



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053084

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAVID D MONTAGUE

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY KNIGHTON OIL COMPANY
 LEASE Stimatze, No. 6
 FIELD Jordan
 LOCATION NE NW SW
 SEC 15 TWSP 25 S RGE 14 W
 COUNTY Stafford STATE Kansas

ELEVATIONS
 KB 1976
 DF _____
 GL 1970
 Measurements Are All
 From KB

CONTRACTOR SOUTHWIND DRLG., Rig 4
 SPUD 2/3/2011 COMP 2/10/2011
 RTD 4095' LTD _____
 MUD UP 3200' TYPE MUD Chemical

CASING
 SURFACE 222' of 8 5/8" w/470 sk.
 PRODUCTION 4071' 5 1/2" w/225 sk.
 ELECTRICAL SURVEYS
**SONIC CEMENT
 BOND LOG**

SAMPLES SAVED FROM 1800 TO RTD
 DRILLING TIME KEPT FROM 1800 TO RTD
 SAMPLES EXAMINED FROM 3400 TO RTD
 GEOLOGICAL SUPERVISION FROM 3400 TO RTD
 GEOLOGIST ON WELL Dave Montague (API 15-185-23654-00-00)

FORMATION TOPS	LOG	SAMPLES
HEEBNER	3442 (-1466)	3442 (-1466)
LANSING	3606 (-1630)	3608 (-1632)
BKC	3876 (-1900)	3878 (-1902)
VIOLA	Abs	Abs
SIMPSON	4042 (-2066)	4042 (-2066)
ARBUCKLE	Not Logged	4070 (-2094)

		15	

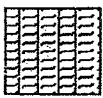

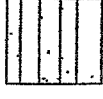
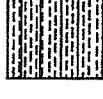

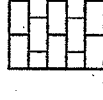
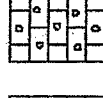
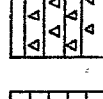
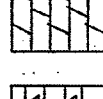
DAILY PENETRATION			BIT RECORDS					
DATE	DEPTH	NO	SIZE	WARE	TYPE	DEPTH CUT	FEET	RECORD
2/3/11	Spud, 1 PM	1	12 1/4"	RD	Rt Mx	223'	223'	2
2/4/11	330' Drig.	2	7 7/8"	RD	S52	4095'	3872'	99 1/4
2/5/11	1700' Drig.							
2/6/11	2530' Drig.							
2/7/11	3200' Drig.							
2/8/11	3700' Drig.							
2/9/11	4070' Drig.							
2/10/11	Run 5 1/2" csg.							

DRILL STEM TESTS							
No.	Interval	IFF/Time	ISIP/Time	IFP/Time	FSIP/Time	IHH-FRH	RECOVERY
1	4073 to 4095	427-802 30"	1231 60"	882-1051 -10"	1236 60"	2165 to 1981	OFF BOB 10 sec, GTS/9 min 92.124 MCF, Fluid to Surface in 28 min, 3958' Gules (40% G, 50% O) 120' Gulco (30% G, 40% O) No Water IF 4078' (Surface Equipment Plugged off,

REMARKS AND RECOMMENDATIONS

LEGEND

-  Dolomite
-  Chert
-  Dal. L. Lime
-  Limestone
-  Carb. sh
-  Shale
-  Sandstone
-  Salt
-  Anhydrite

 Anhydrite
  Salt
  Sandstone
  Shale
  Carb. sh.
  Limestone
  Dol. Lime
  Chert
  Dolomite

SCALE " = 100'

DRILLING TIME In Minutes	DEPTH	SAMPLE DESCRIPTION	REMARKS
0	3300	10% sh, gray green 80% ls, lt tan, blk slt foss, med Xin in pt 10% ls, tan Xin	Andy's Mudd 50% ls, B.7wt, A#LCM Chl 3000 ppm
5	3300	30% sh, silver gray to blk to gray, dull gray	
10	3300	70% ls, tan, tan, tan Xin sdy in pt	
15	3300	50% sh, dk gray, blk, red gray 50% ls, tan, sdy, tan Xin 10% chert, blk, fresh	
20	3300	10% ls, argil	
25	3300	25% sh, tr blk, dk gray, gray 75% ls, com, lt gray, pty sdy tan-med Xin	50% ls, B.7wt, A#LCM
30	3300	10% sh, green, gray 90% ls, lt gray, tan-med Xin w/ls com, tan Xin	
35	3300	50% sh, dk gray, bright green, maroon, red-brown 50% ls, lt gray, tan Xin, sh chalky in pt	Geo on location 5 Feb 2/7/2011 52% ls, B.2 wt
40	3300	25% sh, gray, lt green, red 75% ls, com, lt gray, gray tan Xin - some argil	
45	3300	25% sh, blk 75% ls, dk gray, black, dus ky ls gray, tan Xin, dus	
50	3300	50% sh, black (carb) gray, gray 50% ls, tan, com, slt foss	
55	3300	50% sh, gray, gray-qrz 50% ls, gray, tan, in Xin sdy in pt, pty argil.	52% ls, 2.0 wt
60	3300	25% sh, waxy gray 75% ls, lt gray, com, tan Xin	
65	3300	10% sh, tr blk (carb) gray 30% ls, lt gray, com, tan Xin	
70	3300	25% sh, gray-qrz, red 75% ls, lt gray, com, tan Xin	
75	3300	90% sh, gray, gray-qrz, brown- red, blk 10% ls, com, tan Xin	
80	3300	90% sh, A.A. 10% ls, A.A.	
85	3300	20% sh, gray, silty in pt 20% siltstone, gray, tan gray MUD, dus	
90	3300		
95	3300		
100	3300		
105	3300		
110	3300		
115	3300		
120	3300		
125	3300		
130	3300		
135	3300		
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945	3300		
950	3300		
955	3300		
960	3300		
965	3300		
970	3300		
975	3300		
980	3300		
985	3300		
990	3300		
995	3300		
1000	3300		

HEEBNER
34421-14661

50

3400

50

3500

3500

50

BROWN LIME

35731-16031

3600

LANSING

36081-16321

50

3700

50

25% sh, gray-grn, red
 75% ls, lt gray, con, fn xln

90% sh, gray, gray-grn, brn-red, vltk
 10% ls, con, fn xln

90% sh, A.A.
 10% ls, A.A.

20% sh, gray, silty in pt
 20% siltstone, gray, fn grn mica, dms

90% sh, gray
 10% siltstone, gray, mica

A.A.

90% sh, gray, dk gray
 10% ls, brn, med-crs xln hard, dms

70% sh, gray, silty in pt
 15% siltstone, gray, fn grn mica, silty in pt
 15% ls, brn, med-crs xln dms

70% sh, gray, dk gray, red
 30% ls, H brn, brn, fass frag, fn-med xln, dms, mica

10% sh, gray, dk gray, red
 30% ls, med-fass, dms w/ 15 con, fn xln, cat w/ brn in pt, dull mineral floor nso

25% sh, gray
 95% ls, lt gray, con, fn xln, silty, seat edge pr
 10% spaly, edge fluar, nso

15% H gray, buff, fn xln, sli
 cherty, seat pr, vuggy so

15% lt gray, gray, brn, fn-med-crs

15% sh, gray, grn
 95% ls, brn, gray, fass in pt, med-crs xln, dms w/ ls, lt gray, fn xln dms (1 pr ls, 6 xln, sat sh)

A.A. w/ 4-5 pr/trace ls, brn
 10% fn xln, interxln, sat oil w/ sfo on break, dull fluar, fr
 vltk, indur

15% lt gray, gray, fn-med, fass
 w/ ls, con, fn xln w/ several
 pr's w/ sfo on break, dull fluar
 fan of nodules, even shc

15% dms as above w/ few pr's
 15% fan, fn xln, sat, sfo on break
 dull fluar, sat pr-fr seat, pp, shg

10% sh, gray, gray-grn
 90% ls, con, H gray, silty dms

10% sh, dk gray, fr, grn
 90% ls, con, H gray, silty, fn xln
 dms w/ chert, H gray, fresh, sample
 pr's, trace w/ sfo, pr, pp, a, few
 pr's con, silty, sfo, fr, intergrm
 ls, sh, color

48 Vis, 9.1 wt

dlog @ 3600 e 7 AM
2/8/2011

5mms 12" to 18" w/ 50 mph wind

48 Vis, 9.0 wt

Andy's Mud ✓
48 Vis, 9.2 wt, 4# l/cm
CN 4000 ppm

47 Vis, 9.4 wt

DST No.1, 4073-4095
30-60-10-60, Off BOB
in 10 Sec, GTS/9 Min,
FTS/28 Min (Surface
Equipment Plugged)
Rec 4078' Fluid, 3958'
GMC0 (40%G, 50%O, 10%
M), 120' GMC0 (30%G,
40%O, 30%M)
SIP 1231-1236
FP 427-802; 882-1051
HP 2165-1981
BHT 125° (Grilbrite Lee)

Circ 20" @ 4080
20% Sh, dk gr, sh, up pt, purple
waxy green 20% clerts
S 1 Vis, 9.4 wt waste 3 trans
sofs, up
Wed Xh, dus
ANNY'S MUD ✓
50 Vis, 9.4 wt, 2# LCM
CH 5000 PPM

SHT 1/4°
Shat 5.40 long
(-18° degrees)

100% sh, dk gray, red
30% ls w/ few pct's of w/ base of
55% ls, (ms, chert, sh, etc)
w/ chert nls, fresh, nodular
50% sh, blk (carb) gray, brn
purple
50% ls, gray, lt gray, fine med xln
35% sh, gray, red, waxy grn
60% cong of chert, fresh
var. colors, chert, lt gray, fine xln
ls, blk, fine xln

same as above

same as above

80% sh, gray, blk, green
red, purple
20% ls, tan, fine xln w/
chert, var color, fresh

90% sh, gray, green, red
brist green

10% ls, dus, fresh A, to sh, dolo
90% sh, A, purple, bright grn
10% ls, A, w/ to dolo 55% (spl pct)

Circ 40" @ 4080
chert, white, tan, fresh to
w/ base, 30% of chert w/
spl sh, ls, (glass) bright
fluv. hard, to tan, blk, very
friable, no odor

Circ 20" @ 4095
mostly all shale settings
large fragments, var colors
tr of chert-A.A.

Circ 40" @ 4095
spl A.A.

4000

50

4100

50



DRILLING TIME

In Minutes

DEPTH

SAMPLE DESCRIPTION

REMARKS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126184

Invoice Date: Feb 10, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Knighton Oil Co., Inc.
1700 No. Waterfront Parkway
Building #100 - Suite A
Wichita, KS 67206

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Stimatze #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Russell	Feb 10, 2011	3/12/11

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	ASC Class A	16.70	3,757.50
500.00	MAT	WFR-2	1.10	550.00
225.00	SER	Handling	2.25	506.25
20.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	450.00
1.00	SER	Production String	1,957.00	1,957.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 Guide Shoe	101.00	101.00
1.00	EQP	5.5 Basket	161.00	161.00
9.00	EQP	5.5 Centralizer	35.00	315.00
1.00	EQP	5.5 AFU Insert	112.00	112.00
1.00	EQP	5.5 Top Rubber Plug	43.00	43.00

1DC
Stimatze "B"
CEMENT 5 1/2" CASING
(#6)

PAID
60315
2/10/11

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1618.55

ONLY IF PAID ON OR BEFORE
Mar 7, 2011

Subtotal	8,092.75
Sales Tax	367.88
Total Invoice Amount	8,460.63
Payment/Credit Applied	
TOTAL	8,460.63

\$ 6,842.08

WELL FILE

ALLIED CEMENTING CO., LLC. 034096

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS
MOUNTAIN

DATE <u>2-10-2011</u>	SEC. <u>15</u>	TWP. <u>25 S</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>STIMAT 22</u>	WELL # <u>6</u>	LOCATION <u>ST. JOHN, Hwy 281 & Hwy 50 Jct.</u>				COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)							

CONTRACTOR SOUTH WIND DOLA RIG # 4 OWNER

TYPE OF JOB PRODUCTION STAIRING
 HOLE SIZE 7 7/8 T.D. 4095'
 CASING SIZE 5 1/2 New DEPTH 4070'
 TUBING SIZE 14 # CSG. DEPTH
~~DRILL~~ PIPE 8 5/8 SURFACE DEPTH 220'
 TOOL AFU INSERT DEPTH 4050'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG 20'
 PERFS.
 DISPLACEMENT 98.82 / BBL

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn - Heath
 # 398 HELPER RAN
 BULK TRUCK
 # 378 DRIVER Tony
 BULK TRUCK DRIVER

REMARKS:
Ran 97 JTS New 5 1/2 14 # CSG.
Set @ 4070 Circulate on Bottom
FOR 3/4 HR. Pump WFR-2 mud FLUSH
Cement Check-Line, Release Plug, Displace
98.82 BBL - H2O, LAND Plug @ 1200#
AFU FLOAT 1 (HELD)
30 SX @ Rathole THANKS

CHARGE TO Knighthawk Oil Co. Inc
 STREET _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

CEMENT
 AMOUNT ORDERED 225 SX ASC.
500 GAL WFR-2 MUD FLUSH
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 225 @ 16.70 3757.50
WFR-2 @ 500 gal @ 1.10 550.00
 HANDLING 225 @ 2.25 506.25
 MILEAGE 1066.66 @ 450.00
 TOTAL 5263.75

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @
 TOTAL 2097.00

PLUG & FLOAT EQUIPMENT
1-Guide Shoe 106.00
1-BASKET @ 161.00
9-CENTRALIZERS @ 350.00
1-AFU INSERT @ 119.00
1-T.R.P. @ 43.00
 TOTAL 732.00

SALES TAX (If Any) _____
 TOTAL CHARGES [REDACTED]
 DISCOUNT _____ IF PAID IN 30 DAYS

WELL FILE



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126147

Invoice Date: Feb 3, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Knighton Oil Co., Inc.
1700 No. Waterfront Parkway
Building #100 - Suite A
Wichita, KS 67206

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Stimatze #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Feb 3, 2011	3/5/11

Quantity	Item	Description	Unit Price	Amount
470.00	MAT	Class A Common	13.50	6,345.00
8.00	MAT	Gel	20.25	162.00
13.00	MAT	Chloride	51.50	669.50
470.00	SER	Handlign	2.25	1,057.50
20.00	SER	Mileage 470 sx @ .10 per sk per mi	47.00	940.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00

PAID
00282
2/14/11

*STIMATZE "B"
CEMENT SURFACE
CASING (#6)*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2061.00

ONLY IF PAID ON OR BEFORE
Feb 28, 2011

Subtotal	10,305.00
Sales Tax	523.88
Total Invoice Amount	10,828.88
Payment/Credit Applied	
TOTAL	10,828.88

paid - \$8,767.88

WELL FILE

ALLIED CEMENTING CO., LLC. 038686

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS
2:30 pm 300pm

DATE 2-3-11	SEC. 15	TWP. 25	RANGE 14	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Stimatz	WELL # 6	LOCATION Saint John South 281 + 50 Surf		COUNTY Stafford	STATE KS		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Rig 4 OWNER Wrighton oil company Inc
TYPE OF JOB Surf ace

HOLE SIZE 12 1/4	T.D. 223
CASING SIZE	DEPTH 223 223
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15	
PERFS.	
DISPLACEMENT 13.25 BOLS	

EQUIPMENT

PUMP TRUCK	CEMENTER wayne - D
# 366	HELPER Gavy
BULK TRUCK	
# 341	DRIVER C J
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on Bottom Break
Circulation with Rig mud
Hook up To cement line
Mix 170SX CLASS A 3%cc + 2%gel
Displace 13.25 BOLS fresh water -
Shut in. Cement Didnt
Circulate Rig Down 1 inch
To 90 feet Mix 300SX CLASS A 3%cc + 2%gel
Didnt Circulate with 3BOLS
Cement Down 5 feet

CHARGE TO: Wrighton oil company Inc

STREET _____ STATE _____ ZIP _____

CEMENT
AMOUNT ORDERED 170SX CLASS A
3%cc + 2%gel
Used 470 SX

COMMON	222 470	@ 13.50	6.375.00
POZMIX	144	@ 7.00	1.008.00
GEL	8	@ 20.25	162.00
CHLORIDE	13	@ 51.50	669.50
ASC		@	

HANDLING	470	@ 2.25	1057.50
MILEAGE	470 x 20 x .10		940.00
TOTAL			9.174.00

SERVICE

DEPTH OF JOB	223	
PUMP TRUCK CHARGE		991.00
EXTRA FOOTAGE		@
MILEAGE	20	@ 7.00 140.00
MANIFOLD		@
		@

TOTAL 1131.00

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

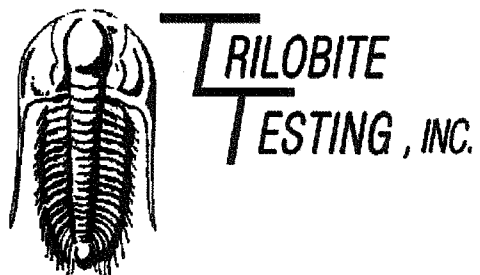
SALES TAX (If Any) _____
TOTAL CHARGES ~~1131.00~~ _____
DISCOUNT _____ IF PAID IN 30 DAYS _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Stevenson
SIGNATURE Robert Stevenson

WELL FILE

Orig



DRILL STEM TEST REPORT

Prepared For: **Knighton Oil Co**

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206

ATTN: Dave Montague

15-25-14 Stafford,KS

Stimatze #6

Start Date: 2011.02.09 @ 15:20:42

End Date: 2011.02.10 @ 08:21:27

Job Ticket #: 041582 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Knighton Oil Co

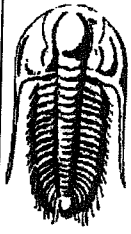
Stimatze #6

15-25-14 Stafford,KS

DST # 1

Arbuckle

2011.02.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Knighton Oil Co
1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Dave Montague

Stimatze #6

15-25-14 Stafford,KS

Job Ticket: 041582

DST#: 1

Test Start: 2011.02.09 @ 15:20:42

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:29:27

Time Test Ended: 08:21:27

Interval: **4073.00 ft (KB) To 4095.00 ft (KB) (TVD)**

Total Depth: 4095.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Reference Elevations: 1976.00 ft (KB)

1970.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6798

Inside

Press@RunDepth: 1051.03 psig @ 4074.00 ft (KB)

Start Date: 2011.02.09

End Date:

2011.02.10

Capacity: 8000.00 psig

Last Calib.: 2011.02.10

Start Time: 15:20:43

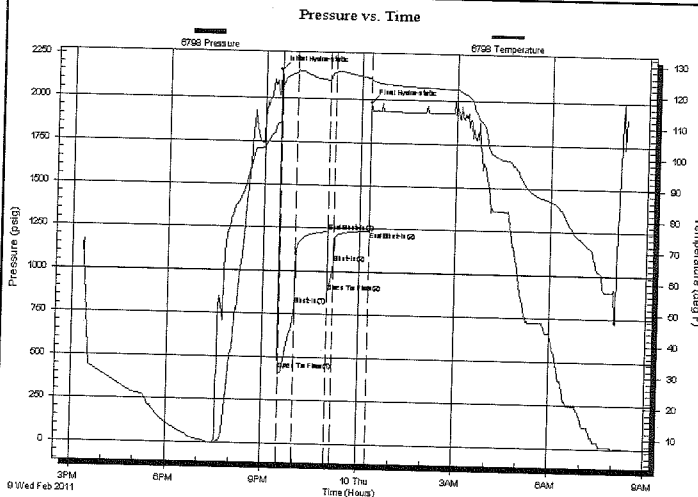
End Time:

08:21:27

Time On Btm: 2011.02.09 @ 21:27:42

Time Off Btm: 2011.02.10 @ 00:17:27

TEST COMMENT: IF: Strong Blow, BOB in 10 seconds, GTS in 9 minutes (Gauged Gas) FTS in 28 minutes
IS: No Blow
FF: No Blow (Surface Equipment Plugged)
FSI: No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2164.86	110.20	Initial Hydro-static
2	427.15	117.42	Open To Flow (1)
32	801.88	126.36	Shut-In(1)
93	1230.56	123.99	End Shut-In(1)
93	881.73	123.88	Open To Flow (2)
103	1051.03	126.58	Shut-In(2)
169	1235.68	124.88	End Shut-In(2)
170	1980.98	125.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSY MCO 30%G 30% M 40%O	1.14
3958.00	GSY MCO 40%G 10%M 50%O	55.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	61.00	119.77
Last Gas Rate	0.25	64.00	124.53
Max. Gas Rate	0.25	64.00	124.53



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Knighton Oil Co

Stimatze #6

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Dave Montague

15-25-14 Stafford,KS

Job Ticket: 041582

DST#: 1

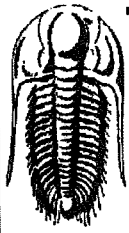
Test Start: 2011.02.09 @ 15:20:42

Tool Information

Drill Pipe:	Length: 4018.00 ft	Diameter: 3.80 inches	Volume: 56.36 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 56.66 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	4073.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4050.00	
Hydraulic tool	5.00			4055.00	
Jars	5.00			4060.00	
Safety Joint	3.00			4063.00	
Packer	5.00			4068.00	28.00 Bottom Of Top Packer
Packer	5.00			4073.00	
Stubb	1.00			4074.00	
Recorder	0.00	6798	Inside	4074.00	
Recorder	0.00	8367	Outside	4074.00	
Perforations	18.00			4092.00	
Bullnose	3.00			4095.00	22.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Knighton Oil Co
1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Dave Montague

Stimatze #6
15-25-14 Stafford,KS
Job Ticket: 041582 DST#: 1
Test Start: 2011.02.09 @ 15:20:42

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 11.98 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

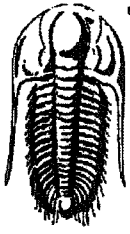
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GSY MCO 30%G 30% M 40%O	1.137
3958.00	GSY MCO 40%G 10%M 50%O	55.520

Total Length: 4078.00 ft Total Volume: 56.657 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Knighton Oil Co
1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Dave Montague

Stimatze #6
15-25-14 Stafford,KS
Job Ticket: 041582 **DST#: 1**
Test Start: 2011.02.09 @ 15:20:42

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.25	61.00	119.77
1	15	0.25	61.00	119.77
1	20	0.25	64.00	124.53

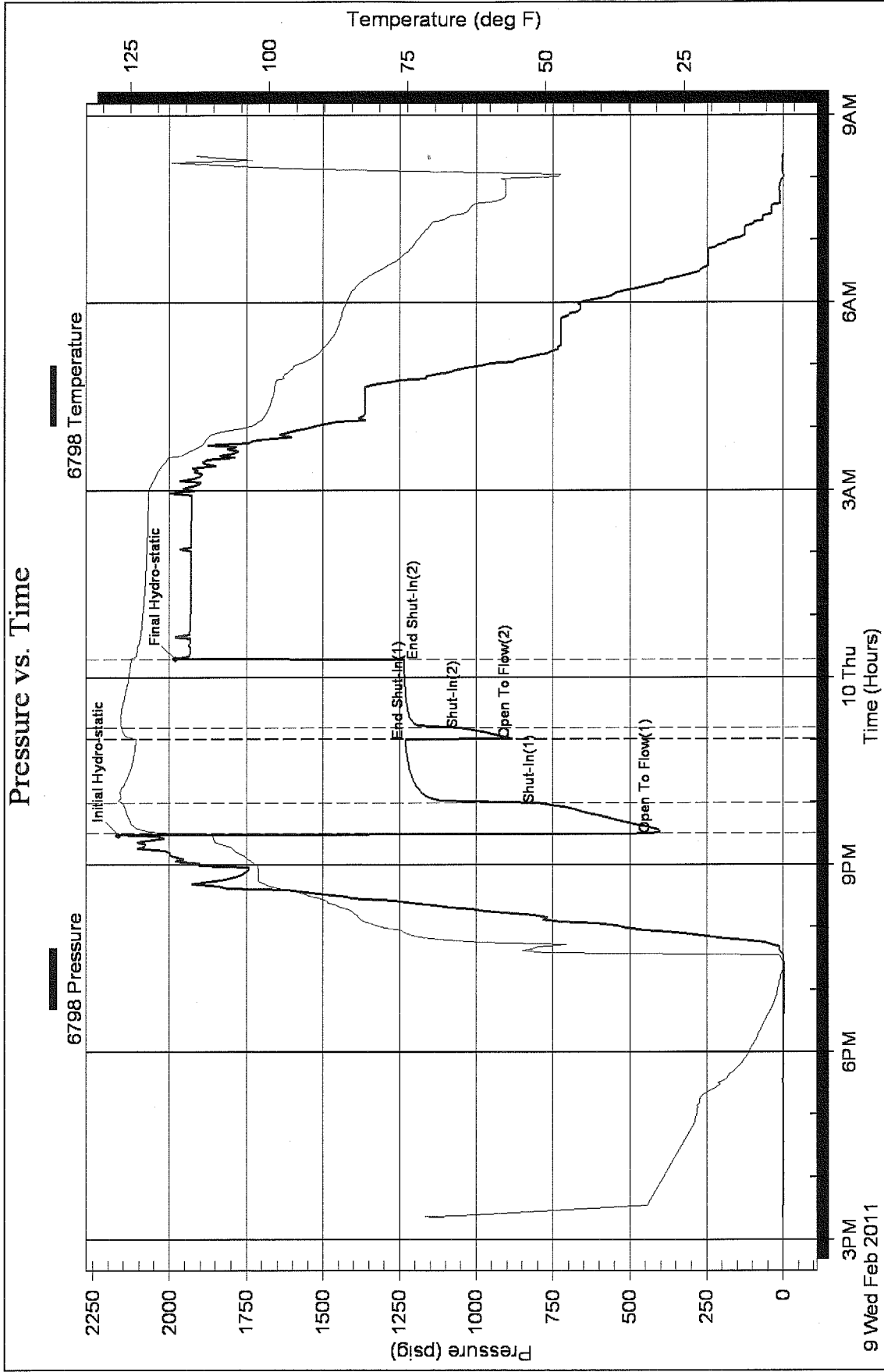
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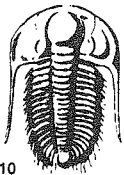
Inside

Knighton Oil Co

15-25-14 Stafford, KS

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 14 2011
BY: _____

Test Ticket

NO. 041582

Well Name & No. Stimatze #6 Test No. 1 Date 02/09/11
 Company Knighon Oil Co. Elevation 1976 KB 1970 GL _____
 Address 1700 N Waterfront Pkwy Bldg 100 ste A Wichita, KS 67206
 Co. Rep / Geo. Dave Montagna Rig Southwind #4
 Location: Sec. 15 Twp. 25S Rge. 14W Co. Stafford State KS

Interval Tested 4073 - 4095 Zone Tested Arbuckle
 Anchor Length 22 Drill Pipe Run 4018 Mud Wt. 9.4
 Top Packer Depth 4068 Drill Collars Run 60 Vis 46
 Bottom Packer Depth 4073 Wt. Pipe Run 0 WL 12.0
 Total Depth 4095 Chlorides 5000 ppm System LCM 3#

Blow Description IF: Strong Blow, BOB in 10 seconds, GTS in 9 minutes Gaged Gas, FTS in 28 min
FSI: NO BLOW
FF: NO BLOW (Surface Equipment Plugged)
FSI: NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>3958</u>	<u>GSYMCO</u>	<u>40</u>	<u>50</u>	<u>10</u>	<u>0</u>
<u>120</u>	<u>GSYMCO</u>	<u>30</u>	<u>40</u>	<u>30</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 4078 BHT 125 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic 2165 Test 1225 T-On Location 14:30
 (B) First Initial Flow 427 Jars 250 T-Started 15:20
 (C) First Final Flow 802 Safety Joint 75 T-Open 21:29
 (D) Initial Shut-In 1231 Circ Sub T-Pulled 00:16
 (E) Second Initial Flow 882 Hourly Standby 7 1/4 hrs 725 T-Out 08:21
 (F) Second Final Flow 1051 Mileage 60 75 Comments _____
 (G) Final Shut-In 1236 Sampler _____
 (H) Final Hydrostatic 1981 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2350

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 2350
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 01, 2011

David D. Montague
Knighton Oil Company, Inc.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

Re: ACO1
API 15-185-23654-00-00
Stimatze 6
SW/4 Sec.15-25S-14W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David D. Montague