



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 03/08/2011
INVOICE NUMBER 1718 - 90539779		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Sampson 1-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40292904	19905		Net - 30 days	04/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/06/2011 to 03/06/2011				
0040292904				
171803626A Cement-New Well Casing/Pi 03/06/2011				
5 1/2" Longstring				
50/50 POZ	200.00	EA	8.25	1,649.91 T
60/40 POZ	50.00	EA	9.00	449.97 T
Cal-Set	840.00	EA	0.56	472.47 T
FLA-322	84.00	EA	5.62	472.47 T
KCL Potassium Chloride	453.00	EA	1.12	509.60 T
Gilsonite	1,200.00	EA	0.50	602.97 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	299.98	299.98
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	269.98	269.98
Turbolizer 5 1/2" (Blue)	12.00	EA	82.50	989.94
5 1/2" Basket (Blue)	2.00	EA	217.49	434.98
Cement Scratchers Cable Type 5 1/2"	4.00	EA	56.25	224.99
Mud Flush	1,000.00	EA	0.64	644.96 T
CS-1L KCL Substitute	5.00	EA	26.25	131.24 T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.19	95.62
Heavy Equipment Mileage	60.00	MI	5.25	314.98
Proppant and Bulk Delivery Charges	317.00	MI	1.20	380.38
Depth Charge; 4001-5000'	1.00	HR	1,889.90	1,889.90
Blending & Mixing Service Charge	250.00	MI	1.05	262.49
Plug Container Utilization Charge	1.00	EA	187.49	187.49
Supervisor	1.00	HR	131.24	131.24
Cello-flake	50.00	EA	2.77	138.74 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,554.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	370.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,924.58
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03626 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-8-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:																									
CUSTOMER: Strata Exploration		LEASE: Sampson		WELL NO. 1-4																									
ADDRESS:		COUNTY: Kiowa 4-28-18		STATE: Kansas																									
CITY:		STATE:		SERVICE CREW: A. Worth, M. Mathal, D. Phye																									
AUTHORIZED BY:		JOB TYPE: 5 1/2" Long String. CNW																											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS																								
28443 P.T.	1 1/2																												
19903-19905	1 1/2																												
19960-19962	1 1/2																												
<table border="1"> <tr> <td>TRUCK CALLED</td> <td>3-8-11</td> <td>AM</td> <td>600</td> </tr> <tr> <td>ARRIVED AT JOB</td> <td>3-8-11</td> <td>PM</td> <td>1030</td> </tr> <tr> <td>START OPERATION</td> <td>3-8-11</td> <td>AM</td> <td>400</td> </tr> <tr> <td>FINISH OPERATION</td> <td>3-8-11</td> <td>PM</td> <td>530</td> </tr> <tr> <td>RELEASED</td> <td>3-8-11</td> <td>AM</td> <td>600</td> </tr> <tr> <td>MILES FROM STATION TO WELL</td> <td colspan="3">30 miles</td> </tr> </table>						TRUCK CALLED	3-8-11	AM	600	ARRIVED AT JOB	3-8-11	PM	1030	START OPERATION	3-8-11	AM	400	FINISH OPERATION	3-8-11	PM	530	RELEASED	3-8-11	AM	600	MILES FROM STATION TO WELL	30 miles		
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 P02	SK	200		\$ 2200.00
CP103	60/40 P02	SK	50		\$ 600.00
CC102	CELL FLAKE	lb	50		\$ 185.00
CC113	Cal-set	lb	840		\$ 630.00
CC129	F/A-322	lb	84		\$ 630.00
C700	KCl Potassium Chloride	lb	453		\$ 679.50
CC201	Gilsonite	lb	1200		\$ 804.00
CF607	Latch down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1251	Auto Fill Float Valve 5 1/2" Blue	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	EA	12		\$ 1320.00
CF1901	5 1/2" BASKET Blue	EA	2		\$ 580.00
CF2001	Cement Scratchers cable Type 5/2	EA	4		\$ 300.00
CF151	MUD Flush	gal	1000		\$ 860.00
C704	CS-1L KCL Sub	gal	5		\$ 125.00

SUB TOTAL

DL5

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer: *Strata Exploration* Lease No.: _____ Date: _____
 Lease: *Sampson* Well #: *#1-4*
 Field Order #: *23626A* Station: *Pratt KS* Casing: *5 1/2"* Depth: *4850* County: *Kiowa* State: *KANS*
 Type Job: *5 1/2" Long String* Formation: *CNW TO 4850'* Legal Description: *4-28-18*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>				<i>24 Bbls Mud Flush</i>				
Depth <i>4850'</i>	Depth	From	To	<i>Pre Pad 200</i>	<i>Max 20 14#</i>		<i>5 Min.</i>	
Volume <i>115 Bbl</i>	Volume	From	To	<i>Pad 30 sks 50/50 Poz</i>	<i>Min Rat Hole</i>		<i>10 Min.</i>	
Max Press <i>1500#</i>	Max Press	From	To	<i>Frac 20 sks 60/40 Poz</i>	<i>Avg Mouse Hole</i>		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4836'</i>	Packer Depth	From	To	<i>Flush 2% KCl</i>	Gas Volume		Total Load	

Customer Representative: *George Payne* Station Manager: *Scotty* Treater: *Allen*

Service Units	<i>28443</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>A. Worth</i>	<i>Mike</i>	<i>MaHol</i>	<i>Dale</i>	<i>Phye</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30 AM</i>					<i>on Loc. Discuss safety, setup, Plan Job</i>
<i>11:45</i>					<i>laying down Kelly, Rig up to Run 5 1/2 csg</i>
					<i>Start 5 1/2 csg. 15.5" shoe Jt. 14.00'</i>
					<i>w/ float shoe, + L.D. Baffle in collar</i>
					<i>Cent. 1-2-3-4-7-10-13-16-19-22-25-27</i>
					<i>Basket 8-11-4 scratchers on and Jt.</i>
<i>1:11 pm</i>					<i>circ Hole w/ 65 Jts Ran</i>
<i>1:56</i>					<i>Start Running casing</i>
<i>3:00</i>					<i>Casing @ 4850' Hookup + circ</i>
					<i>+ Recip. Pipe.</i>
	<i>100#</i>		<i>20</i>	<i>5</i>	<i>Pump 20 Bbls mud Flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 Bbls H2O</i>
				<i>6</i>	<i>Mix + Pump 48 Bbls 50/50 Poz @ 14'</i>
			<i>48</i>		<i>Finish mix wash out Pump + Line</i>
<i>4:40</i>				<i>7</i>	<i>Deep L.D. Plug, + Start Disp. 2% KCl</i>
	<i>700#</i>			<i>6</i>	<i>caught lift PSI w/ 85 Bbls out</i>
<i>5:00</i>	<i>1500</i>		<i>115</i>	<i>4</i>	<i>Plug down</i>
	<i>0#</i>				<i>Release PSI - 6#</i>
					<i>Plug Rat hole w/ 20 sks 60/40 Poz</i>
					<i>Plug Mouse Hole w/ 20 sks 60/40 Poz</i>
					<i>Washup + Rack up Equip.</i>
<i>6:00</i>					<i>Job complete thanks Allen-Mike Dale</i>