



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/28/2011
INVOICE NUMBER 1718 - 90533754		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

13 3/8 Conductor #3

RECEIVED
 MAR 01 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289769	20920	9208	Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/26/2011 to 02/26/2011</i>				
0040289769				
171803405A Cement-New Well Casing/Pi 02/26/2011				
13 3/8 Conductor				
Common	65.00	EA	11.52	748.65 T
Cello-flake	17.00	EA	2.66	45.28 T
Calcium Chloride	160.00	EA	0.76	120.93 T
Sugar	50.00	EA	1.44	71.98 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.67
Heavy Equipment Mileage	90.00	MI	5.04	453.50
Proppant and Bulk Delivery Charges	140.00	MI	1.15	161.24
Depth Charge; 0-500'	1.00	HR	719.84	719.84
Blending & Mixing Service Charge	65.00	MI	1.01	65.51
Supervisor	1.00	HR	125.97	125.97

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,650.57
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	72.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,722.61
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03405 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-26-11 DISTRICT _____				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER VAL-ENERGY				LEASE BROWN-ROFFE 3-26 WELL NO.			
ADDRESS _____				COUNTY BARBER STATE KS			
CITY _____ STATE _____				SERVICE CREW Sullivan, Morko, McGRAW			
AUTHORIZED BY _____				JOB TYPE: CNW 13 3/4 CON.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-26-11	DATE AM 1230 PM 1230
19821-20970	15 mi					ARRIVED AT JOB	AM 1230 PM 1930
19826-19860	15 mi					START OPERATION	AM 1230 PM 1230
19866						FINISH OPERATION	AM 1230 PM 2200
						RELEASED	AM 1230 PM 2230
						MILES FROM STATION TO WELL	15

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Nancy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Concrete curb	sk	65		1,040 00
CC 102	coltack	lb	17		62 90
CC 109	calcium chloride	lb	160		168 00
CC 131	SUGAR	lb	50		100 00
E 100	Acetic acid	mi	45		101 25
E 101	Hyponitrite	mi	90		630 00
E 113	Bulk Delay	TN	140		273 20
CE 200	Depth change 0-500'	EA	1		1,000 00
CE 240	Blending - man	sk	65		91 20
S 003	Sand/Surface	EA	7		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	DLS 2,650 9

SERVICE REPRESENTATIVE <u>Robert [signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Nancy Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

Customer VAL-918294	Lease No.	Date 2-26-11	
Lease BROWN-Rolfe	Well # 3-26		
Field Order # 2403	Station Pratt ks	Casing 1 3/8	Depth 51'
Type Job C.W.	Formation 13 3/8 Con.	County BARBER	State KS
		Legal Description 26-24-11	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 1 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 57'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 6	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SWH	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 47'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: DAVE SCOTT Treater: Robert Johnson

Service Units	19816	19831	20930	19826	19860				
Driver Names	William	Mark	Morgan						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					on loc. Soft mostly
					Run 1 3/8 csp.
2140					CASING ON BOTTOM
2145					Hook Rig to circ.
2150			14	4.5	At mix in, cont
			14		At Deep
2200			6		ply down
					cid 2 RRL cont to Pit
					SOB complete
					Thank you



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/28/2011
INVOICE NUMBER		
1718 - 90533759		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 T KS US 67202
 O ATTN:

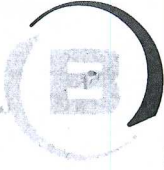
J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface Casing #3*
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
 MAR 01 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289816	20920	<i>920B</i>	Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/27/2011 to 02/27/2011				
0040289816				
171803406A Cement-New Well Casing/Pi 02/27/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	8.64	1,641.60 T
Cello-flake	48.00	EA	2.66	127.87 T
Calcium Chloride	492.00	EA	0.76	371.95 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
8 5/8" Basket (Blue)	1.00	EA	226.80	226.80
Sugar	100.00	EA	1.44	144.00 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.70
Heavy Equipment Mileage	90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges	369.00	MI	1.15	425.09
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00
Blending & Mixing Service Charge	190.00	MI	1.01	191.52

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,861.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	166.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,028.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03406 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-27-11</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>UHL-ENERGY</u>		LEASE <u>BROWN-ROLFE 3-26</u> WELL NO.							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Malson, Phyp</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>2-27-11</u>	DATE	AM	TIME
<u>19831-20990</u>	<u>25 hr</u>					ARRIVED AT JOB		AM	<u>1200</u>
<u>19960-19918</u>	<u>25 hr</u>					START OPERATION		AM	<u>1245</u>
<u>19866</u>						FINISH OPERATION		AM	<u>1930</u>
						RELEASED		AM	<u>2030</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Jeff Hood
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cmt	SK	190		2,280.00
CC 102	Cellfabe	lb	48		177.60
CC 109	Potum chloride	lb	492		516.60
CF 153	wooden Plug 8 5/8	EA	1		160.00
CF 1903	BAKET	EA	1		315.00
CC 131	Sugar	lb	100		1800.25
E 100	Shyke m-type	m.	45		191.25
E 101	Heavy Spud m-type	m.	90		630.60
E 113	Bulk Debris	TM	369		1,590.40
CE 200	Depth Gauge 0-500"	SH	1		1,000.00
CE 240	Blendex - Heavy	SK	190		266.00
CE 504	ply Constanten Postal	SA	1		250.00
5003	Seviva Spigot	EA	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>4,861.33</u>

Thank you

SERVICE REPRESENTATIVE Robert [Signature]

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jeff Hood
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>2-27-11</i>
Lease <i>Brown - Rolfe</i>	Well # <i>3-26</i>	
Field Order # <i>3406</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	Depth
		County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>26 34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>320'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19866 19831 20720 19960 19918</i>		
Driver Names <i>Balthus moko Phyl</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1745</i>					<i>on loc setty medly</i>
					<i>Run 5 JTC 8 5/8 csg</i>
<i>1910</i>					<i>CASING ON BOTTOM</i>
<i>1915</i>					<i>Hook by circ</i>
<i>1920</i>			<i>3</i>	<i>3</i>	<i>At Spiker</i>
					<i>mix cmt 190 sk 60/40 percent</i>
			<i>41</i>		<i>shot down cmt mix</i>
					<i>Release Plug</i>
			<i>13</i>		<i>At Div</i>
<i>1945</i>			<i>13</i>		<i>plug down</i>
					<i>circ. B BBL cmt to pit</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	03/08/2011
INVOICE NUMBER		
1718 - 90539778		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown-Rolfe 3-26
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 3-26
 T JOB CONTACT

RECEIVED

MAR 09 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40292834	20920	9308	Net - 30 days	04/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/05/2011 to 03/05/2011				
0040292834				
171803409A Cement-New Well Casing/Pi 03/05/2011 5 1/2" Longstring				
AA2 Cement	100.00	EA	12.24	1,224.05 T
60/40 POZ	50.00	EA	8.64	432.02 T
De-foamer (Powder)	24.00	EA	2.88	69.12 T
Salt (Fine)	455.00	EA	0.36	163.81 T
Gas-Blok	94.00	EA	3.71	348.57 T
FLA-322	76.00	EA	5.40	410.42 T
Gilsonite	500.00	EA	0.48	241.21 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	75.60	75.60
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	180.01	180.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	154.81	154.81
Turbolizer 5 1/2" (Blue)	5.00	EA	79.20	396.02
5 1/2" Basket (Blue)	1.00	EA	208.81	208.81
Super Flush II	500.00	EA	1.10	550.82 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.71
Heavy Equipment Mileage	90.00	MI	5.04	453.62
Proppant and Bulk Delivery Charges	308.00	MI	1.15	354.83
Depth Charge; 4001-5000'	1.00	HR	1,814.43	1,814.43
Blending & Mixing Service Charge	150.00	MI	1.01	151.21
Plug Container Utilization Charge	1.00	EA	180.01	180.01
Supervisor	1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,673.08
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	251.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,924.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03409 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-5-11		DISTRICT: Pratt Ks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: DAL-ENERGY				LEASE: BROWN-Rohfe 3-26		WELL NO.:			
ADDRESS:				COUNTY: BARBER		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Melissa M. McPherson			
AUTHORIZED BY:				JOB TYPE: CNW 5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	40 min						3-4-11	PM	0700
19826-19860	40 min						3-4-11	PM	11:00
19866							3-5-11	AM	0330
								PM	0400
								AM	0445
								PM	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	sk	100		1,700.00
CP 103	60/40 po2	sk	50		600.00
CC 105	Detonator	lb	24		96.00
CC 117	SALT	lb	455		227.50
CC 115	gas-blck	lb	94		484.10
CC 129	Z1A-322	lb	76		570.00
CC 201	gilsonite	lb	500		335.00
CF 103	Top Drive Plug 5/8"	SA	1		105.00
CF 251	guide shoe	SA	1		250.00
CF 1451	Insert float	SA	1		215.00
CF 1651	Tumbler	SA	5		550.00
CF 1901	Bucket	SA	1		290.00
CC 155	Super Fluid II	gal	500		765.00
C 100	Pulver milgrs	m	45		191.25
E 101	Heavy Equat milgrs	mi	90		630.00
E 113	Bulk Delum	TN	308		493.20
CF 205	Depth charge 4001-5000	SA	1		2,520.00
CF 240	Blending - mix	SK	150		210.00
CF 504	One Constant Blended	SA	1		250.00
5005	Service Supervise	SA	1		
SUB TOTAL					17500

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,473.08

SERVICE REPRESENTATIVE: Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer <i>VAL-20094</i>	Lease No.	Date <i>3-5-11</i>	
Lease <i>Brown-Rock</i>	Well # <i>1-20</i>		
Field Order # <i>3409</i>	Station <i>Deer-H K.</i>	Casing <i>5 1/2</i>	Depth <i>4775'</i>
Type Job <i>new 5 1/2 line log</i>	Formation	Legal Description <i>26-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4775</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>113</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4134</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCHE</i>	Treater <i>Robert S. [unclear]</i>
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Service Units <i>19866 33768 2092 19824 19 824</i>								
Driver Names <i>Guthrie [unclear] [unclear]</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>on log 2000 ft</i>
					<i>run 123 500 34" line log</i>
					<i>run 123 500 34" line log</i>
<i>0215</i>					<i>checking on bottom</i>
<i>0230</i>					<i>Work log to site</i>
<i>0320</i>	<i>200</i>			<i>3</i>	<i>at site</i>
			<i>12</i>		<i>at site</i>
			<i>3</i>		<i>at site</i>
			<i>5</i>		<i>run out work AH count 15.9' yard</i>
			<i>21</i>		<i>shot down and 100' work log</i>
					<i>Work log</i>
				<i>6</i>	<i>at site</i>
	<i>300</i>		<i>90</i>		<i>at site</i>
	<i>600</i>			<i>4.5</i>	<i>slow rate</i>
<i>2400</i>	<i>1500</i>		<i>113</i>		<i>plug down</i>
			<i>6</i>		<i>plug down 100' work log</i>
			<i>5</i>		<i>plug down 100' work log</i>
					<i>Job Complete</i>

Thank you

