



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02140 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>06-29-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>GRIFFIN MANAGEMENT</u>		LEASE <u>Fanning</u> <u>3</u> WELL NO.								
ADDRESS		COUNTY <u>HARPER</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Sullivan, Motal, McGRATH</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/8 Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19903/19905</u>	<u>15</u>					<u>6-29-10</u>				<u>12:00</u>
<u>19826/19840</u>	<u>15</u>									<u>0300</u>
<u>19967</u>										<u>0525</u>
										<u>0340</u>
										<u>0630</u>
										<u>65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	common cmt	sk	175		2,800 00
CC 102	cellfate	lb	44		162 80
CC 109	Calcium chloride	lb	495		519 75
CF 153	Wood's Plug 8 3/8	PA	1		160 00
CC 131	SUGAR	lb	100		200 00
E 100	pickup milga	mi	65		276 25
E 101	Heavy 800 milga	FM	130		910 00
E 113	Bulk Delong charge	FM	536		858 00
CE 200	Depth charge 0-sea	SA	1		1,000 00
CE 240	Blending - m. h. charge	SK	175		245 00
CE 304	plug constant (Motal)	SA	1		250 00
SC03	Service Supervised	SA	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you!

TOTAL 4,307.39

SERVICE REPRESENTATIVE Robert Williams

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>GR, FIN Management</i>	Lease No.	Date <i>06-29-10</i>
Lease <i>FAPPING</i>	Well # <i>3</i>	
Field Order # <i>2140</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>
		Depth <i>270'</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>Harper</i>
		State <i>KS</i>
		Legal Description <i>11-34-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 7/8</i>							
Depth <i>270'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>16</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>270</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Williams</i>
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Service Units	<i>19867</i>	<i>19903</i>	<i>19905</i>	<i>19926</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Metal</i>		<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300 AM</i>					<i>ON for Safety meeting</i>
					<i>RUN 6 JTS 8 7/8 " 23 CSS</i>
<i>0510</i>					<i>CASING ON BOTTOM</i>
<i>0518</i>					<i>Rig Break circle</i>
<i>0523</i>	<i>150</i>		<i>3</i>	<i>4</i>	<i>at spacer</i>
			<i>38</i>	<i>5</i>	<i>mix cont 175sk comm 3 1/2 cc</i>
				<i>4</i>	<i>Shot down AND Release Plug</i>
<i>0540</i>			<i>16</i>		<i>at Dip</i>
					<i>plug down</i>
					<i>circulated 8 min cont to bit</i>
					<i>job complete</i>
					<i>Thank you</i>



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FIELD SERVICE TICKET
1718 02115 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-5-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Griffin Management		LEASE Fanning WELL NO. 3								
ADDRESS		COUNTY Harper STATE Ks								
CITY STATE		SERVICE CREW Orlando, Nelson, Phy 2								
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27383	1						7-5-10			6:00
33708-20920	1					ARRIVED AT JOB				10:00
19960-19918	1					START OPERATION				1:30
						FINISH OPERATION				2:30
						RELEASED				3:00
						MILES FROM STATION TO WELL				65

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SIGNED: Hardy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2		30094		5100.00
P CC111	Salt		13722.5		686.00
P CC112	Cement Friction Reducer		141 Lb		846.00
P CC115	Gas Block		282 Lb		1052.30
P CC201	Gilsonite		1500 Lb		1205.00
P CF607	Latch Down Plug + Baffle		1 ea		400.00
P CF1251	Auto. Float Shoe		1 ea		360.00
P CF1651	Turbolizer		10 ea		1100.00
P CF1901	Basket		1 ea		290.00
P C704	KCL Substitute CS-12		5 gal		175.00
P CC151	Mod Sbrk		500 gal		430.00
P E100	Pickup Mileage		65 mi		276.25
P E101	Heavy Equipment Mileage		130 mi		910.00
P E113	Bulk Delivery		917 tm		1466.40
P CE206	Depth Charge 5001-6000		1 ea		2880.00
P CE240	Cement Service Charge		30094		420.00
P CES04	Plug Container		1 ea		250.00
P S003	Service Supervisor		1 ea		175.00
P CES03	Hwy. Hand Charge Over 6'		1 ea		300.00

CHEMICAL / ACID DATA:			

SUB TOTAL		10,742.73
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,742.73

SERVICE REPRESENTATIVE: Steve Deland THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Hardy Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Griffin Energy</i>		Lease No.		Date <i>7-5-10</i>	
Lease <i>500000</i>		Well # <i>3</i>			
Field Order # <i>2115</i>	Station <i>Pratt</i>	Casing <i>5 7/8</i>	Depth <i>4783</i>	County <i>Hempden</i>	State <i>KS</i>
Type Job <i>CNWS - 5 7/8 L.S.</i>			Formation	Legal Description <i>11-34-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft		-Acid <i>300000 (A/A)</i>	RATE	PRESS	ISIP	
Depth <i>4783</i>	Depth	From	To	Pre Pad <i>500000 A/A</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>250000 D/S</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4783</i>	Packer Depth	From	To	Flush <i>119</i>	Gas Volume		Total Load	

Customer Representative <i>J.R. Griffin</i>		Station Manager <i>Dave Scott</i>		Treater <i>Star Orlando</i>	
Service Units <i>27223</i>	<i>337.8</i>	<i>20000</i>	<i>19960/19818</i>		
Driver Names <i>Dave Scott</i>	<i>Analyst</i>	<i>Pratt</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 AM</i>					<i>On location - Safety meeting</i>
					<i>Run 112500 5 7/8</i>
					<i>Control valves #1-2 3-6 7-8-9-10-11-12</i>
					<i>Provel #1 T.S. 5-21-10</i>
					<i>ca. 100000 - 200000</i>
<i>1:30</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>ACL 112500</i>
<i>1:36</i>	<i>300</i>		<i>17</i>	<i>5</i>	<i>17 bbls. mud</i>
<i>1:39</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>112500</i>
<i>1:40</i>	<i>250</i>		<i>60.5</i>	<i>5</i>	<i>more 25000 A/A 300000</i>
					<i>Start 25000 - 300000</i>
					<i>Acid pump</i>
<i>2:00</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>Start 25000</i>
<i>2:15</i>	<i>400</i>		<i>90</i>	<i>6</i>	<i>25000</i>
<i>2:18</i>	<i>800</i>		<i>110</i>	<i>5</i>	<i>25000</i>
<i>2:20</i>	<i>1400</i>		<i>110</i>	<i>4</i>	<i>plus 25000 - 11000</i>
					<i>control valves 112500</i>
					<i>Provel #1 A/A</i>
					<i>25000</i>
					<i>25000</i>