



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	02/28/2011
INVOICE NUMBER		
1718 - 90533752		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Sampson 1-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289755	19905		Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/26/2011 to 02/26/2011				
0040289755				
171803617A Cement-New Well Casing/Pi 02/26/2011 Surface				
A Serv Lite	200.00	EA	9.75	1,950.00 T
Common	200.00	EA	12.00	2,399.99 T
Cello-flake	100.00	EA	2.78	277.50 T
Calcium Chloride	1,086.00	EA	0.79	855.23 T
Cement Gel	376.00	EA	0.19	70.50 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	168.75	168.75
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.19	95.63
Heavy Equipment Mileage	60.00	MI	5.25	315.00
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Proppant and Bulk Delivery Charges	543.00	MI	1.20	651.60
Blending & Mixing Service Charge	400.00	MI	1.05	420.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,272.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,678.34
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03617 A

4-285-18W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-26-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Strata Exploration, Incorporated		LEASE: Sampson		WELL NO.: 1-4					
ADDRESS:		COUNTY: Kiowa		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: Jr Hunter					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37,216	.5						2-26-11	PM	2:30
						ARRIVED AT JOB		PM	4:45
19,903-19,905	.5					START OPERATION		PM	7:45
						FINISH OPERATION		PM	8:15
19,959-21,010	.5					RELEASED	2-26-11	PM	8:45
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP106	AServLite Cement	sk	200	\$	2,600 00
P CP100	Common Cement	sk	200	\$	3,200 00
P CC102	Cellplate	Lb	100	\$	370 00
P CC109	Calcium Chloride	Lb	1,086	\$	1,140 30
P CC200	Cement Gel	Lb	376	\$	94 00
P CF105	Top Rubber Plug, 8 5/8"	ea	1	\$	225 00
P E100	Pickup Mileage	mi	30	\$	127 50
P E101	Heavy Equipment Mileage	mi	60	\$	420 00
P E113	Bulk Delivery	tm	543	\$	868 80
P CE200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
P CE240	Blending and Mixing Service	sk	400	\$	560 00
P CE504	Plug Container	Job	1	\$	250 00
P S003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:

SUB TOTAL

DLS \$ 8,272 95

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *Carano R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

TREATMENT REPORT

Customer Strata Exploration, Inc.	Lease No.	Date 2-26-11
Lease Sampson	Well # 1-4	
Field Order # 3617	Station Pratt, Kansas	Casing 8 7/8" 23Lb
Type Job C.N.W. - Surface	Depth 517 Feet	County Kiowa
	Formation	State Kansas
		Legal Description T-285-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23Lb/ft	Tubing Size 5 1/2"	Shots/Ft	200sacks	Acid	5A Serv Lite with	RATE	PRESS	ISIP
Depth 517 Feet	Depth	From	To	Pre Pad	38 Calcium Chloride, 25Lb/sk. cellflats	Max		5 Min.
Volume 33 Bbl.	Volume	From	To	Pad	1.64 cu. FT./sk.	Min		10 Min.
Max Press 400	Max Press	From	To	Frac	28 Gel, 38 Calcium Chloride, 25Lb/sk. cellflats	Avg		15 Min.
Well Connection Plug container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 502 Feet	Packer Depth	From	To	Flush	32 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Lanny Saloga	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,959	21,010				
Driver Names	Messick	Mattal	Hunter						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					Trucks on location and hold safety meeting.
5:30					Sterling Drilling start to run 12 Joints new 23Lb/Ft 8 7/8" casing.
7:30					Casing in well. Circulate for 5 minutes.
7:40	350			5	Start Fresh Water Pre-Flush.
	375		10	5	Start mixing 200sacks A Serv Lite cement
	200		68	5	start mixing 200 sacks commencement.
	-0-		115		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
8:00	100			5	Start Fresh Water Displacement.
8:15	400		32		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Mitre, Jr.