisville, TX 75067

Re: ACO1
API 15-203-20160-00-00
Burch Trust 1
SW/4 Sec.28-19S-38W
Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Paula D. Clark



Cement Report

Customer Samox Inc Lease No. _____ Date 2-11-10

Lease Bunch Trust Well # 1 Service Receipt 01502

Casing 8 5/8 24# Depth 263' County Wichita State KS

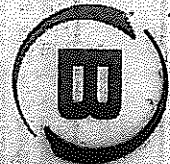
Job Type 8 5/8 Surface 242 Formation _____ Legal Description 28-19-38

Pipe Data		Perforating Data		Cement Data	
Casing size	Tubing Size	Shots/Ft	Lead		
Depth <u>263'</u>	Depth	From	To		
Volume <u>14,5615</u>	Volume	From	To		
Max Press <u>1000</u>	Max Press	From	To		
Well Connection <u>8 5/8</u>	Annulus Vol.	From	To		
Plug Depth <u>226'</u>	Packer Depth	From	To		

Service Log

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2000</u>					<u>Arrive on location 2-10-11</u>
<u>2000</u>					<u>Big Drilling</u>
<u>2030</u>					<u>Safety Meeting - Big Up</u>
<u>2300</u>					<u>Big Runners in casing</u>
<u>1240</u>					<u>Hook Up to BEES</u>
<u>1250</u>	<u>1000</u>		<u>.5</u>	<u>.5</u>	<u>Prove Test</u>
<u>100</u>	<u>200</u>		<u>38</u>	<u>30</u>	<u>Run 100lb cement @ 148#s</u>
<u>115</u>					<u>Drop Pkg - Close Up</u>
<u>120</u>	<u>200</u>		<u>14</u>	<u>20</u>	<u>Displace</u>
<u>130</u>	<u>500</u>		<u>.5</u>	<u>.5</u>	<u>Land Pkg - Test Hold</u>
					<u>Cement to surface</u>
					<u>Leak location</u>
					<u>TSB Complete</u>
					<u>THANKS FOR USING BASIC ENERGY</u>
Service Units	<u>19820</u>	<u>Nuburn A1</u>	<u>TSSE A1</u>		
Driver Names	<u>T. Chavez</u>	<u>30443-18443</u>	<u>19805-19808</u>		

Customer Representative Tim Thompson Station Manager Jerry Bennett Cementer Ismael Chavez



BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01501 A

DATE OF JOB: 2-19-11 DISTRICT: 1717

CUSTOMER: Tiberx Inc. ADDRESS: STATE: QNTY:

LEASE: Birch Trust COUNTY: WILBUT STATE: K WELL NO. 1

SERVICE CREW: Brandon / Brent / ...

AUTHORIZED BY: **Brent** JOB TYPE: 2-19-11

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
1111	6					ARRIVED AT JOB	2-19	AM
	6					START OPERATION	2-19	AM 11:20
	6					FINISH OPERATION	2-19	AM 2:00
	6					RELEASED	2-19	AM 22:00
	6					MILES FROM STATION TO WELL		1.4

DATE: TICKET NO. CUSTOMER ORDER NO.

CONTRACT CONDITIONS: (this contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2113	11190 PZC	7K	290		3480.00
2120	11190 PZC	7K	290		125.00
2121	11190 PZC	7K	290		270.10
2122	11190 PZC	7K	290		1400.00
2123	11190 PZC	7K	290		406.00
2124	11190 PZC	7K	290		2000.00
2125	11190 PZC	7K	290		1500.00
2126	11190 PZC	7K	290		425.00
2127	11190 PZC	7K	290		175.00
SUB TOTAL					8563.10
CHEMICAL/Acid Data:					
SERVICE & EQUIPMENT					% TAX ON \$
MATERIALS					% TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: _____

FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	Taylor		Lease No.	1		Date	11/18/11	
Lease	P-1111		Well #	1		Service Receipt	11/18/11	
Casing	Depth	Formation	County	McPherson		State	KS	
Job Type	2 1/4" DIA		Legal Description	18-19-38				
Pipe Data			Perforating Data			Cement Data		
Casing size	2 1/4" Tubing Size		Shots/Ft			Lead		
Depth	Depth	From	To					
Volume	Volume	From	To					
Max Press	Max Press	From	To	Tail in				
Well Connection	Annulus (B)	From	To	11/18/11				
Plug Depth	Packer/Depth	From	To	11/18/11				
Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log			
11:00					200 loc. H-11 5000' Planning			
					Bgs logging down Drill Pipe			
					DP @ 9400'			
11:09	212	10	3		Start Fresh H ₂ O			
11:31	212	13.4	3		Start Cut 20-R @ 1350'			
11:35	212	8	3		Start Disp w/ Fresh H ₂ O			
12:16	212	3	7		Switch to Mud			
12:40	212	30	8		Shutdown - 11/18/11			
					D.P. @ 1380'			
11:19	212	10	1		Start Fresh H ₂ O			
11:28	212	21.5	3		Start Cut 20-R @ 1350'			
11:35	212	8	3		Start Disp w/ Fresh H ₂ O			
11:36	212	3	7		Switch to mud			
11:39	212	11	8		Shutdown - 11/18/11			
					D.P. @ 1790'			
11:37	212	10	3		Start Fresh H ₂ O			
11:39	212	13.1	3		Start Cut 20-R @ 1350'			
11:43	212	8	3		Start Disp w/ Fresh H ₂ O			
11:44	212	3	3		Switch to Mud			
11:48	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
11:48	212	10	3		Start Fresh H ₂ O			
11:49	212	13.2	3		Start Cut 20-R @ 1350'			
11:51	212	8	3		Start Disp w/ Fresh H ₂ O			
11:52	212	3	3		Switch to Mud			
11:53	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
11:54	212	10	3		Start Fresh H ₂ O			
11:55	212	13.3	3		Start Cut 20-R @ 1350'			
11:56	212	8	3		Start Disp w/ Fresh H ₂ O			
11:57	212	3	3		Switch to Mud			
11:58	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
11:59	212	10	3		Start Fresh H ₂ O			
12:00	212	13.4	3		Start Cut 20-R @ 1350'			
12:01	212	8	3		Start Disp w/ Fresh H ₂ O			
12:02	212	3	3		Switch to Mud			
12:03	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:04	212	10	3		Start Fresh H ₂ O			
12:05	212	13.5	3		Start Cut 20-R @ 1350'			
12:06	212	8	3		Start Disp w/ Fresh H ₂ O			
12:07	212	3	3		Switch to Mud			
12:08	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:09	212	10	3		Start Fresh H ₂ O			
12:10	212	13.6	3		Start Cut 20-R @ 1350'			
12:11	212	8	3		Start Disp w/ Fresh H ₂ O			
12:12	212	3	3		Switch to Mud			
12:13	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:14	212	10	3		Start Fresh H ₂ O			
12:15	212	13.7	3		Start Cut 20-R @ 1350'			
12:16	212	8	3		Start Disp w/ Fresh H ₂ O			
12:17	212	3	3		Switch to Mud			
12:18	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:19	212	10	3		Start Fresh H ₂ O			
12:20	212	13.8	3		Start Cut 20-R @ 1350'			
12:21	212	8	3		Start Disp w/ Fresh H ₂ O			
12:22	212	3	3		Switch to Mud			
12:23	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:24	212	10	3		Start Fresh H ₂ O			
12:25	212	13.9	3		Start Cut 20-R @ 1350'			
12:26	212	8	3		Start Disp w/ Fresh H ₂ O			
12:27	212	3	3		Switch to Mud			
12:28	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:29	212	10	3		Start Fresh H ₂ O			
12:30	212	14.0	3		Start Cut 20-R @ 1350'			
12:31	212	8	3		Start Disp w/ Fresh H ₂ O			
12:32	212	3	3		Switch to Mud			
12:33	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:34	212	10	3		Start Fresh H ₂ O			
12:35	212	14.1	3		Start Cut 20-R @ 1350'			
12:36	212	8	3		Start Disp w/ Fresh H ₂ O			
12:37	212	3	3		Switch to Mud			
12:38	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:39	212	10	3		Start Fresh H ₂ O			
12:40	212	14.2	3		Start Cut 20-R @ 1350'			
12:41	212	8	3		Start Disp w/ Fresh H ₂ O			
12:42	212	3	3		Switch to Mud			
12:43	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:44	212	10	3		Start Fresh H ₂ O			
12:45	212	14.3	3		Start Cut 20-R @ 1350'			
12:46	212	8	3		Start Disp w/ Fresh H ₂ O			
12:47	212	3	3		Switch to Mud			
12:48	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:49	212	10	3		Start Fresh H ₂ O			
12:50	212	14.4	3		Start Cut 20-R @ 1350'			
12:51	212	8	3		Start Disp w/ Fresh H ₂ O			
12:52	212	3	3		Switch to Mud			
12:53	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:54	212	10	3		Start Fresh H ₂ O			
12:55	212	14.5	3		Start Cut 20-R @ 1350'			
12:56	212	8	3		Start Disp w/ Fresh H ₂ O			
12:57	212	3	3		Switch to Mud			
12:58	212	6	8		Shutdown - 11/18/11			
					D.P. @ 1500'			
12:59	212	10	3		Start Fresh H ₂ O			
13:00	212	14.6	3		Start Cut 20-R @ 1350'			
					Start Disp w/ Fresh H ₂ O			
					Switch to Mud			
					Shutdown - 11/18/11			
					D.P. @ 1500'			

Customer Representative: T. Thompson Station Manager: T. W. Smith Cementer: L. J. Williams

