

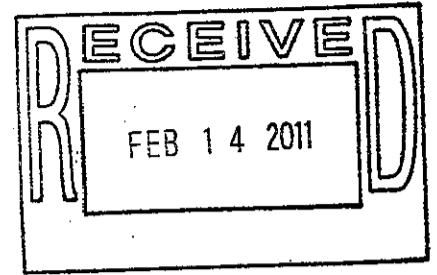
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Abarta Oil & Gas Co. Inc.
Hoffman # 2
NE-SW-NW-SW (1970' FSL & 345' FWL)
Section 18-16s-11w
Barton County, Kansas
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5 1/2" Production Casing Set

- Contractor:** Royal Drilling Company (rig # 2)
- Commenced:** January 21, 2011
- Completed:** January 27, 2011
- Elevation:** 1895' K.B; 1883 D.F; 1878' G.L.
- Casing program:** Surface; 8 5/8" @ 735'
Production; 5 1/2" @ 3315'
- Sample:** Samples saved and examined 2600' to the Rotary Total Depth.
- Drilling time:** One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
- Measurements:** All depths measured from the Kelly Bushing.
- Drill Stem Tests:** There were two (2) Drill Stem Tests ran by Trilobite Testing.
- Electric Log:** By Log Tech; Dual Induction, Dual Compensated Porosity Log, Microresistivity and Borehole Compensated Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	731	+1154
Base Anhydrite	758	+1127
Topeka	2654	-769
Heebner	2938	-1053
Toronto	2954	-1069
Douglas	2968	-1083
Brown Lime	3031	-1146
Lansing	3049	-1164
Base Kansas City	3299	-1414
Arbuckle(samples)	3314	-1429
Rotary Total Depth	3318	-1433
Log Total Depth	3314	-1429

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

- 2660-2666' Limestone; cream, gray, finely crystalline, few fossiliferous, poor visible porosity, dense, no show.
- 2714-2720' Limestone; gray, finely crystalline, slightly fossiliferous, plus gray, fossiliferous boney chert, no show.

2883-2889' Limestone; cream, sub oomoldic, few oolitic, chalky, poor visible porosity, brown spotty stain, no show of free oil and no odor in fresh sample.

2900-2910' Limestone; cream, light gray, finely crystalline, chalky, poor visible porosity, no show.

TORONTO SECTION

2958-2966' Limestone; cream, white, finely crystalline, slightly dolomitic, black to dark brown stain, no show of free oil and no odor in fresh sample.

LANSING SECTION

3049-3054' Limestone; cream, finely crystalline, chalky, poor visible porosity, no show.

3076-3086' Limestone; gray, finely crystalline, poorly developed porosity, trace stain, trace of free oil and no odor in fresh samples.

3093-3103' Limestone; cream, finely crystalline, chalky, poor intercrystalline type porosity, trace brown stain, trace of free oil and no odor in fresh samples.

3120-3126' Limestone; cream, gray, fine and medium crystalline, fossiliferous/oolitic, chalky, no shows.

3140-3156' Limestone; cream, white, oolitic, oomoldic, fair to good oomoldic porosity (barren).

3183-3190' Limestone; cream, buff, finely crystalline, chalky I part, poorly developed porosity, trace brown stain, no show of free oil and no odor in fresh samples.

3215-3221' Limestone; tan, cream, oolitic, oomoldic, chalky in part, fair to good oomoldic porosity, fair brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 3172-3242'

Times: 30-45-30-45

Blow: Strong

Recovery: 3150' gas in pipe
124' gassy oil cut mud
(40% gas, 30% oil, 30% mud)
201' muddy gassy oil
(50% oil, 30% gas, 20% mud)

Pressures: ISIP 688 psi
FSIP 670 psi
IFP 16-83 psi
FFP 110-141 psi
HSH 1557-1522 psi

3256-3270' Limestone; cream, light gray, finely crystalline, chalky, poorly developed porosity, no show, plus white chalk.

3285-3294' Limestone; tan, finely crystalline, dense.

ARBUCKLE SECTION

3314-3318' Dolomite; cream, gray, medium to coarse crystalline, fair intercrystalline porosity, spotty golden brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 **3290-3318'**

Times: 30-30-30-30

Blow: Strong, gas to surface 2nd opening, T.S.T.M.

Recovery: 1508' clean gassy oil
(65% gas, 35% oil)
156' heavy oil gas cut watery mud
(70% oil, 20% gas, 5% water, 5% mud)
30' oil and gas cut muddy water
(50% water, 20% gas, 20% oil, 10% mud)

Pressures: ISIP 786 psi
FSIP 786 psi
IFP 106-439 psi
FFP 428-621 psi
HSH 1635-1596 psi

Rotary Total Depth 3318 (-1433)
Log Total Depth 3314 (-1429)

Recommendations:

5 1/2" production casing was set and cemented at 3315' (three foot off bottom) and the Hoffman #2 should be completed in the Arbuckle Dolomite by "open hole" completion methods before abandonment. The Lansing 'J' zone (3216-3222) should be perforated and tested.

Respectfully submitted;

Joshua R. Austin

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