



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02220 A

33-315-8W

DATE _____ TICKET NO. _____

DATE OF JOB 7-25-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Griffin Management		LEASE Diel WELL NO. 1								
ADDRESS		COUNTY Harper STATE Kansas								
CITY STATE		SERVICE CREW C. Messick: M. Mattal: E. Wright								
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.75						7-24-10			11:00
						ARRIVED AT JOB	7-25-10			3:20
19,903-19,905	.75					START OPERATION				8:45
						FINISH OPERATION				9:30
19,832-21,010	.75					RELEASED	7-25-10			10:00
						MILES FROM STATION TO WELL				65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sh	200		\$ 3,400.00
CP103	60/40 Poz Cement	sh	30		\$ 360.00
CC111	Salt (Fine)	Lb	915		\$ 457.50
CC112	Cement Friction Reducer	Lb	94		\$ 564.00
CC115	Gas Blok	Lb	188		\$ 968.20
CC201	Gilsonite	Lb	1,000		\$ 670.00
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
CF1651	Turbolizer, 5 1/2"	ea	5		\$ 550.00
CF1901	Basket, 5 1/2"	ea	1		\$ 290.00
C704	CS-1L, KCL	Gal	5		\$ 175.00
CC151	Mud Flush	Gal	500		\$ 430.00
F100	Pickup Mileage	mi	65		\$ 276.25
E101	Heavy Equipment Mileage	mi	130		\$ 910.00
F113	Bulk Delivery	tm	696		\$ 1,112.80
CE205	Cement Pump: 4,001 Feet To 5,000 Feet	Job	1		\$ 2,520.00
CE240	Blending and Mixing Service	sh	230		\$ 322.00
CE504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Job	1		\$ 175.00

SUB TOTAL

\$ 8,940.17

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

CHEMICAL / ACID DATA:

SERVICE REPRESENTATIVE *Jessica R. Moore*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *JR (Griffin)*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Griffin Management	Lease No.	Date 7-25-10
Lease Diel	Well # 1	
Field Order # 2,220	Station Pratt, Kansas	Casing # 5 1/2
Type Job C.N.W. - Longstring	Depth 15.5 lb. 4,693 feet	County Harper
	Formation	State Kansas
		Legal Description 33-315-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 15.5 lb./ft.	Shots/Ft	200	Acid	AA-2 with	RATE	PRESS
Depth 4,693 feet	Depth	From	To	Pre-Pack	5 lb. friction Reducer,	ISIP	108 Salt
Volume 111.7 Bbl.	Volume	From	To	Pre-Pack	18 Gas Blok, 5 lb./sk.	Max	5 Min.
Max Press 1,750 p.s.i.	Max Press	From	To	Pre-Pack	15.3 lb./Gal., 5.67 Gal./sk.,	Min	10 Min.
Well Connection Plug container	Annulus Vol.	From	To	Pre-Pack	30 sacks 60/40 Poz to	Avg	15 Min.
Plug Depth 4.0 feet	Packer Depth	From	To	Flush	111.4 Bbl. 28 HCL	HHP Used	Annulus Pressure
Customer Representative J.R. Griffin	Station Manager David Scott	Treater Clarence R. Messick					

Service Units	19,866	19,903	19,905	19,832	21,010
Driver Names	Messick	Mattal	Wright		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:20					Trucks on location and hold safety meeting.
8:40					Landmark Drilling start to run Auto fill Float Shoe, Shoe Joint with Latch Down Baffles screwed into collar and a total of 115 Joints new 15.5 lb./ft. 5 1/2" casing. A Basket was installed on top of Shoe Joint. Turbolizers were installed on collars # 1, 2, 3, 4, and # 5.
8:05					Casing in well. Circulate for 35 minutes.
8:45	200		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
			37	5	Start Fresh Water spacer.
8:52	300		85	5	Start mixing 200 sacks AA-2 cement.
	-0-				Stoppumping. Shut in well. Wash pump and lines. Release latch Down Plug. Open Well.
9:06	100			6.5	Start 28 HCL Displacement.
				5	Start to lift cement.
9:24	900		111.4		Plug down.
	1,750				Pressure up
	-0-				Release Pressure. Float Shoe held.
	-0-				Plug Rat Hole.
9:35	-0-				Wash up pump truck.
10:00					Job complete.
					Thank You.
					Clarence, Mike, Eric



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02119 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-17-10	DISTRICT: Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Griffin Management	LEASE: Dial						WELL NO.: 1			
ADDRESS:		COUNTY: Harper			STATE: KS					
CITY:		STATE:		SERVICE CREW: Orlando, Lesley, Phye						
AUTHORIZED BY:				JOB TYPE: C.N.W - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						7-17-10			8:30
27463	1									6:00
1831-19862	1									9:00
										10:00
										10:30
						MILES FROM STATION TO WELL	65			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Z. Di
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP 100	Common		175 SK		2800 00
PCC 102	cello flake		44 LB		167 80
PCC 109	calcium chloride		495 LB		519 75
PCF 153	wooden plug		1 ea		160 00
PCC 131	Sugar		100 LB		200 00
PE 100	Pickup mileage		65 m		276 25
PE 101	Heavy Vehicle mileage		130 m		910 00
PE 113	Bulk Delivery		536 m		858 00
PCE 200	Depth Charge 0-500		1 ea		1000 00
PCE 240	Cement Service Charge		175 SK		245 00
PCE 504	Plug Container		1 ea		250 00
P 5003	Service Supervisor		1 ea		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL			4760 78
SERVICE & EQUIPMENT	%TAX ON \$		DLS
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Z. Di
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Griffin Management</i>	Lease No.	Date <i>7-17-10</i>
Lease <i>D-12</i>	Well # <i>1</i>	
Field Order # <i>2117</i>	Station <i>P-144</i>	Casing <i>2 7/8</i>
	Depth <i>751</i>	County <i>Harp.</i>
Type Job <i>CNW - Surface</i>	Formation	Legal Description <i>33-31-8</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size	Shots/Ft <i>175</i>		Acid <i>7</i>		RATE	PRESS	ISIP
Depth <i>751</i>	Depth	From	To <i>370</i>	Pre Pad <i>Calcium Chloride</i>	Max			5 Min.
Volume <i>15</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>15</i>	Gas Volume			Total Load

Customer Representative	Station Manager <i>Dr. Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27083 27463 19831 17364</i>		
Driver Names <i>Orlando K. Kelly Price</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00 AM</i>					<i>Wellhead - Safety Meeting</i>
					<i>Run 6 5/8 2 7/8 Surface</i>
					<i>Casing Up Bottom</i>
					<i>Break out well</i>
<i>7:15</i>			<i>3</i>	<i>4.2</i>	<i>H2O Annul</i>
<i>7:16</i>			<i>38</i>	<i>5</i>	<i>Max 17500 psi @ 18.75 gal</i>
					<i>Shot Down - Release plug</i>
<i>7:36</i>			<i>0</i>	<i>4</i>	<i>Start Displacement w/ H2O</i>
<i>8:59</i>			<i>10</i>	<i>4</i>	<i>Connect to Surface</i>
<i>10:00 PM</i>			<i>15</i>	<i>4</i>	<i>plug Down</i>
					<i>Calculate Time TMS</i>
					<i>Connect to 5 bbls Top P</i>
					<i>Job Complete</i>
					<i>Thanks Steve</i>