

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Pfister #1-6

Location: Sec. 6 - T21S - R14W, Stafford County, KS

License Number: API No.: 15-185-23653-0000 Region: Frey

Spud Date: December 7, 2010 Drilling Completed: December 13, 2010

Surface Coordinates: 990' FSL & 470' FEL

Bottom Hole Coordinates:

Ground Elevation (ft): 1922'

Logged Interval (ft): 2200'

To: 3800'

K.B. Elevation (ft): 1927'

Total Depth (ft): 3800' (LTD)

Formation: Arbuckle

Type of Drilling Fluid: Chemical Gel/Polymer

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Hess Oil Company Address: 2080 E. Kansas

McPherson, KS 67460

GEOLOGIST

Name: Derek W. Patterson

Company: Max-Henry Operating, LLC

Address: 133 N. Glendale

Wichita, KS 67208

REMARKS

After review of the Open Hole Logs, DST info, structural position, and sample evaluation, it was recommended by all parties involved to run 5 1/2" production casing to further evaluate the multiple Arbuckle zones encountered while drilling the Pfister #1-6.

Please Note: the drill time, gas curves, and DST intervals have been shifted 2' shallow/higher to correspond to the electric log curves.

The well samples were saved, and will be submitted and available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully Submitted, Derek W. Patterson

Hess Oil Company

DAILY DRILLING REPORT

Company: Hess Oil Company

2080 E. Kansas

McPherson, KS 67460

Contact: Bryan Hess (Hess Oil Co)

Office: 620.241.4640

David Withrow (Edison Operating Co)

Cell: 316.613.1544

Geologist: Derek W. Patterson

Cell: 316.655.3550 Office: 316.558.5202

Drilling Contractor: J V Mallard, Inc., Rig - 785.731.5161

Well: Pfister #1-6

Location: 990' FSL & 470' FEL

Sec. 6 - 21S - 14W

Stafford Co., KS

Elevation: 1922' GL - 1927' KB

Field: Frey

API No.: 15-185-23653-0000

Surface Casing: 8 5/8" set @ 888' KB

Toolpusher: Levon Urban

Date	7:00 AM Depth	Previous 24 Hours of Operations
12.12.2010	3468'	Drilling and connections Topeka. Geologist Derek W. Patterson on location @ 3201', 1640 hrs 12.11.10. Rezero Tooke Daq and reset hole depth to match geolograph. Drilling and connections Topeka, Heebner, Toronto, Douglas, Brown Lime, and into Lansing. CFS @ 3445' (LKC 'F'), resume drilling Lansing. Deviation Survey @ 888': 3/4°
12.13.2010	3694'	CFS @ 3475' (LKC 'G'), CFS @ 3495'(LKC 'H), CFS @ 3526' (LKC 'J'). Drilling and connections Lansing. Spike mud system for gas detector test, rezero Tooke Daq. Rig down for mud pump repairs, 1445 hrs 12.12.10. Resume drilling 1615 hrs 12.12.10. Drilling and connections lower Lansing, BKC, and into Viola. CFS @ 3634' (Viola). Resume drilling Viola, Simpson, and into Arbuckle. CFS @ 3694' (Arb), shows and gas kick warrant DST. CTCH, short trip, CTCH, drop survey and strap out for DST #1, testing Arbuckle. TiH with Tool. Pipe Strap: 1.64' Short to Board Deviation Survey @ 3694': Misrun
12.14.2010	RTD - 3800' LTD - 3800'	TIH with Tool, conducting DST #1, test successful. TIH with Bit, CTCH, resume drilling 1630 hrs 12.13.10. Drilling and connections Arbuckle. CFS @ 3760' (Arb). Resume drilling Arbuckle ahead to RTD of 3800', RTD reached 2050 hrs 12.13.10. CTCH, drop survey, TOH for logging. Open hole logging operations commenced 0045 hrs 12.14.10, logging complete 0515 hrs 12.14.10. Orders received to run 5 1/2" production casing to further evaluate Arbuckle zones encountered while drilling the Pfister #1-6. Deviation Survey @ 3800': 4 3/4° Geologist Derek W. Patterson off location 0630 hrs 12.14.10.

Hess Oil Company

WELL COMPARISON SHEET

		DRILLIN	G WELL			COMPAR	SON WE	LL		COMPAR	ISON WE	LL	COMPARISON WELL						
	Hess	Oil Compa	ny - Pfist	er#1-6	Vickers - Frey 'B' #1				Vickers - Frey #4				Vickers - Frey 'B' #2						
	7.0900.60	Sec. 6 - 2	1S - 14W		Sec. 6 - 21S - 14W				Sec. 7 -21S - 14W				Sec. 6 -21S - 14W						
		990' FSL 8	470' FEL	.	l	SW S	SE SE		NE NW NE				SW NE SE						
	1				Oil	- Arb	Struc	tural	Oil - Arb Structural				Oil	- Arb	Structural				
	1927	KB			1928	КВ	Relation	onship	1929	1929 KB Relationship				КВ	Relationship				
Formation	Sample	Sub-Sea	Log	Sub-Sea	Sample	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	Sample	Sub-Sea	Sample	Log			
Heebner	3248	-1321	3245	-1318	3252	-1324	3	6	3256	-1327	6	9	3245	-1319	-2	1			
Toronto	3257	-1330	3256	-1329					3270	-1341	11	12							
Douglas Shale	3276	-1349	3274	-1347				3287	3287 -1358		9 11		2 6						
Brown Lime	3350	-1423	3349	-1422	3355	-1427	4	5	3358	-1429	6	7	3345	-1419	4	-3			
Lansing	3359	-1432	3357	-1430	3366	-1438	6	8	3368	-1439	7	9	3356	-1430	-2	0			
Muncie Creek	3479	-1552	3474	-1547					3486	-1557	5	10							
Stark Shale	3541	-1614	3536	-1609					3545	-1616	2	7							
Base Kansas City	3581	-1654	3579	-1652					3589	-1660	6	8			20	1			
Viola	3613	-1686	3611	-1684	3621	-1693	7	9	3620	-1691	5	7	3604	-1678	-8	-6			
Simpson Shale	3637	-1710	-1710 3636 -1709 3648 -1720 10 11		11	3647 -1718		8 9		3640	-1714	4	5						
Simpson Sand	3653	-1726	3644	-1717		Not Calle	Not Called In Field			3668 -1739		22	Not Called In Field						
Arbuckle	3684	-1757	3680	-1753	3690	-1762	5	9	3696	-1767	10	14	3683	-1757	0	4			
Total Depth	3800	-1873	3800	-1873	3704	-1776	-97	-97	3710	-1781	-92	-92	3702	-1776	-97	-97			

PLEASE NOTE: DST INTERVALS NEED TO BE SHIFTED 2' SHALLOW/HIGHER TO MATCH ELECTIC LOG CURVES



Weatherford® Completion Systems

DRILL STEM TEST REPORT

Hess Oil Co

P O Box 1009 McPherson Ks 67460

ATTN:

Pfister # 1-6

6-21-14-Stafford-Ks

Job Ticket: 041352 DST#:1

Test Start: 2010.12.13 @ 04:55:12

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:33:12 Time Test Ended: 13:37:42

Interval: 3630.00 ft (KB) To 3694.00 ft (KB) (TVD)

Total Depth: 3694.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Test Type: Conventional Bottom Hole

Unit No: 38

Tester: Dan Bangle

Reference Bevations: 1927.

1927.00 ft (KB)

1922.00 ft (CF) KB to GR/CF: 5.00 ft

Serial #: 8354 Inside

Start Date:

Start Time:

Press@RunDepth: 114.76 psig @

2010.12.13 04:55:13 End Date: End Time:

3634.00 ft (KB)

2010.12.13

13:37:42

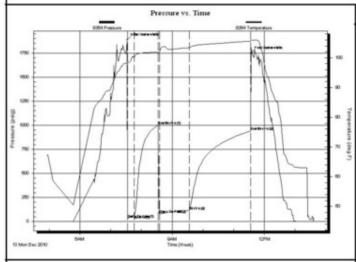
Capacity: Last Calib.: 8000.00 psig 2010.12.13

Time On Btm: 2010.12.13 @ 07:31:57

Time Off Btm: 2010.12.13 @ 11:33:57

TEST COMMENT: IF-Weak building to 6"

FF-Weak building to 7"



PI	RESSUR	E SUMMARY
Draceura	Tann	Annotation

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1887.03	98.27	Initial Hydro-static
2	31.70	98.02	Open To Flow (1)
14	64.08	100.21	Shut-In(1)
61	999.99	101.93	End Shut-In(1)
64	77.00	102.06	Open To Flow (2)
122	114.76	103.38	Shut-ln(2)
242	940.52	105.60	End Shut-In(2)
242	1751.39	105.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
152.00	OCGsyM 10%g 40%o 50%m	0.75
75.00	CGsyO 10%g 90%o	0.51
0.00	248 GIP	0.00

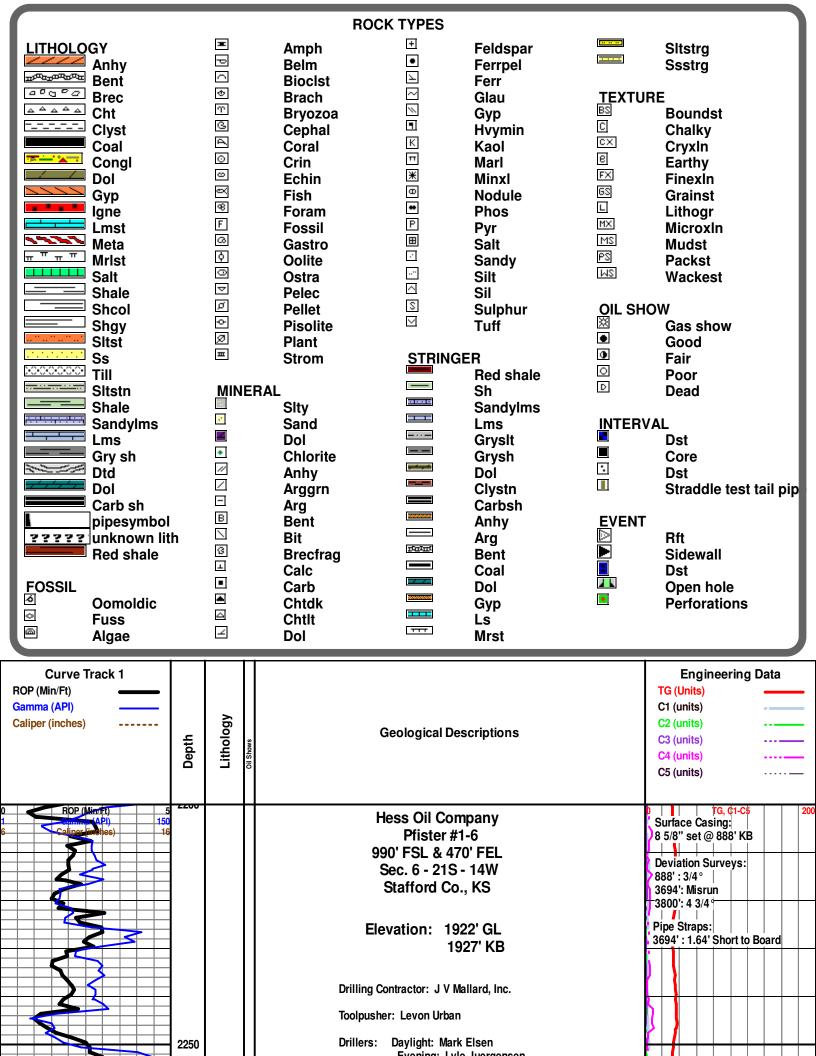
Gas Rates

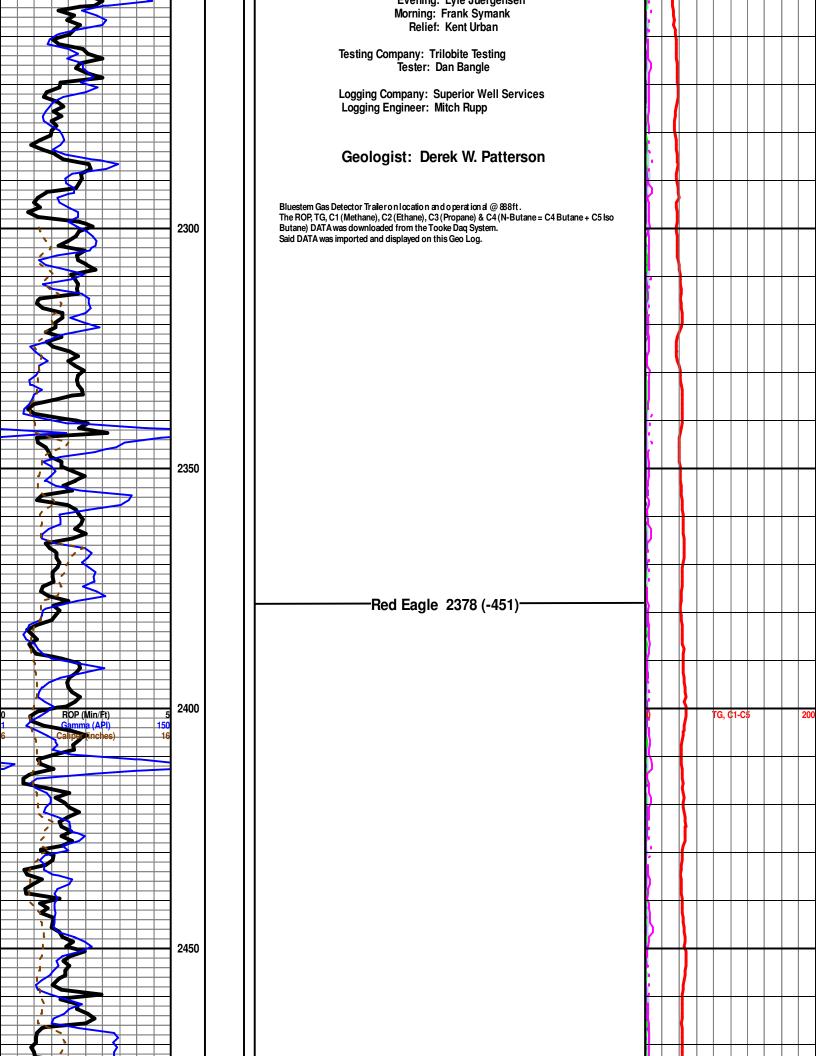
Chole (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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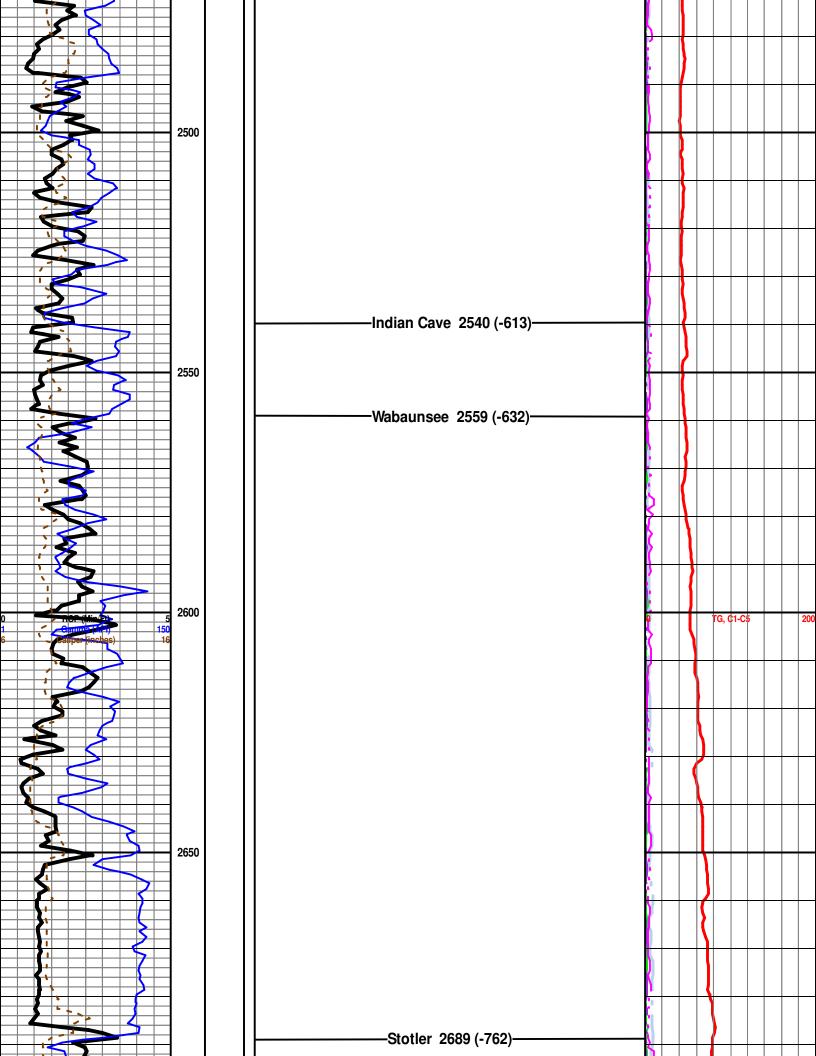
ALPINE OIL SERVICES CORPORATION

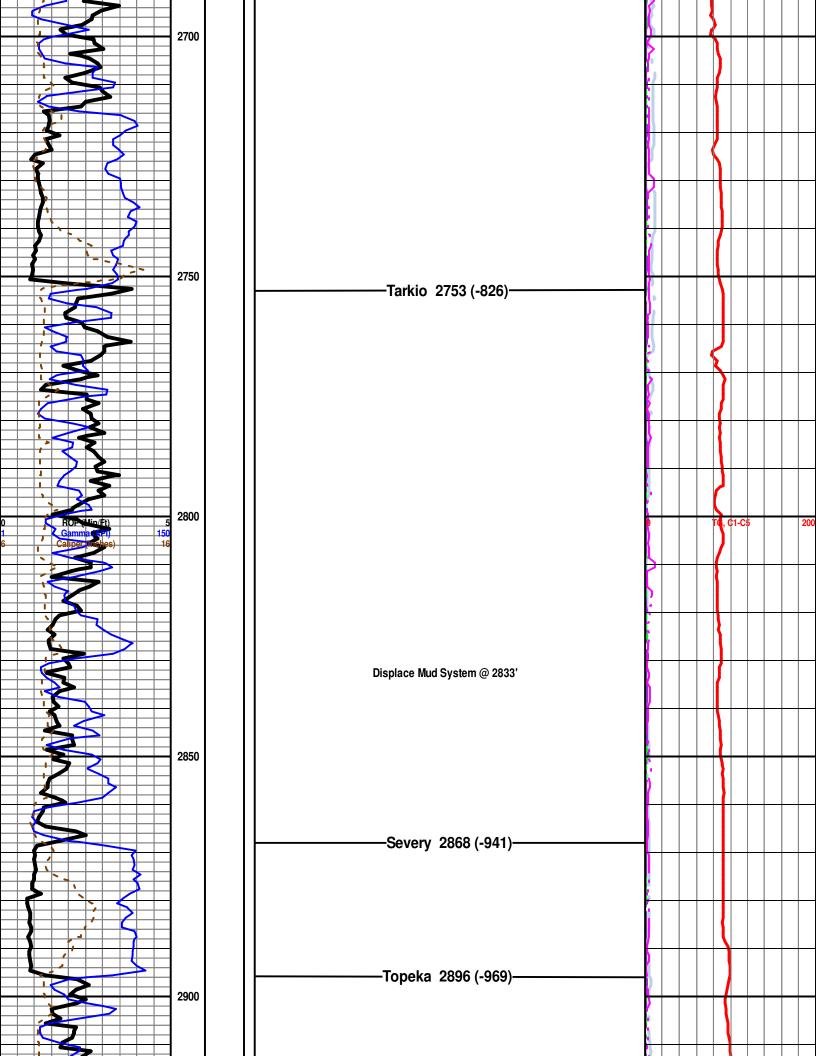
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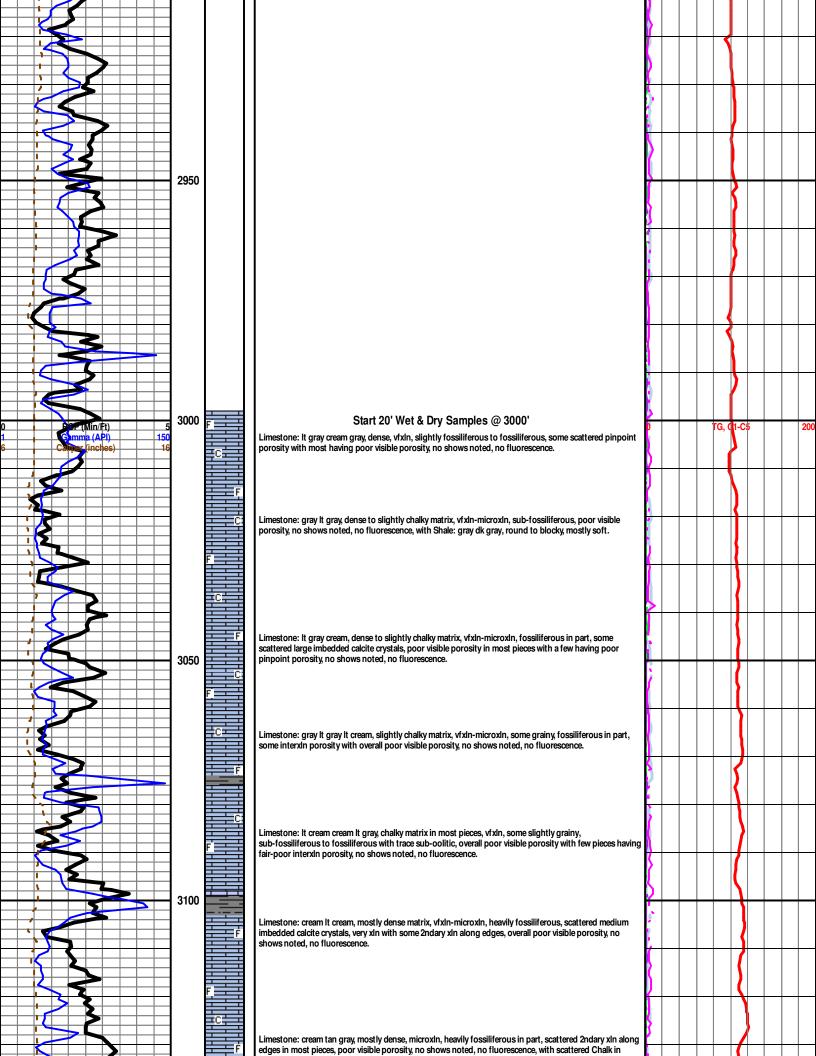
Printed: 2010.12.13 @ 13:58:00 Page 2

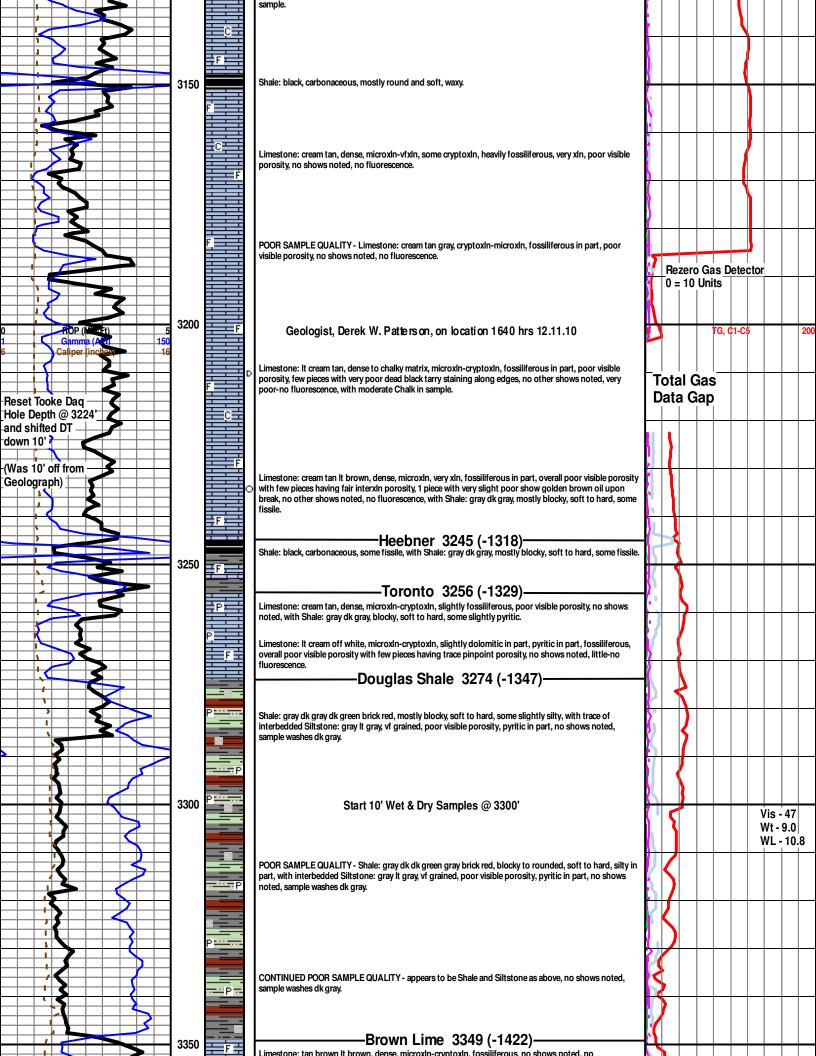


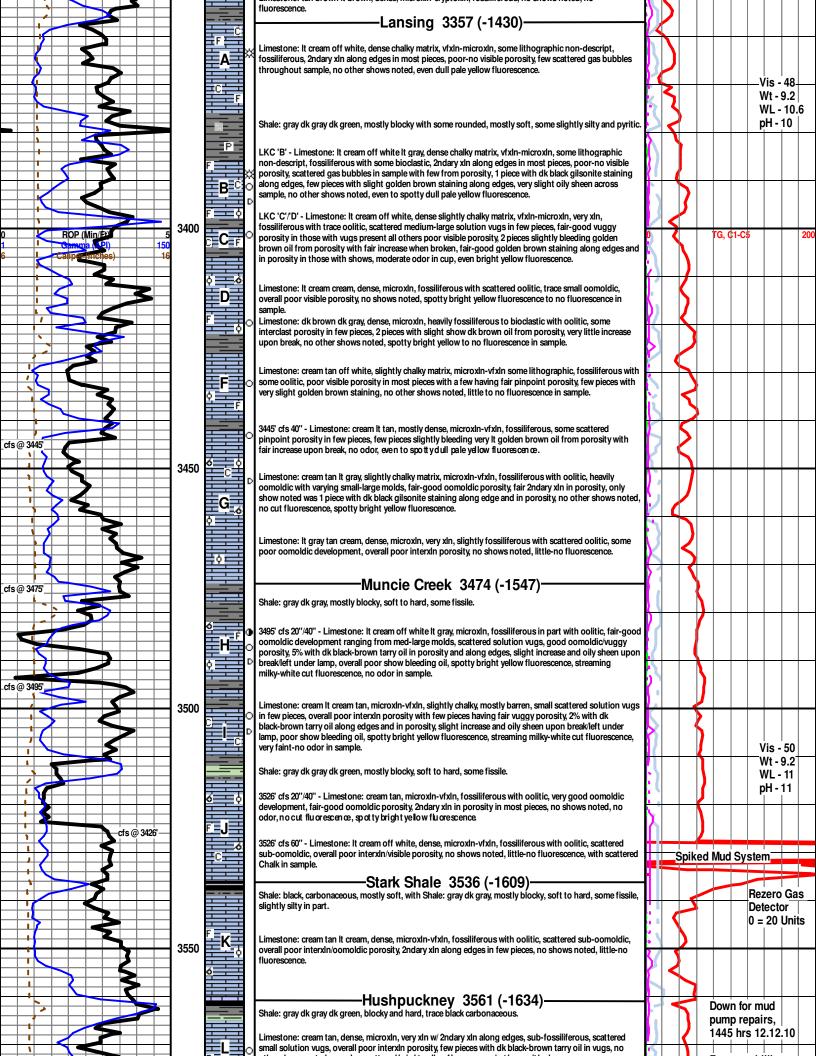


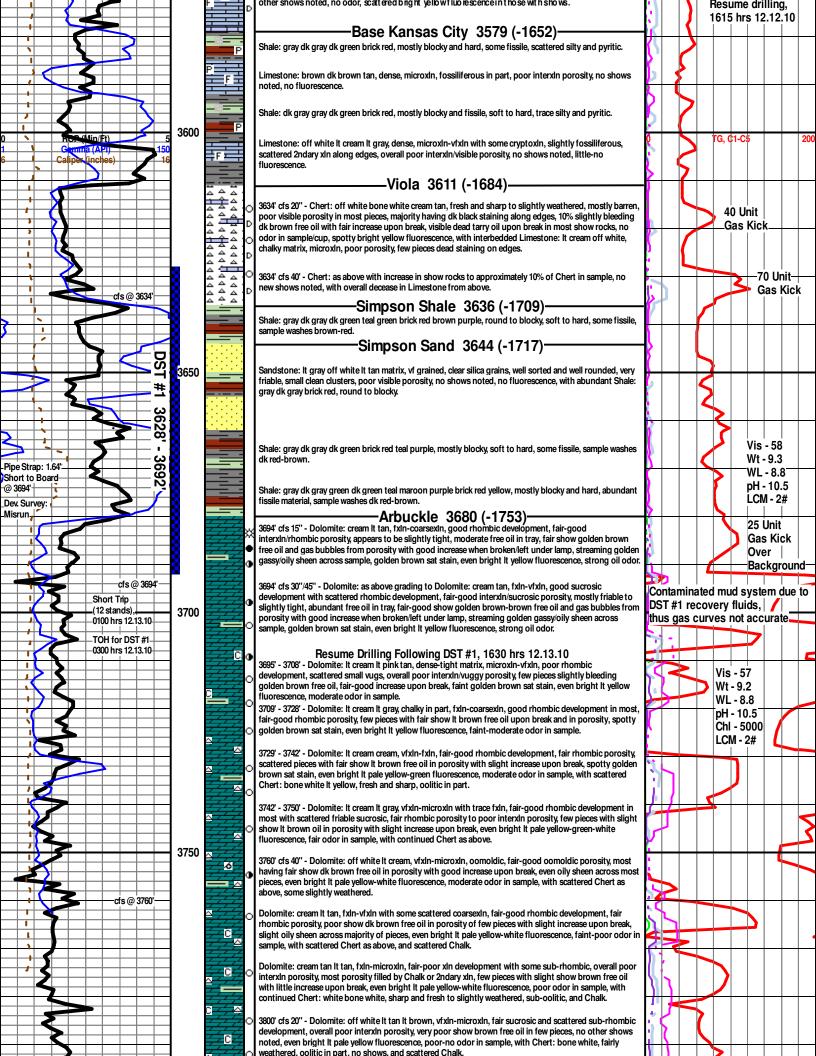












			>			c	fs@	3800		3800	3800' cfs 40"/60" - Dolomite: as above, with continued Chert as above, and scattered Chalk in sample.		Y	<					
0 1 6			G	ımm	Min/F a (Al (inch	t) (10			150 16	3000	RTD 3800 (-1873)	0			TG	, C1-(C5		200
Dev	atio	n Sur	vey (380	00': 4	3/4°					LTD 3800 (-1873)								
-TOI	for	Logo	ging,	2220	hrs	12.13.	10—												
											Rotary TD @ 3800', 2050 hrs 12.1310								
	\Box										Log Tech Open Hole Logging TD @ 3800'								
	-				Н	-		\vdash			Commence Open Hole Logging Operations, 0045 hrs 12.14.10	\vdash		\vdash		+		\vdash	_
											Complete Open Hole Logging Operations, 0515 hrs 12.14.10								
-	\Box				\Box				_		Orders Received to Run 5 1/2" Production Casing								
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											0 1 1 1 D 1 W D 11								
	\dashv	-	-	-	Н			\vdash	-		Geologist, Derek W. Patterson, off location 0630 hrs 12.14.10								
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