



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053024

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/08/2011
INVOICE NUMBER 1718 - 90540255		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Blevins 1-35
 O LOCATION
 B COUNTY Barber
 S STATE KS 13 3/8 Conductor
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-35
 E JOB CONTACT

RECEIVED
 MAR 09 2011

JOB # 40293185	EQUIPMENT # 27463	PURCHASE ORDER NO. 9208	TERMS Net - 30 days	DUE DATE 04/07/2011
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For Service Dates: 03/07/2011 to 03/07/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040293185					
171803410A Cement-New Well Casing/Pi 03/07/2011 13 3/8" Conductor					
Common		65.00	EA	11.52	748.63 T
Cello-flake		17.00	EA	2.66	45.28 T
Calcium Chloride		160.00	EA	0.76	120.93 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.06	137.67
Heavy Equipment Mileage		90.00	MI	5.04	453.50
Proppant and Bulk Delivery Charges		140.00	MI	1.15	161.24
Depth Charge; 0-500'		1.00	HR	719.84	719.84
Blending & Mixing Service Charge		65.00	MI	1.01	65.51
Supervisor		1.00	HR	125.97	125.97

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,578.57
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	66.78
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,645.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Valley Overlook	Lease No.	Date 3-9-11
Lease Blevins	Well # 1-35	
Field Order # 03910	Station Pratt	Casing 13 3/8
Type Job 13 3/8 Conductor	Depth 45	County Barber
	Formation	State KS
		Legal Description 35-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 45	Depth	From	To	Pre Pad	Max	150	5 Min.	
Volume 6.4	Volume	From	To	Pad	Min		10 Min.	
Max Press 150	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H ₂ O	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units Vad	Brad	C	Vpatch						
Driver Names Scott	27463	19832	19862						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Called Out
1130					On loc w/Trks Safety mtg
					Csg on Bottom Circ w/Rig
1240	100		5	3	H ₂ O ahead
1245	100		13.7	13.7	MHA Cmt 13.670g
1250	100			3	5t Disp w/H ₂ O
1300			6.4	0	Disp Pumped Cmt in Peller
					Job Complete
					Thank you
					Stacy



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	03/09/2011
INVOICE NUMBER		
1718 - 90541770		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Blevins 1-35
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface*
 I JOB DESCRIPTION Cement-New Well Casing/Pi *1-35*
 T JOB CONTACT
 E

RECEIVED
 MAR 10 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40293735	27463	<i>9208</i>	Net - 30 days	04/08/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/08/2011 to 03/08/2011				
0040293735				
171803412A Cement-New Well Casing/Pi 03/08/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	8.64	1,641.60 T
Cello-flake	48.00	EA	2.66	127.87 T
Calcium Chloride	492.00	EA	0.76	371.95 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
8 5/8" Basket (Blue)	1.00	EA	226.80	226.80
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.70
Heavy Equipment Mileage	90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges	369.00	MI	1.15	425.09
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	190.00	MI	1.01	191.52
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,717.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,873.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY	Lease No.	Date 3-8-11
Lease BLEVINS	Well # 1-35	
Field Order # 3412	Station PRATT KS	Casing 8 5/8
		Depth 219
Type Job CNW 8 5/8 Surface	Formation	County BARBER
		State KS
		Legal Description 35-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 219	Depth	From	To	Pad	Min		10 Min.	
Volume 73	Volume	From	To	Frac	Avg		15 Min.	
Max Press 300	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 205	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	19866	27463	19959	21010					
Driver Names	Sullivan	Mitchell	Hunter						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800 Am.					on loc. Softly mixing
					Run 5 5-TS 8 5/8 surface csg.
0840					CASING ON BOTTOM
0830					Hook Rig To circ.
0855			3	4	At SPANOR
				5	mix cmt
			41		cmt mid- & shut down
					Release Plug
				3.5	At Dip
0915			13		plug down
					circ. 9 BAR TO PIT
					Job complete
					Thank you



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/18/2011
INVOICE NUMBER 1718 - 90549076		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Blevins 1-35
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-35
 T JOB CONTACT
 E

RECEIVED
 MAR 19 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40297125	19905	9308	Net - 30 days	04/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/16/2011 to 03/16/2011				
0040297125				
171803852A Cement-New Well Casing/Pi 03/16/2011 Longstring				
AA2 Cement	100.00	EA	12.24	1,224.05 T
60/40 POZ	50.00	EA	8.64	432.02 T
De-foamer (Powder)	24.00	EA	2.88	69.12 T
Salt (Fine)	455.00	EA	0.36	163.81 T
Gas-Blok	94.00	EA	3.71	348.57 T
FLA-322	76.00	EA	5.40	410.42 T
Gilsonite	500.00	EA	0.48	241.21 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	75.60	75.60
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	180.01	180.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	154.81	154.81
Turbolizer 5 1/2" (Blue)	5.00	EA	79.20	396.02
5 1/2" Basket (Blue)	1.00	EA	208.81	208.81
Super Flush II	500.00	EA	1.10	550.82 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.71
Heavy Equipment Mileage	90.00	MI	5.04	453.62
Proppant and Bulk Delivery Charges	308.00	MI	1.15	354.83
Depth Charge 4001-5000'	1.00	HR	1,814.43	1,814.43
Blending & Mixing Service Charge	150.00	MI	1.01	151.21
Plug Container Utilization Charge	1.00	EA	180.01	180.01
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,673.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	251.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,924.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03852 A

35-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 3-16-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Val Energy, Incorporated		LEASE Blevins				WELL NO. 1-35			
ADDRESS		COUNTY Barber		STATE Kansas					
CITY		STATE		SERVICE CREW C. Messick, M. Mattal, J. Fenwick					
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.75						3-15-11	PM	5:06
						ARRIVED AT JOB	3-15-11	AM	10:45
19,903-19905	.75					START OPERATION	3-16-11	AM	4:00
						FINISH OPERATION	3-16-11	AM	4:45
19,959-21010	.75					RELEASED	3-16-11	AM	5:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA 2 cement	skt	100		\$ 1,700 00
P CP103	60/40 Poz Cement	skt	50		\$ 600 00
P CC105	Defoamer	Lb	24		\$ 96 00
P CC111	Salt (Fine)	Lb	455		\$ 227 50
P CC115	Gas Blot	Lb	94		\$ 484 10
P CC129	FLA-322	Lb	76		\$ 570 00
P CC201	Gilsonite	Lb	500		\$ 335 00
P CF103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105 00
P CF251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250 00
P CF1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215 00
P CF1651	Turbolizer, 5 1/2"	ea	5		\$ 550 00
P CF1901	Bastet, 5 1/2"	ea	1		\$ 290 00
P CC155	Super Flush II	Gal	500		\$

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

ALS

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~03853~~ A

35-345-11W

DATE _____ TICKET NO. 3,852

DATE OF JOB 3-16-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Blevins				WELL NO. 1-35							
ADDRESS				COUNTY Barber				STATE Kansas							
CITY				STATE				SERVICE CREW C. Messick, M. Mattal, J. Fenwick							
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	45	\$	191 25
P E 101	Heavy Equipment Mileage	mi	90	\$	630 00
P E 113	Bulk Delivery	tm	308	\$	493 20
P CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	hrs	4	\$	2,520 00
P CE 240	Blending and Mixing Service	hr	150	\$	210 00
P CE 504	Plug Container	Job	1	\$	250 00
P 5003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL
DLS \$ 7,673.08

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Armando R. Madrid

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated		Lease No.	Date 3-16-11	
Lease Blevins		Well # 1-35		
Field Order #	Station Pratt, Kansas	Casing 5 1/2	Depth 4,819 Feet	County Barber
Type Job C.N.W. - Longstring		Formation	Legal-Description 35-345-11W	
State Kansas				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5.25 lb./ft.	Shots/Ft 100	100 sacks	Acid AA-2 with	38 FLH	RATE 3.22	PRESS 258	ISIP Defoamer
Depth 4,819 Feet	Depth	From	To 18	Gas 5 Blt.	108 Salt	Max 3.2 lb/st.		5 Min.
Volume 114.7 Bbl.	Volume	From	To 15.3	Pad 1 Gal.	5.45	Min 1.36		10 Min.
Max Press 1,300 P.S.I.	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1 1/2" Gal. container	Annulus Vol.	From 50	To 60/40	Poz to plug Rat (30	sacks)	HHP Used and Mouse (20	sacks)	Annulus Pressure
Plug Depth 4,819 Feet	Packer Depth	From	To	Flush 113.7 Bbl.	Fresh Water	Gas Volume		Total Load

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,959	21,010				
Driver Names	Messick	Mattal	Fenwick						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					Trucks on location and hold safety meeting.
11:00					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 124 Joints new 15.5 lb./ft. 5 1/2" casing. A Basket was installed above collar #4. A Turbolizer was installed on Collars #1, 3, 5, 7, 10
3:00					Casing in well. Circulate for 1 hour.
4:00	2,600				Shut in well. Pressure Test. Open Well.
4:02	350			6	Start Super Flush II.
			12	5	Start Fresh Water Spacer.
4:05	350		15	5	Start mixing 100 sacks AA-2 cement.
	-0-		39		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
4:14	100			6.5	Start Fresh Water Displacement.
			93	5	Start to lift cement.
4:31	500		113.7		Plug down.
	1,300				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes. Wash up pump truck.
5:00					Job Complete. Thank You. Clarence, Milte, Jeff

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 06, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23650-00-00
BLEVINS 1-35
NW/4 Sec.35-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM