



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053140

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	BK Stoppel 2
Doc ID	1053140

Tops

Name	Top	Datum
Anhydrite	2592	+462
Heebner	4026	-972
Toronto	4057	-1003
Lansing	4066	-1012
Stark Shale	4089	-1035
BKC	4348	-1294
Lenepah	4376	-1322
Pawnee	4470	-1416
Fort Scott	4538	-1484
Cherokee	4566	-1512
Mississippi	4656	-1602

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

478

DATE <i>1/14/10</i>	SEC. <i>36</i>	RANGE/TWP. <i>10-32</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>BK Stopp 1</i>			WELL # <i>2</i>			
			COUNTY <i>TH</i>	STATE <i>KS</i>		

CONTRACTOR <i>WWY</i>	OWNER <i>Eternity</i>		
TYPE OF JOB			
HOLE SIZE <i>12 1/4</i>	T.D. <i>281</i>	CEMENT	
CASING SIZE <i>8 7/8</i>	DEPTH <i>280</i>	AMOUNT ORDERED	<i>225</i>
TUBING SIZE	DEPTH		
DRILL PIPE <i>4 1/2</i>	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<i>225 @ 14th</i>
DISPLACEMENT <i>16.5</i>	SHOE JOINT	FOZMIN	@
CEMENT LEFT IN CSG. <i>20 ft</i>		GEL	<i>4 @ 26</i>
PERFS		CHLORIDE	<i>6 @ 52</i>
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
#			@
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
		HANDLING	<i>225 @ 1st 938.75</i>
		MILEAGE	<i>41 @ 20th 820.25</i>
		TOTAL	

REMARKS	SERVICE <i>Surface</i>		
<i>Plug Down @ 1:15 AM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>1350⁰⁰</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>41</i>	@ <i>6th</i>	<i>246⁰⁰</i>
<i>Circ Cement to Pit</i>	MANIFOLD	@	<i>100⁰⁰</i>
		@	
	TOTAL		

CHARGE TO: <i>Eternity</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Wooden Plug</i>	@ <i>13th</i>
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Rodney Debert*

PRINTED NAME *Rodney Debert*

68772

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

479

DATE 12/20/10	SEC. 36	RANGE/TWP. 10-32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE BK	Stopple		WELL # 2		COUNTY H	STATE S

CONTRACTOR	W W 4	OWNER	ZDS		
TYPE OF JOB					
HOLE SIZE	7 7/8	T.D. 4710	CEMENT		
CASING SIZE		DEPTH	AMOUNT ORDERED		
TUBING SIZE		DEPTH			
DRILL PIPE	4 1/2	DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM	COMMON	125 @ 14 1/2	1783 1/2
DISPLACEMENT		SHOE JOINT	POZMIX	82 @ 8 1/2	677 1/2
CEMENT LEFT IN CSG.			GEL	7 @ 26 1/2	182 1/2
PERFS			CHLORIDE	@	
			ASC	@	
EQUIPMENT					
			F10-Son1	51 1/4 @ 285	115.21
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
			HANDLING	205 @ 1 1/2	307.50
			MILEAGE	41 @ 18 1/2	756.50
			TOTAL		

REMARKS		SERVICE	Rotary Plug		
1st	2.5 hr	2600'	@		
2nd	1.00 hr	1250'	PUMP TRUCK CHARGE	@	1350 00
3rd	40 hr	330'	EXTRA FOOTAGE	@	
4th	10.5 hr	40'	MILEAGE	41 @ 6 1/2	266.50
			MANIFOLD	@	
				@	
			TOTAL		

CHARGE TO:	Eternity	STATE	
STREET		CITY	
CITY		ZIP	

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8	@ 69 00
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Redney Roberts* PRINTED NAME Redney Roberts



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 041528

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.12.15 @ 04:00:05

GENERAL INFORMATION:

Formation: **LKC"E+F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:24:50

Time Test Ended: 10:33:59

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 31

Interval: 4127.00 ft (KB) To 4158.00 ft (KB) (TVD)

Reference Elevations: 3054.00 ft (KB)

Total Depth: 4158.00 ft (KB) (TVD)

3049.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 32.27 psig @ 4128.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.15 End Date: 2010.12.15

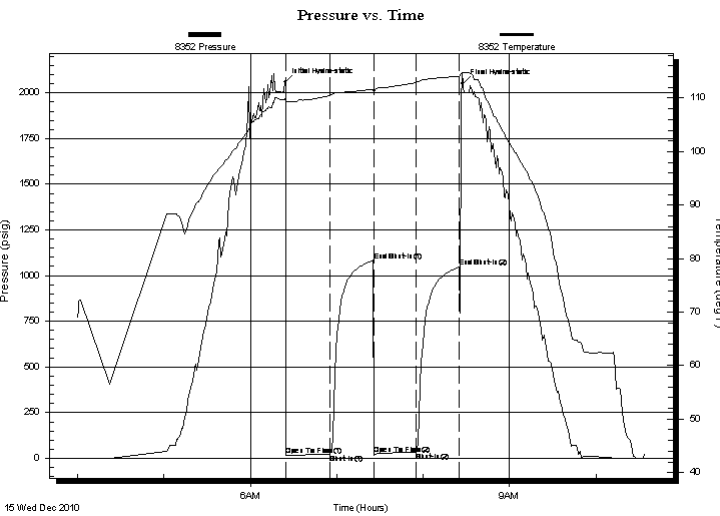
Last Calib.: 2010.12.15

Start Time: 04:00:05 End Time: 10:33:59

Time On Btm: 2010.12.15 @ 06:24:10

Time Off Btm: 2010.12.15 @ 08:27:29

TEST COMMENT: IF: Weak Blow, Died in 18 min.
IS: No Return
FF: No Blow, Flushed Tool, No Blow
FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.23	109.82	Initial Hydro-static
1	16.63	109.15	Open To Flow (1)
32	22.12	110.55	Shut-In(1)
62	1082.78	111.66	End Shut-In(1)
62	23.90	111.28	Open To Flow (2)
91	32.27	112.91	Shut-In(2)
121	1046.87	114.08	End Shut-In(2)
124	2050.50	114.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w ith slight oil specks in tool	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 041528

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.12.15 @ 04:00:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud with slight oil specks in tool	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

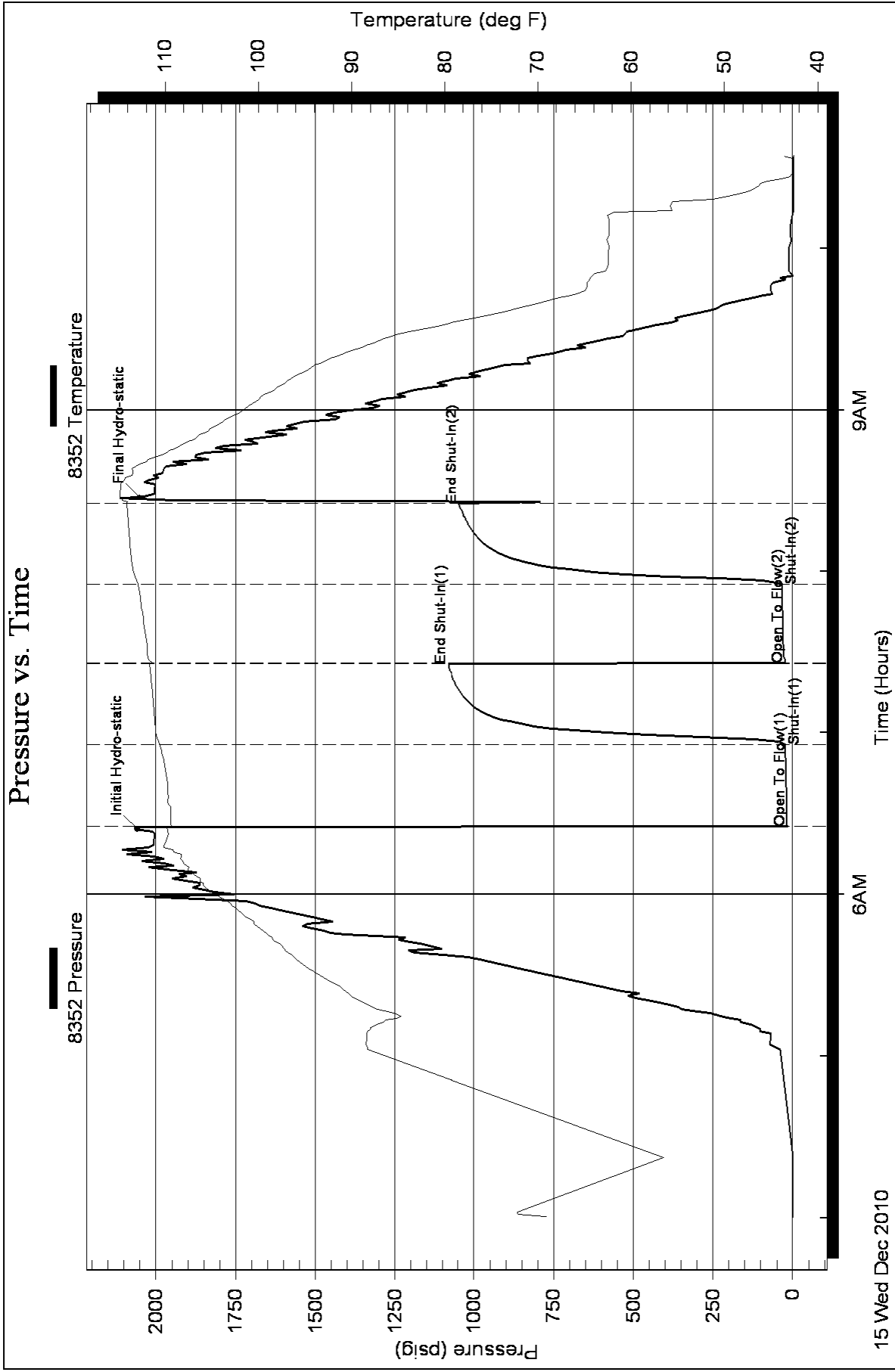
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 041529

DST#: 2

ATTN: Scott Alberg

Test Start: 2010.12.15 @ 22:30:37

GENERAL INFORMATION:

Formation: **LKC"H&I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:41:37

Time Test Ended: 04:41:57

Test Type: Conventional Bottom Hole

Tester: Andy Carreira/D.Rash

Unit No: 31

Interval: 4192.00 ft (KB) To 4255.00 ft (KB) (TVD)

Reference Elevations: 3054.00 ft (KB)

Total Depth: 4255.00 ft (KB) (TVD)

3049.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @ Run Depth: 34.76 psig @ 4193.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.15 End Date: 2010.12.16

Last Calib.: 2010.12.16

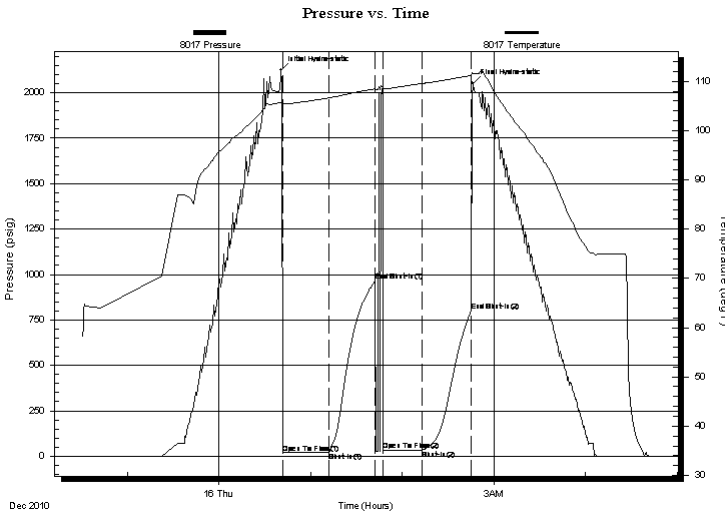
Start Time: 22:30:42 End Time: 04:41:57

Time On Btm: 2010.12.16 @ 00:40:37

Time Off Btm: 2010.12.16 @ 02:46:07

TEST COMMENT: IF-Weak blow . Built to 1/4 inch. Died off to surface blow .
ISI-No Return.
FF-No blow . Flushed tool. No blow .
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.34	105.75	Initial Hydro-static
1	18.00	105.12	Open To Flow (1)
32	24.17	106.68	Shut-In(1)
62	962.61	108.49	End Shut-In(1)
67	31.34	108.09	Open To Flow (2)
93	34.76	109.58	Shut-In(2)
125	797.83	111.19	End Shut-In(2)
126	2052.89	111.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	95%Mud/5%Oil	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 041529

DST#: 2

ATTN: Scott Alberg

Test Start: 2010.12.15 @ 22:30:37

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	95%Mud/5%Oil	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

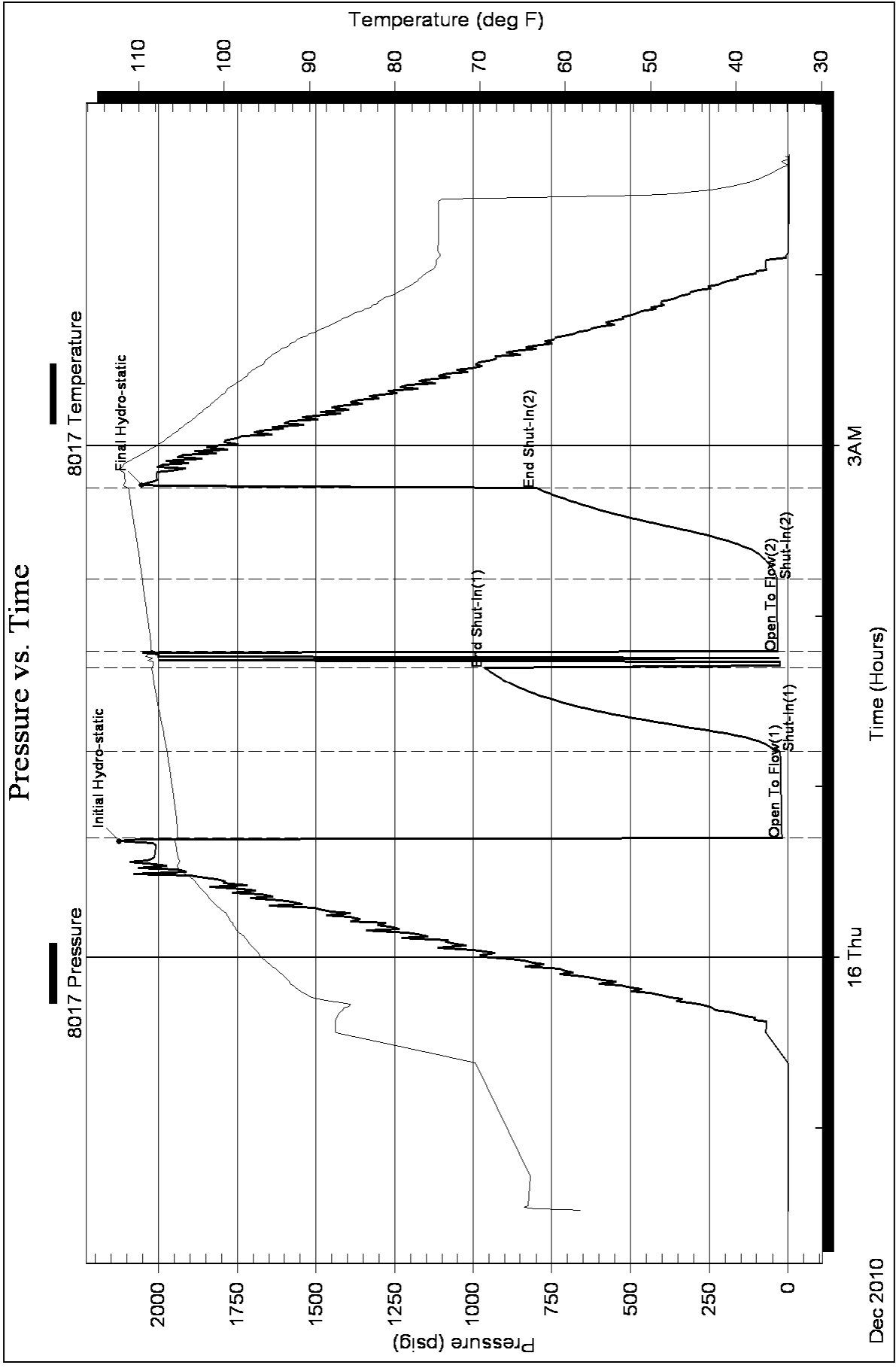
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

ATTN: Scott Alberg

Job Ticket: 41317

DST#: 3

Test Start: 2010.12.16 @ 15:11:24

GENERAL INFORMATION:

Formation: **LKC "J-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:56:24

Time Test Ended: 20:57:33

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 31

Interval: 4255.00 ft (KB) To 4318.00 ft (KB) (TVD)

Reference Elevations: 3054.00 ft (KB)

Total Depth: 4318.00 ft (KB) (TVD)

3049.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @ Run Depth: 60.85 psig @ 4256.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.16

End Date: 2010.12.16

Last Calib.: 2010.12.16

Start Time: 15:11:29

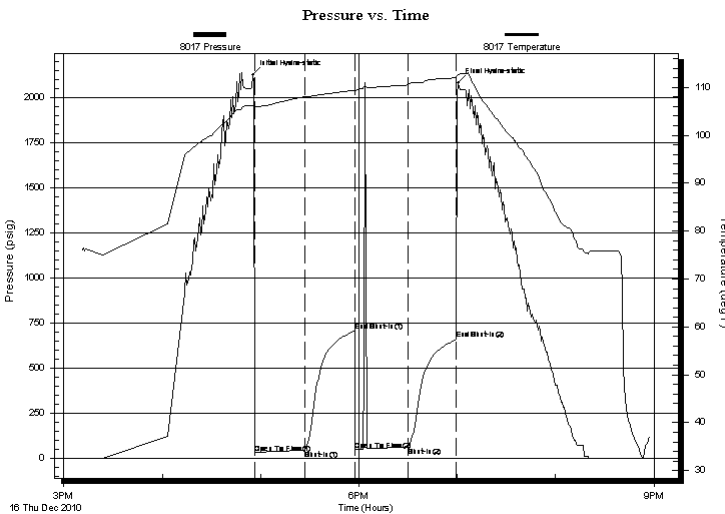
End Time: 20:57:33

Time On Btm: 2010.12.16 @ 16:55:24

Time Off Btm: 2010.12.16 @ 19:00:34

TEST COMMENT: IF-Very weak building blow . Built to 1 inch.
IS-No Return.
FF-No blow . Flushed tool. No blow .
FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.04	106.19	Initial Hydro-static
1	28.58	105.43	Open To Flow (1)
32	43.98	108.04	Shut-In(1)
62	704.88	109.41	End Shut-In(1)
63	46.09	109.18	Open To Flow (2)
95	60.85	110.73	Shut-In(2)
124	658.52	112.01	End Shut-In(2)
126	2079.76	112.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	98%Mud/2%Oil	0.39

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41317

DST#: 3

ATTN: Scott Alberg

Test Start: 2010.12.16 @ 15:11:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	98%Mud/2%Oil	0.393

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

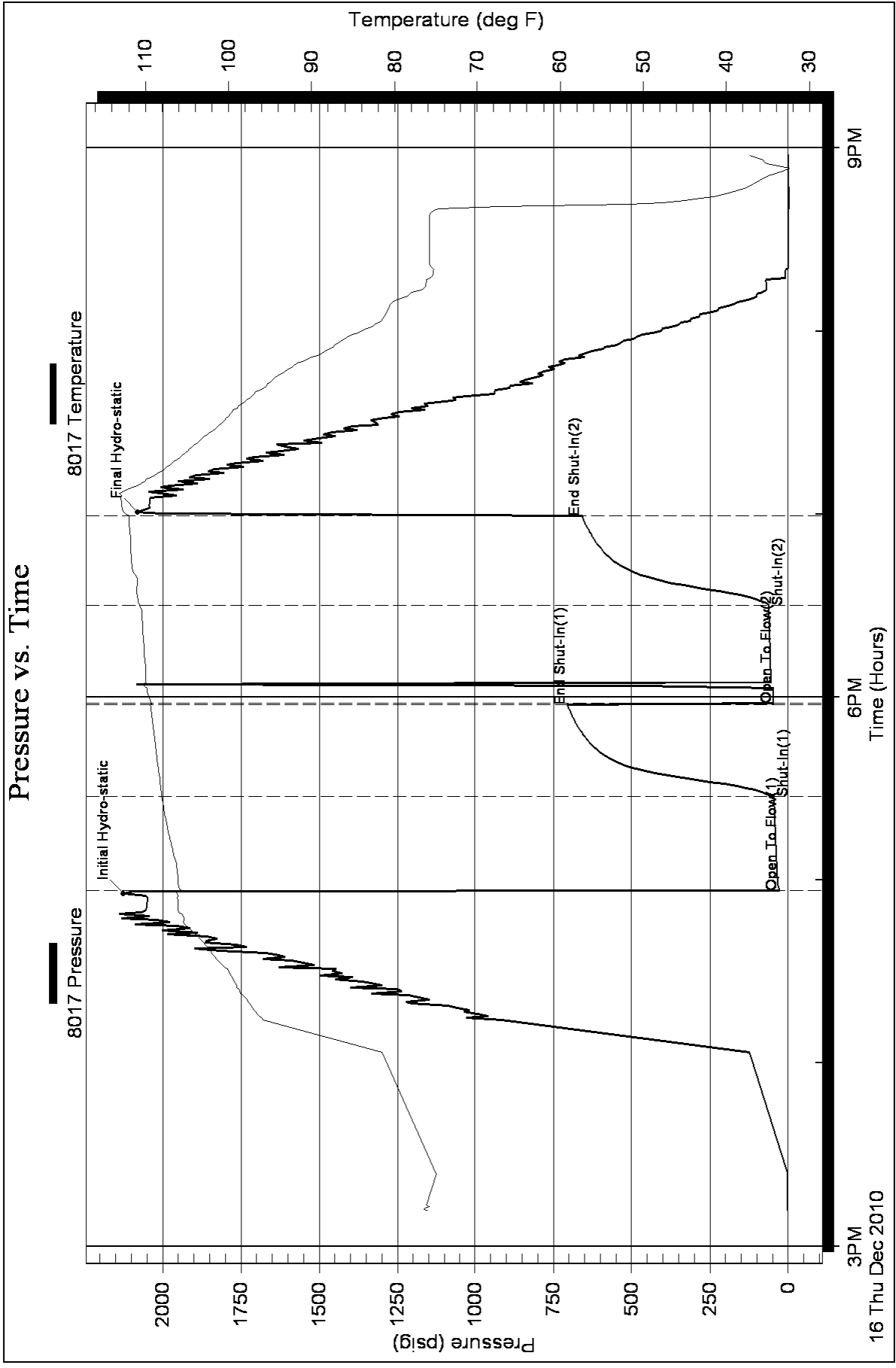
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41318

DST#: 4

ATTN: Scott Alberg

Test Start: 2010.12.17 @ 22:38:53

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:32:03

Time Test Ended: 04:37:23

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 31

Interval: 4460.00 ft (KB) To 4490.00 ft (KB) (TVD)

Reference Elevations: 3054.00 ft (KB)

Total Depth: 4490.00 ft (KB) (TVD)

3049.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @ Run Depth: 38.84 psig @ 4461.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.17

End Date:

2010.12.18

Last Calib.: 2010.12.18

Start Time: 22:38:58

End Time:

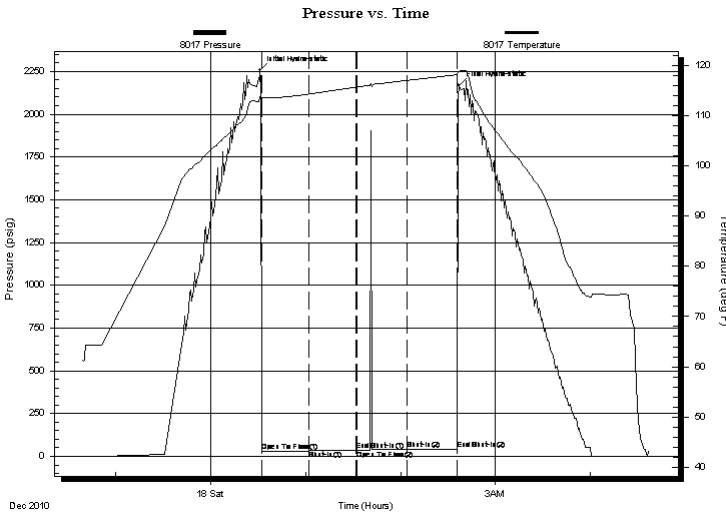
04:37:22

Time On Btm: 2010.12.18 @ 00:31:03

Time Off Btm: 2010.12.18 @ 02:36:43

TEST COMMENT: IF-Very weak building blow . Built to 1&1/4 inches.
ISI-No Return.
FF-No blow . Flushed tool. No blow .
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.23	113.80	Initial Hydro-static
1	29.41	113.38	Open To Flow (1)
32	32.54	114.25	Shut-In(1)
61	36.42	115.63	End Shut-In(1)
62	34.15	115.64	Open To Flow (2)
93	38.84	116.97	Shut-In(2)
125	40.32	118.08	End Shut-In(2)
126	2168.41	118.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100%Mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41318

DST#: 4

ATTN: Scott Alberg

Test Start: 2010.12.17 @ 22:38:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100%Mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

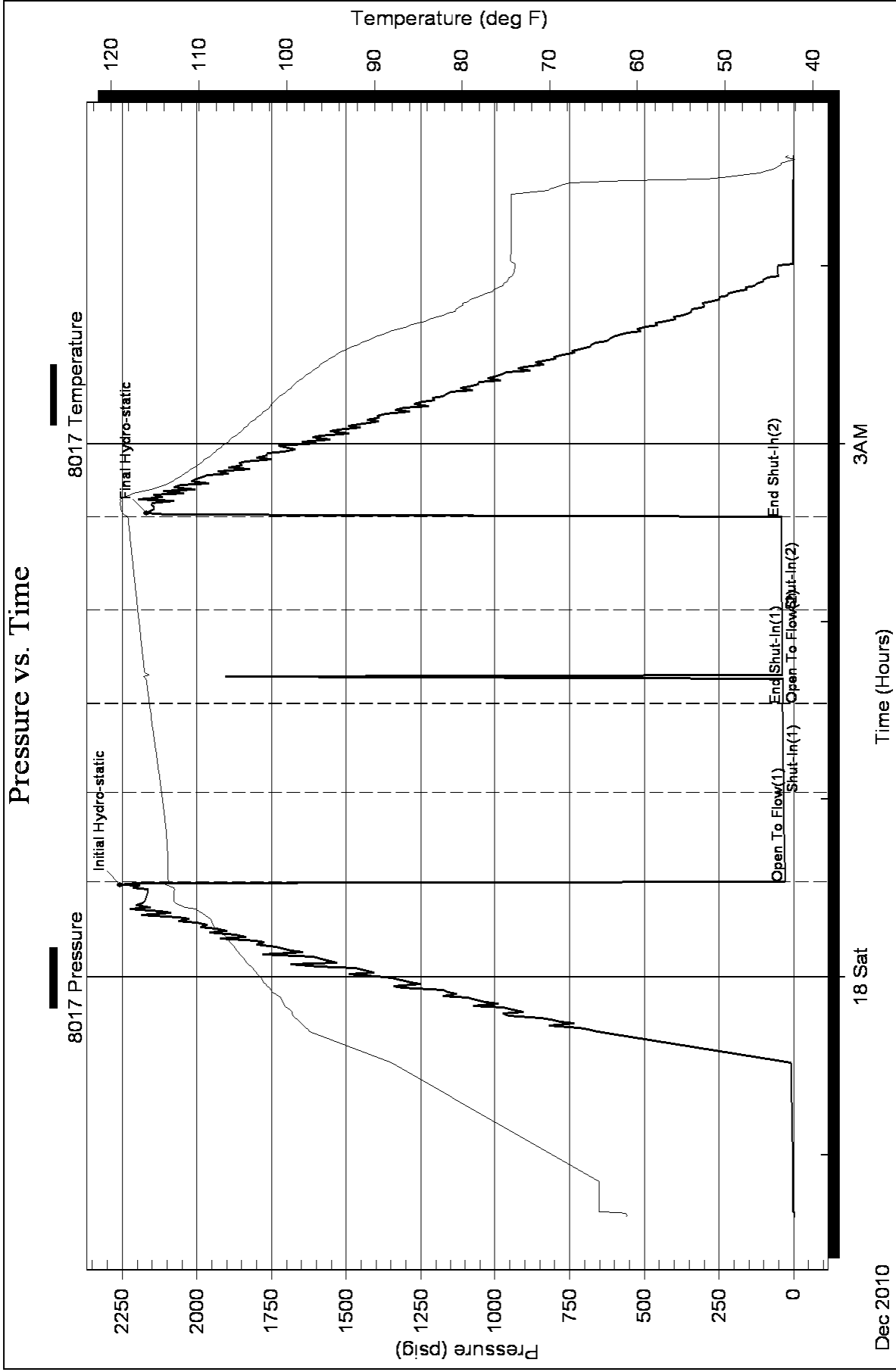
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

ATTN: Scott Alberg

Job Ticket: 41319

DST#: 5

Test Start: 2010.12.18 @ 14:55:53

GENERAL INFORMATION:

Formation: **Myrick Station/Ft. S**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:32:53

Time Test Ended: 21:48:43

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 31

Interval: 4504.00 ft (KB) To 4560.00 ft (KB) (TVD)

Total Depth: 4560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 3054.00 ft (KB)

3049.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @ Run Depth: 37.31 psig @ 4505.00 ft (KB)

Start Date: 2010.12.18

End Date: 2010.12.18

Start Time: 14:55:58

End Time: 21:48:43

Capacity: 8000.00 psig

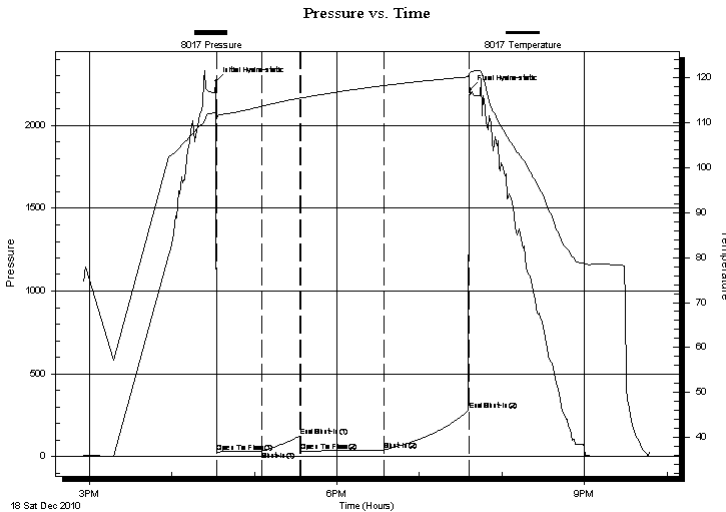
Last Calib.: 2010.12.18

Time On Btm: 2010.12.18 @ 16:32:03

Time Off Btm: 2010.12.18 @ 19:37:02

TEST COMMENT: IF-Very weak building blow . Built to 3 inches.
IS-No Return.
FF-Weak building blow . Built to 4 inches.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.86	112.26	Initial Hydro-static
1	23.71	110.98	Open To Flow (1)
34	32.31	113.73	Shut-In(1)
62	124.39	115.57	End Shut-In(1)
62	29.40	115.55	Open To Flow (2)
122	37.31	118.30	Shut-In(2)
184	277.80	120.29	End Shut-In(2)
185	2218.33	121.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	90%Mud/10%Oil	0.20
0.00	80' G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppel #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41319

DST#: 5

ATTN: Scott Alberg

Test Start: 2010.12.18 @ 14:55:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	90%Mud/10%Oil	0.197
0.00	80' G.I.P.	0.000

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

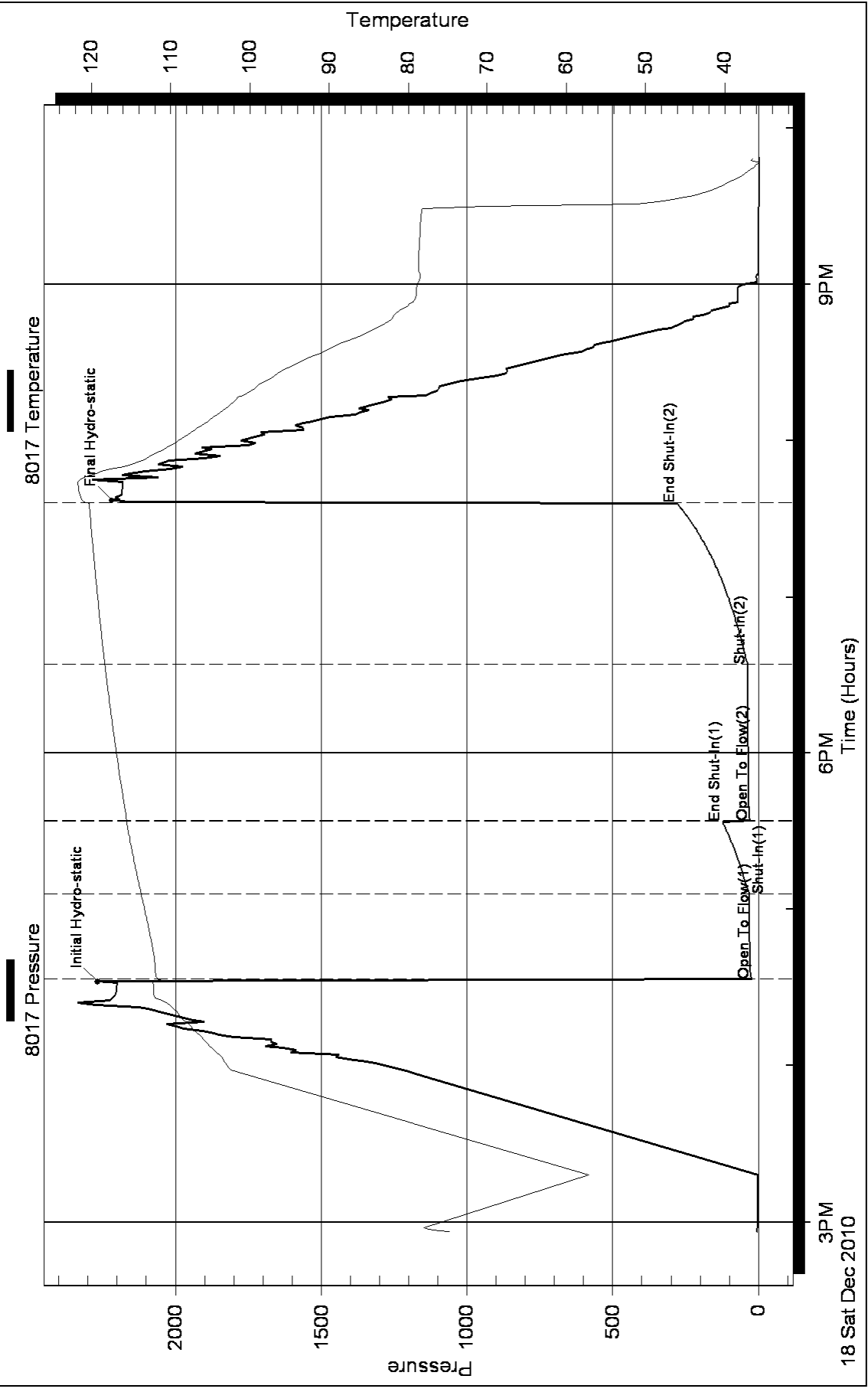
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41320

DST#: 6

ATTN: Scott Alberg

Test Start: 2010.12.19 @ 07:29:36

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:11:26

Time Test Ended: 13:30:26

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 31

Interval: 4580.00 ft (KB) To 4625.00 ft (KB) (TVD)

Reference Elevations: 3054.00 ft (KB)

Total Depth: 4625.00 ft (KB) (TVD)

3049.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @ Run Depth: 43.30 psig @ 4581.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.19

End Date: 2010.12.19

Last Calib.: 2010.12.19

Start Time: 07:29:41

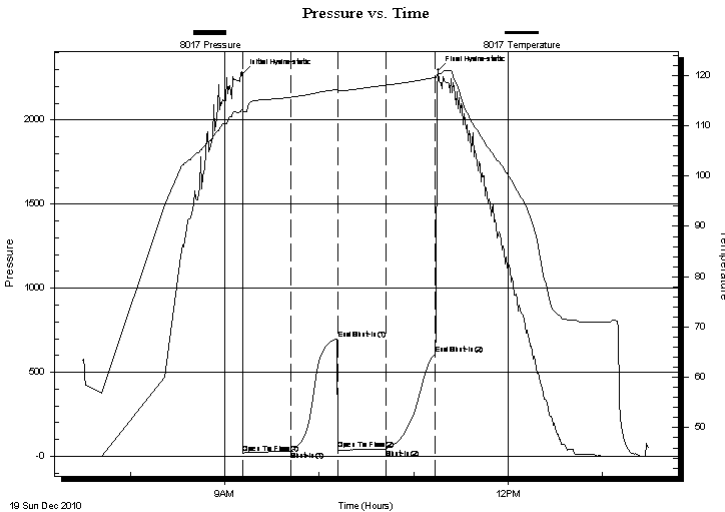
End Time: 13:30:26

Time On Btm: 2010.12.19 @ 09:11:16

Time Off Btm: 2010.12.19 @ 11:15:36

TEST COMMENT: IF-Very weak building blow . Built to 2 inches.
 IS-No Return.
 FF-Very weak building blow after 4 minutes. Built to 1.5 inches.
 FS-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.47	113.30	Initial Hydro-static
1	18.43	112.34	Open To Flow (1)
31	30.16	115.63	Shut-In(1)
61	700.12	117.19	End Shut-In(1)
61	39.03	116.88	Open To Flow (2)
92	43.30	118.04	Shut-In(2)
123	606.54	119.55	End Shut-In(2)
125	2296.13	120.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	70%Mud/30%Oil	0.30
3.00	100%Oil	0.01
0.00	57' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC.

BK Stoppell #2

338 Spyglass Drive
Coppell, Tx. 75019

36-10s-32w Thomas

Job Ticket: 41320

DST#: 6

ATTN: Scott Alberg

Test Start: 2010.12.19 @ 07:29:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

21 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	70%Mud/30%Oil	0.295
3.00	100%Oil	0.015
0.00	57' G.I.P.	0.000

Total Length: 63.00 ft Total Volume: 0.310 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

