



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/10/2011
INVOICE NUMBER 1718 - 90496369		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Faucett Cohoe 3-30
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi ^{8 5/8} 3-30
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40271354	27463	9208	Net - 30 days	02/09/2011

For Service Dates: 01/06/2011 to 01/06/2011

0040271354

171802670A Cement-New Well Casing/Pi 01/06/2011
 8 5/8" Surface Pipe

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	190.00	EA	8.40	1,596.00 T
Cello-flake	48.00	EA	2.59	124.32 T
Calcium Chloride	492.00	EA	0.74	361.62 T
Wooden Cement Plug 8 5/8"	1.00	EA	112.00	112.00
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.98	133.88
Heavy Equipment Mileage	90.00	MI	4.90	441.00
Proppant and Bulk Delivery Charges	369.00	MI	1.12	413.28
Depth Charge; 0-500'	1.00	HR	700.00	700.00
Blending & Mixing Service Charge	190.00	MI	0.98	186.20
Supervisor	1.00	HR	122.50	122.50
Plug Container Utilization Charge	1.00	EA	175.00	175.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,365.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	151.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,517.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL ENERGY, INC.		Lease No.		Date	
Lease FAUCETT CONHOE		Well # 3-30 TD		1-6-2011	
Field Order # 2410	Station PRATT, KS.	Casing 8 5/8	Depth 210'	County BARBER	State KS.
Type Job CNW - 8 5/8" S.P.			Formation	Legal Description 30-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	CMT -	Acid 190SK 60/40 P02	RATE	PRESS	ISIP	
Depth 205'	Depth	From	To	Pre Pad @ 1.21 COF	Max		5 Min.	
Volume 13.88	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 120'	Packer Depth	From	To	Flush 11.7 BBL	Gas Volume		Total Load	

Customer Representative RANDY MARTIN	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 19870 27463 19832 19862		
Driver Names LESLEY VEATCH WISER		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:30PM					ON LOCATION - SAFETY MEETING
6:00PM					RUN 5 JTS. 8 5/8" x 24# CSG.
7:16PM					CSG. ON BOTTOM
7:15PM					HOOK UP TO CSG. - BREAK CIRC. W/ RIG
7:30PM					SWITCH OVER TO PUMP TRUCK
7:35PM	150		5	5	H2O AHEAD
7:43PM	100		41	5	MIX 190 SK 60/40 P02 @ 14.8# / GAL
7:45PM					SHUT DOWN - RELEASE PLUG
7:46PM	∅		∅	5	START DISPLACEMENT
8:00PM	300		11.7	3	PLUG DOWN - CLOSE IN
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/13/2011
INVOICE NUMBER		
1718 - 90499606		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Faucett Cohoe 3-30
 O LOCATION
 B COUNTY Barber
 S STATE KS 5 1/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 3-30
 T
 E JOB CONTACT

RECEIVED
 JAN 14 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40273016	27463	9308	Net - 30 days	02/12/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/11/2011 to 01/11/2011				
0040273016				
171803454A Cement-New Well Casing/Pi 01/11/2011 5 1/2" Longstring				
AA2 Cement	100.00	EA	11.90	1,190.05 T
60/40 POZ	50.00	EA	8.40	420.02 T
De-foamer (Powder)	24.00	EA	2.80	67.20 T
Salt (Fine)	455.00	EA	0.35	159.26 T
Gas-Blok	94.00	EA	3.61	338.88 T
FLA-322	76.00	EA	5.25	399.02 T
Gilsonite	500.00	EA	0.47	234.51 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	73.50	73.50
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	175.01	175.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	150.51	150.51
Turbolizer 5 1/2" (Blue)	5.00	EA	77.00	385.01
5 1/2" Basket (Blue)	1.00	EA	203.01	203.01
Super Flush II	500.00	EA	1.07	535.52 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.98	133.88
Heavy Equipment Mileage	90.00	MI	4.90	441.02
Proppant and Bulk Delivery Charges	308.00	MI	1.12	344.97
Depth Charge; 4001-5000'	1.00	HR	1,764.05	1,764.05
Blending & Mixing Service Charge	150.00	MI	0.98	147.01
Plug Container Utilization Charge	1.00	EA	175.01	175.01
Supervisor	1.00	HR	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,459.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	244.15
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,704.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03454 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-11-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER Val Energy		LEASE Faucett-Cohoe		WELL NO. 3-30						
ADDRESS		COUNTY Barber		STATE KS						
CITY		STATE		SERVICE CREW Orlando, Lesky, Hunter						
AUTHORIZED BY		JOB TYPE: CNU-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						1-11-11			5:30
27463	1									7:30
19832-19862	1									10:00
										1:00
										2:00
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA2 Cement	SK	100		1700 00	
CP103	60/40 Puz	SK	50		600 00	
CC105	NoFoamer	Lb	24		96 00	
CC111	Salt	Lb	455		227 50	
CC115	Gas Blok	Lb	94		484 10	
CC129	FLA-320	Lb	76		570 00	
CC201	Gilsmite	Lb	500		335 00	
CF103	Top Rubber Plug	ea	1		105 00	
CF251	Guid. sho	ea	1		250 00	
CFH51	Flapper Type Insert Float	ea	1		215 00	
CF1651	Turbolizers	ea	5		550 00	
CF1901	Basket	ea	1		290 00	
CC155	Super Plug II	Gal	500		765 00	
E100	Pickup Mileage	Mi	45		191 25	
E101	Heavy Equipment Mileage	mi	90		630 00	
E113	Bulk Delivery	Tm	308		493 20	
CE205	Depth Charge	ea	1		2520 00	
CE240	Cement Service Charge	SK	150		210 00	
CE504	Plug Container	ea	1		250 00	
S003	Service Supervisor	ea	1		125 00	
					SUB TOTAL	12500
					DLS	7458 97
CHEMICAL / ACID DATA:					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL ENERGY, INC.	Lease No.	Date 1-11-11	
Lease FAUCETT POHDE	Well # 3-30		
Field Order # 3454	Station PRATT, KS.	Casing 3 1/2	Depth 4740'
Type Job CNW-5 1/2" I.S.	Formation	County BARBER	State KS.
		Legal Description 30-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT -	-Acid- 100SK AA2	RATE	PRESS	ISIP	
Depth 4740'	Depth	From	To	Pre Pad 7 @ 1.36 CUFT	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4104'	Packer Depth	From	To	Flush 112 BBL	Gas Volume		Total Load	

Customer Representative RUSSELL MYERS	Station Manager D. SCOTT	Treater S. ORLANDO
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Service Units	27283	27463	19832	19862					
Driver Names	ORLANDO	LESLEY	HUNTER						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					ON LOCATION - SAFETY MEETING
					RUN CSG. 5 1/2" X 15.5"
					CENT. - 1, 3, 6, 9, 12 BASKET #4
					CSG. ON BOTTOM
					HOOKUP TO CSG. - BREAK CIRC. W/RIG
10:30			12	4	SUPERFLUSH II
11:00			5	4	H2O SPACER
12:40			24	4	MIX 100SK AA2 @ 15.3 #/GAL
					SHUT DOWN - CLEAR PUMP & LINE
					DROP PLUG
10:00			0	5	START DISPLACEMENT
11:00			70	5	LIFT PRESSURE
11:50			90	4	SLOW RATE
1:20			112	3	PLUG DOWN - HELD
					CIRCULATION THRU JOBS
1:00					JOBS COMPLETE
					THANKS - STEVE ORLANDO
			10		PLUG R.H.
1:46			4		PLUG M.H.

