



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02130 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-13-10		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Grissin Management				LEASE: Fanning				WELL NO. 2							
ADDRESS:				COUNTY: Hcp Per				STATE: 153							
CITY:				STATE:				SERVICE CREW: Sullivan Melson Phyle							
AUTHORIZED BY:				JOB TYPE: Onw 5" 2 L.S.											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19999 20920	40						6-12-10			11:30					
19960 19915	40						6-13-10			3:00					
19367							6-13-10			0920					
							6-13-10			0820					
							6-13-10			0830					
						MILES FROM STATION TO WELL				65					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: J. V. (Signature)
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$*AMOUNT
CP 105	AA 2 cement	SK	300		5100 00
CC 111	SALT	lb	1372		686 00
CC 112	Cement Friction Reducer	lb	141		846 00
CC 115	Gas-BLOK	lb	282		1452 30
CC 201	GILSONITE	lb	1500		1005 00
CF 607	Latch Down PLUG	eq	1		400 00
CF 1251	AUTO FILL FLOAT Shoe	eq	1		360 00
CF 1651	Turbolizer	eq	10		1100 00
CF 1901	BASKET	eq	1		290 00
C 704	KCL	gal	500		175 00
CC 151	Mud FLUSH	gal	500		430 00
E 100	Mileage Pickup	Mi	65		276 25
E 101	Heavy Equipment Mileage	Mi	130		910 00
E 113	BULK DELIVERY	TM	917		1466 40
CE 206	DEPTH Charge	4hrs	1		2850 00
CE 240	Blending & Mixing	SK	300		420 00
CE 504	Plug Container Charge	JOB	1		250 00
S 003	Service Supervisor	eq	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		KG	10386 51

SERVICE REPRESENTATIVE: <u>(Signature)</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>(Signature)</u>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 1549 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>06-04-10</i> DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>Griffin Management</i>		LEASE <i>Fanning</i> 2 WELL NO.:							
ADDRESS		COUNTY <i>BACON</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Sullivan, Woody, Edan, Go</i>							
AUTHORIZED BY		JOB TYPE: <i>CNW 8 7/8 Surface</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>06-04-10</i>	DATE	AM	TIME
<i>19959/20920</i>	<i>20</i>					ARRIVED AT JOB		PM	<i>1330</i>
<i>19831/19862</i>	<i>20</i>					START OPERATION		AM	<i>1600</i>
<i>19867</i>						FINISH OPERATION		AM	<i>1650</i>
						RELEASED		AM	<i>1710</i>
						MILES FROM STATION TO WELL		PM	<i>1730</i>
									<i>65</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cement	SK	175		2,800.00
CC 102	Cellulose	lb	44		162.80
CC 109	Calcium chloride	lb	495		519.75
CF 153	wooden plug 8 7/8	EA	1		160.00
E 100	pickup mix	mi	65		276.25
E 101	Heavy eqpt mix	mi	130		910.00
E 113	Bulk Delivery	Ton	536		858.00
CE 200	Depth change 0-500'	94	1		1,000.00
CE 240	Blenders - mixing change	SK	175		245.00
CE 504	Phys Constanta Potted	9A	1		250.00
5003	Schmid Superlime	TA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		<i>4,193.38</i>	<i>DLS</i>

SERVICE REPRESENTATIVE <i>Robert J. Sullivan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36907

Well Name & No. Fanning # 2 Test No. 1 Date 6-9-10
 Company Charles N. Griffin Elevation 1313 KB 1303 GL
 Address P.O. Box 347 Pratt, Kansas 67124
 Co. Rep / Geo. Bruce Reed Rig Val # 5
 Location: Sec. 11 Twp. 34s Rge. 9w Co. Harper State Ks.

Interval Tested 4568-4585 Zone Tested Mississippi
 Anchor Length 17' Drill Pipe Run 4553 Mud Wt. 9.5
 Top Packer Depth 4563 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 4568 Wt. Pipe Run 0 WL 12.4
 Total Depth 4585 Chlorides 5,000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 1 min.
TST: No blow.
FF: Strong blow. B.O.B. immediately.
FSI: Weak blow. Built to 1 1/2" GTS in 35 mins.

Rec	Feet of	%gas	%oil	%water	%mu
<u>75</u>	<u>56+0cm</u>	<u>10</u>	<u>5</u>	<u>85</u>	<u>mu</u>
<u>0</u>	<u>4478' GIP</u>				

Rec Total 75 BHT 133 Gravity N/C API RW N/A @ — °F Chlorides — pp

(A) Initial Hydrostatic <u>2232</u>	<input checked="" type="checkbox"/> Test	T-On Location <u>1900</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>2021</u>
(C) First Final Flow <u>25</u>	<input type="checkbox"/> Safety Joint	T-Open <u>2303</u>
(D) Initial Shut-In <u>838</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0218</u>
(E) Second Initial Flow <u>30</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0423</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>136 R.T.</u>	Comments _____
(G) Final Shut-In <u>1030</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2186</u>	<input type="checkbox"/> Straddle	_____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 60 Extra Copies _____
 Final Shut-In 60 Sub Total _____
 Sub Total _____ Total _____

Approved By Bruce Reed Our Representative Jerry Adams Thank You.

Tribolite Testing Inc. shall not be liable for damaged or any kind of the property of personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 36908

Well Name & No. Fanning #2 Test No. 2 Date 6-10-10
 Company Charles N. Griffin Elevation 1313 KB 1303 GL
 Address P.O. Box 347 Pratt, Kansas 67124
 Co. Rep / Geo. Bruce Reed Rig Val #5
 Location: Sec. 11 Twp. 34s Rge. 9w Co. Harper State Ks.

Interval Tested 4585 - 4600 Zone Tested Mississippi
 Anchor Length 15' Drill Pipe Run 4584 Mud Wt. 9.4
 Top Packer Depth 4580 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 4585 Wt. Pipe Run 0 WL 10.0
 Total Depth 4600 Chlorides 6,000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 1 min. 45 secs.
ISI: No blow.
FF: Strong blow. B.O.B. immediately. GTS in 13 mins (see gas flow report)
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%ML
<u>80</u>	<u>HGM+WCO</u>	<u>23%</u>	<u>45%</u>	<u>10%</u>	<u>22%</u>
<u>0</u>	<u>4504' GTP</u>				
		%gas	%oil	%water	%ML
		%gas	%oil	%water	%ML
		%gas	%oil	%water	%ML
		%gas	%oil	%water	%ML

Rec Total 80 BHT 127 Gravity N/C API RW N/C @ — °F Chlorides — pp

(A) Initial Hydrostatic 2264 Test 1015 T-On Location
 (B) First Initial Flow 25 Jars 1043 T-Started
 (C) First Final Flow 34 Safety Joint 1230 T-Open
 (D) Initial Shut-in 1233 Circ Sub 1545 T-Pulled
 (E) Second Initial Flow 34 Hourly Standby 1810 T-Out
 (F) Second Final Flow 50 Mileage 136 R.T. Comments
 (G) Final Shut-in 1169 Sampler
 (H) Final Hydrostatic 2327 Straddle
 Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies
 Day Standby Sub Total
 Accessibility Total

Initial Open 30
 Initial Shut-in 45
 Final Flow 60
 Final Shut-in 60

Approved By Bruce Reed Our Representative Gerry Adams Thank You

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.