

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040226027
FIELD SERVICE TICKET
1718 02505 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-2-10 DISTRICT: Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER: Griffen Management				LEASE: Dena WELL NO: B-1				
ADDRESS:				COUNTY: Harper STATE: KS				
CITY: STATE:				SERVICE CREW: Orlando, Melson, Phyll				
AUTHORIZED BY:				JOB TYPE: CNW - 8 5/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR TIME
27283	3/4						9-1-10	7:00
33708-20920	3/4					ARRIVED AT JOB	9-1-10	9:00
19960-19918	3/4					START OPERATION	9-2-10	5:30
						FINISH OPERATION		6:15
						RELEASED		6:45
						MILES FROM STATION TO WELL		65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Terry J. Cummins
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	175		2800.00
CC102	Cellulose	Lb	44		162.80
CC109	Calcium Chloride	Lb	330		346.50
CF153	Cement plug (Wooden 8 5/8")	ea	1		100.00
E100	Pickup mileage	mi	65		276.25
E101	Heavy Equipment mileage	mi	130		910.00
E113	Bulk Delivery	Tm	536		858.00
CE200	Depth Charge 0-500	ea	1		1000.00
CE240	Cement Service Charge	SK	175		245.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL **4669.31**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	<u>175</u>

SERVICE REPRESENTATIVE: <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Terry J. Cummins</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Lease No. <u>Griffen Management</u>		Date <u>9-2-10</u>	
Well # <u>B-1</u>			
Field Order # <u>2505</u>	Station <u>Pratt</u>	Casing <u>8 5/8 Jt</u>	Depth <u>266</u>
Type Job <u>CNW-Surface</u>	Formation	County <u>Harper</u>	State <u>KS</u>
		Legal Description <u>31-33-8</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
<u>8 5/8</u>				<u>175 SKS Common</u>	<u>1.22 yield</u>		
Depth <u>266</u>	Depth	From	To	<u>Pre Pad cal chloride</u>	Max <u>38 bbl</u>		5 Min.
Volume <u>17</u>	Volume	From	To	<u>Pad Cell Slake</u>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>250</u>	Packer Depth	From	To	Flush <u>16</u>	Gas Volume		Total Load

Customer Representative	Station Manager <u>Dave Scott</u>	Treater <u>Steve Orlando</u>
Service Units <u>27283 33708 / 20920 19960 19918</u>		
Driver Names <u>Orlando Melson Pyle</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1:00 PM</u>					<u>On location - Safety meeting</u>
					<u>Run 6 Jts 8 5/8 Casing</u>
					<u>Casing on Bottom</u>
					<u>Break Circ w/ Rig</u>
<u>5:50</u>	<u>300</u>		<u>38</u>	<u>4</u>	<u>Mix 175 SKS Common @ 15.6 gal</u>
					<u>Shut Down</u>
					<u>Release Plug</u>
<u>6:10</u>	<u>0</u>		<u>0</u>	<u>4</u>	<u>Start H2O Displacement</u>
<u>6:13</u>	<u>300</u>		<u>10</u>	<u>4</u>	<u>Cement TO Surface</u>
<u>9:15</u>	<u>300</u>		<u>16</u>	<u>4</u>	<u>Plug Down</u>
					<u>Job Complete</u>
					<u>Thanks, Steve</u>
					<u>Circulation thru Job</u>
					<u>circulated 6 bbl Cement top 1+</u>

FIELD SERVICE TICKET

1718 02508 A



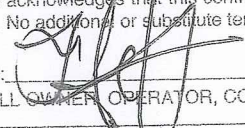
10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

OF 9-8-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Griffin Management		LEASE Dana		WELL NO. B-1				
ADDRESS		COUNTY Harper		STATE KS				
CITY		STATE		SERVICE CREW Orlando, Anthony, Melbrow				
AUTHORIZED BY		JOB TYPE: CNU-5 1/2 L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-8-10	TIME 2:00
27283	1					ARRIVED AT JOB		4:00
9889-19842	1					START OPERATION		9:00
19831-19862	1					FINISH OPERATION		10:00
						RELEASED		10:30
						MILES FROM STATION TO WELL	65	

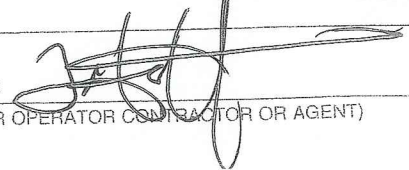
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	SK	200		3400.00
CP103	60/40 P02	SK	85		1020.00
CC102	CellFlare	Lb	50		185.00
CC111	Salt	Lb	913		456.50
CC112	Friction Reducer	Lb	94		564.00
CC115	Gas Blok	Lb	188		968.20
CC201	Gilsonite	Lb	1000		610.00
CF1007	Latch Down Plug + Baffle	ea	1		400.00
CF1251	Auto Kill Float Shoe	ea	1		360.00
CF1651	Turbolizer	ea	6		660.00
CF1901	Basket	ea	2		580.00
C704	KCL Substitute	Gal	5		175.00
E100	Pickup Mileage	mi	65		276.25
E101	Heavy Equipment Mileage	mi	130		910.00
E113	Bulk Delivery	tm	852		1362.40
CE205	Depth Charge 4001-5000'	hrs	1		2620.00
CE240	Cement Service Charge	SK	235		397.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
SUB TOTAL					10272.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



by services, L.P.

TREATMENT REPORT

Griffen Management		Lease No.	Date	
Deng B		Well # 1	9-8-10	
Order # 300	Station Pratt	Casing 5 1/2 15.5	Depth 4611	County Harper State KS
Job CNW-5 1/2 L.S.			Formation	Legal Description 31-33-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 15.5		200 sks		AA2 cement				
Depth 4611	Depth	From	To 100 sks	Pre Pad 60/40 poz	Max		5 Min.	
Volume 109.7	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 4599	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth P.C.	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative J.R. Griffen	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19831/19862	19889/19842
Driver Names Orlando	m. mcbraw	J. Anthony

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 AM					On location Safety meeting
					Run 5 1/2 casing Baskets 2-10
					Centralizers 1-2-3-4-5-6
					Casing On Bottom Break Circ w/lig
9:15	300		13	4 @	Mix 35 sks 60/40 poz @ 15 #/gal
9:18	300		48	4 @	Mix 200 sks AA2 @ 15.3 #/gal
					Shut Down - Clear pump & line
					Release plug
9:37	0		0	5 @	Start H2O Displacement w 2% KCL
9:50	350		70	4 @	Lift Pressure
9:57	600		100	4	Slow Rate
10:00 AM	1500		109.5	3 @	Plug Down
					Job Complete