



Cement Report

Customer Samox Inc Lease No. _____ Date 2-11-10

Lease Bunch Trust Well # 1 Service Receipt 01502

Casing 8 5/8 24# Depth 263' County Wichita State KS

Job Type 8 5/8 Surface 242 Formation _____ Legal Description 28-19-38

Pipe Data		Perforating Data		Cement Data	
Casing size	Tubing Size	Shots/Ft	Lead		
Depth <u>263'</u>	Depth	From	To		
Volume <u>14,5615</u>	Volume	From	To		
Max Press <u>1000</u>	Max Press	From	To		
Well Connection <u>8 5/8</u>	Annulus Vol.	From	To		
Plug Depth <u>226'</u>	Packer Depth	From	To		

Service Log

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
<u>2000</u>					<u>Arrive on location 2-10-11</u>
<u>2030</u>					<u>Big Drilling</u>
<u>2300</u>					<u>Safety Meeting - Big Up</u>
<u>1240</u>					<u>Big Runners in casing</u>
<u>1250</u>	<u>1000</u>		<u>.5</u>	<u>.5</u>	<u>Hook Up to BEES</u>
<u>100</u>	<u>200</u>		<u>38</u>	<u>3.0</u>	<u>Position Test</u>
<u>115</u>					<u>Run 100lb cement @ 148#s</u>
<u>120</u>	<u>200</u>		<u>14</u>	<u>2.0</u>	<u>Drop Pkg - Check Up</u>
<u>130</u>	<u>500</u>		<u>.5</u>	<u>.5</u>	<u>Displace</u>
					<u>Load Pkg - Test Yield</u>
					<u>Cement VS Surface</u>
					<u>Leak location</u>
					<u>TSB Complete</u>
					<u>THANKS For Using Basic Energy</u>
Service Units	<u>19820</u>	<u>Nuburn A1</u>	<u>TSSE A1</u>		
Driver Names	<u>T. Chavez</u>	<u>30445-18443</u>	<u>19805-19808</u>		

Tim Thompson Customer Representative Samuel Chavez Cementer

Tommy Bennett Station Manager