



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053018

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/28/2011
INVOICE NUMBER 1718 - 90533754		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

13 3/8 Conductor #3

RECEIVED
 MAR 01 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289769	20920	9208	Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/26/2011 to 02/26/2011</i>				
0040289769				
171803405A Cement-New Well Casing/Pi 02/26/2011				
13 3/8 Conductor				
Common	65.00	EA	11.52	748.65 T
Cello-flake	17.00	EA	2.66	45.28 T
Calcium Chloride	160.00	EA	0.76	120.93 T
Sugar	50.00	EA	1.44	71.98 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.67
Heavy Equipment Mileage	90.00	MI	5.04	453.50
Proppant and Bulk Delivery Charges	140.00	MI	1.15	161.24
Depth Charge; 0-500'	1.00	HR	719.84	719.84
Blending & Mixing Service Charge	65.00	MI	1.01	65.51
Supervisor	1.00	HR	125.97	125.97

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,650.57
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	72.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,722.61
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer VAL-918294	Lease No.	Date 2-26-11	
Lease BROWN-Rolfe	Well # 3-26		
Field Order # 2403	Station Pratt ks	Casing 1 3/8	Depth 51'
Type Job C.W. 13 3/8 Con.	Formation	County BARBER	State KS
		Legal Description 26-24-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 3/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 57'	Depth	From	To	Pre Pad	Max			5 Min.
Volume 6	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection SW 1/4	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 47'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: DAVE SCOTT Treater: Robert Johnson

Service Units	19816	19831	20930	19826	19860				
Driver Names	William	Mark	Morgan						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					on loc. Soft mostly
					Run 1 3/8 csp.
2140					CASING ON BOTTOM
2145					Hook Rig to circ.
2150			14	4.5	At mix in, cont
			14		At Deep
2200			6		ply down
					cid 2 RRL cont TO Pit
					SOB complete
					Thank you



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/28/2011
INVOICE NUMBER		
1718 - 90533759		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface Casing #3*
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
 MAR 01 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289816	20920	<i>920B</i>	Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/27/2011 to 02/27/2011				
0040289816				
171803406A Cement-New Well Casing/Pi 02/27/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	8.64	1,641.60 T
Cello-flake	48.00	EA	2.66	127.87 T
Calcium Chloride	492.00	EA	0.76	371.95 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
8 5/8" Basket (Blue)	1.00	EA	226.80	226.80
Sugar	100.00	EA	1.44	144.00 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.70
Heavy Equipment Mileage	90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges	369.00	MI	1.15	425.09
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00
Blending & Mixing Service Charge	190.00	MI	1.01	191.52

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,861.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	166.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,028.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03406 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-27-11</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>UHL-ENERGY</u>		LEASE <u>BROWN-ROLFE 3-26</u> WELL NO.							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Malson, Phyp</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>2-27-11</u>	DATE	AM	TIME
<u>19831-20920</u>	<u>25 hr</u>					ARRIVED AT JOB		AM	<u>1200</u>
<u>19960-19918</u>	<u>25 hr</u>					START OPERATION		AM	<u>1245</u>
<u>19866</u>						FINISH OPERATION		AM	<u>1930</u>
						RELEASED		AM	<u>2030</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jeff Hood
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cmt	SK	190		2,280.00
CC 102	Cellfabe	lb	48		177.60
CC 109	Potum chloride	lb	492		516.60
CF 153	wooden Plug 8 5/8	EA	1		160.00
CF 1903	BAKET	EA	1		315.00
CC 131	Sugar	lb	100		1800.25
E 100	shims m/tye	m.	45		191.25
E 101	Heavy 8' cut m/tye	m.	90		630.60
E 113	Bulk Debris	TM	369		1,590.40
CE 200	Depth Gauge 0-500'	SH	1		1,000.00
CE 240	Blend - Airy	SK	190		266.00
CE 504	ply constanten Postal	SA	1		250.00
5003	Seismic Spigot	EA	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>4,861.33</u>

SERVICE REPRESENTATIVE Robert Allen

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jeff Hood
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>2-27-11</i>
Lease <i>Brown - Rolfe</i>	Well # <i>3-26</i>	
Field Order # <i>3406</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>26 34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>320'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19866 19831 20720 19960 19918</i>		
Driver Names <i>Balthus moko Phyl</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1745</i>					<i>on loc setty medly</i>
					<i>Run 5 JTC 8 5/8 csg</i>
<i>1910</i>					<i>CASING ON BOTTOM</i>
<i>1915</i>					<i>Hook by circ</i>
<i>1920</i>			<i>3</i>	<i>3</i>	<i>At Spiker</i>
					<i>mix cmt 190 sk 60/40 percent</i>
			<i>41</i>		<i>shot down cmt mix</i>
					<i>Release Plug</i>
			<i>13</i>		<i>At Div</i>
<i>1945</i>			<i>13</i>		<i>plug down</i>
					<i>circ. B BBL cmt to pit</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/08/2011
INVOICE NUMBER 1718 - 90539778		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 3-26
 T JOB CONTACT

RECEIVED
 MAR 09 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40292834	20920	9308	Net - 30 days	04/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/05/2011 to 03/05/2011				
0040292834				
171803409A Cement-New Well Casing/Pi 03/05/2011 5 1/2" Longstring				
AA2 Cement	100.00	EA	12.24	1,224.05 T
60/40 POZ	50.00	EA	8.64	432.02 T
De-foamer (Powder)	24.00	EA	2.88	69.12 T
Salt (Fine)	455.00	EA	0.36	163.81 T
Gas-Blok	94.00	EA	3.71	348.57 T
FLA-322	76.00	EA	5.40	410.42 T
Gilsonite	500.00	EA	0.48	241.21 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	75.60	75.60
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	180.01	180.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	154.81	154.81
Turbolizer 5 1/2" (Blue)	5.00	EA	79.20	396.02
5 1/2" Basket (Blue)	1.00	EA	208.81	208.81
Super Flush II	500.00	EA	1.10	550.82 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.71
Heavy Equipment Mileage	90.00	MI	5.04	453.62
Proppant and Bulk Delivery Charges	308.00	MI	1.15	354.83
Depth Charge; 4001-5000'	1.00	HR	1,814.43	1,814.43
Blending & Mixing Service Charge	150.00	MI	1.01	151.21
Plug Container Utilization Charge	1.00	EA	180.01	180.01
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,673.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	251.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,924.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03409 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-5-11		DISTRICT Pratt ks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER VAL-ENERGY				LEASE BROWN-Rohfe 3-26		WELL NO.			
ADDRESS				COUNTY BARBER		STATE KS			
CITY				STATE		SERVICE CREW Sullivan, Melissa M. McPherson			
AUTHORIZED BY				JOB TYPE: CNW 5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	40 min						3-4-11	PM	0700
19826-19860	40 min						3-4-11	PM	11:00
19866							3-5-11	AM	0330
								PM	0400
								AM	0445
								PM	
						MILES FROM STATION TO WELL 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	100		1,700 00
CP 103	60/40 P02	SK	50		600 00
CC 105	Detonator	lb	24		96 00
CC 117	SALT	lb	455		227 50
CC 115	GAS-BLCK	lb	94		484 10
CC 129	Z1A-322	lb	76		570 00
CC 201	gilsonite	lb	500		335 00
CF 103	TOP Drive Plug 5 1/2"	SA	1		105 00
CF 251	guide shoe	SA	1		250 00
CF 1451	Insert float	SA	1		215 00
CF 1651	Turbidimeter	SA	5		550 00
CF 1901	Bucket	SA	1		290 00
CC 155	Super Fluid II	gal	500		765 00
C 100	Reddy mix	mi	45		191 25
E 101	Heavy Equat mix	mi	90		630 00
E 113	Bulk Delum	TN	308		493 20
CE 205	Depth charge 4001-5000	SA	1		2,520 00
CE 240	Blending - mix	SK	150		210 00
CE 504	One Constant Blended	SA	1		250 00
5 00 5	Service Supervise	SA	1		
SUB TOTAL					17500

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,473 08

SERVICE REPRESENTATIVE <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, L.P.

TREATMENT REPORT

Customer VAL-20094	Lease No.	Date 3-5-11	
Lease Brown-Redbe	Well # 1-20		
Field Order # 3409	Station Dett H K.	Casing 5 1/2	Depth 4775'
Type Job Cased 5 1/2 Lign. Log	Formation	County BANDER	State KS
		Legal Description 26-34-11	

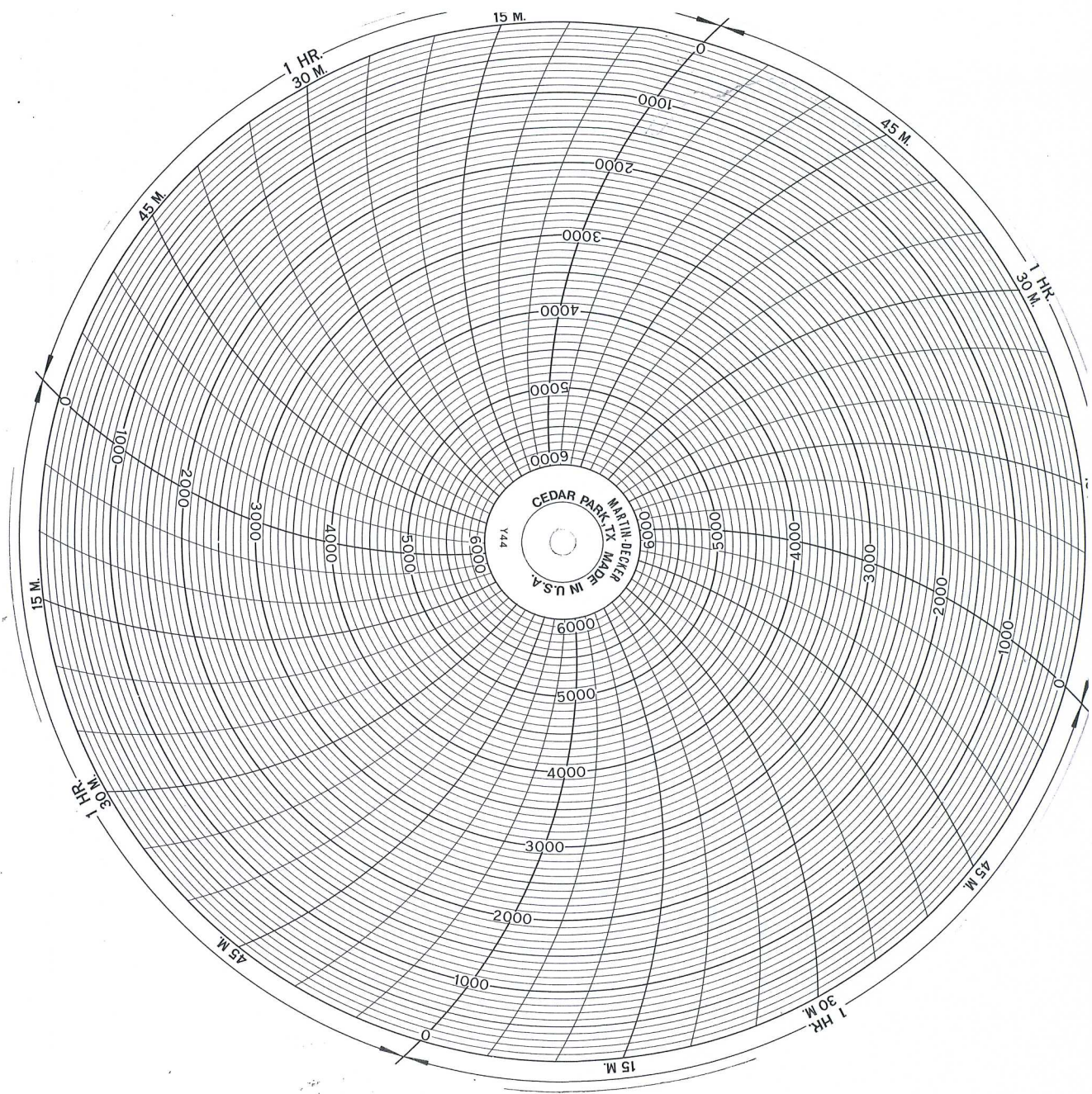
PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4775	Depth	From	To	Pre Pad	Max		5 Min.
Volume 113	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4134	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCHE	Treater Robert S. [unclear]
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Service Units 19866 33768 2092 19824 19 824	Driver Names Guthrie [unclear] [unclear]
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					on [unclear] [unclear]
					Run 123 500 34" [unclear]
					[unclear] [unclear]
0215					Casing on bottom
0230					Work log to site
0320	200			3	[unclear]
			12		[unclear]
			3		[unclear]
			5		[unclear]
			21		run out work AH count 15.9' [unclear]
					shot down and [unclear] [unclear]
					Work log [unclear]
				6	at [unclear]
	300		90		[unclear]
	600			4.5	slow rate
2400	1500		113		plug down
			6		plug [unclear] [unclear]
			5		[unclear] [unclear]
					Job complete

Thank you



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 06, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23649-00-00
BROWN-ROLFE 3-26
SW/4 Sec.26-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM