

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053286

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Location of W	/ell: County	ıy:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:				Sec	Twp	S. R B E W			
							Is Section:	Regula	ar or 🔲 Irregular
							If Section is	Irregular, I	locate well from nearest corner boundary.
							Section corne		NE NW SE SW
							_		
	0/		(1/2	- II - Ol (PLA			November and Patrick Land Company
					•			-	Show the predicted locations of
	iease roa	ias, tank bi	atteries, pij	pelines and e			rea by the Kans arate plat if des		e Owner Notice Act (House Bill 2032).
					rou may all	uon a oope	arato piat ir doo	nou.	
		:	:	:	:	:	:	1	
									LEGEND
		:	:	:		:	:		LEGEND
		:	:	:	:		:		 Well Location
		:		:	:		:		Tank Battery Location
			•	•	• • • • • • • • • • • • • • • • • • • •		•		Pipeline Location
		:	:	:	:	:	:		Electric Line Location
		:			:	:	:		Lease Road Location
		•	•	·					
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		:	: :::::::::::::::::::::::::::::::::::::	:	:	:	:		: <u>-</u> : :
									: 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

2570 ft.

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

053286

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:							
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:							
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1053286

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

RS-563

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP

OIL AND GAS LEASE

	GREEMEN				day		MONJONE :	TOWN LIFE.
y and between	Rosa	Lee Whitmer	& Richard	d L. Whitm	er, wife and	husband	2521.00	
					Waste Control			
vhose mailing a	rkhees is	20362 Plyn	outh Road	i. Wilson. F	S 67490			hereinafter called Lessor (whether one or more).
				*				
nd Mast	Drilling,	inc.						
	نجسنب							hereinafter called Lesse
	sor, in consid		One and C					Dollars (\$1.00) in hand paid, receip
which is here vestigating, ex	acknowledge ploring by a	ed and of the roya reophysical and o	lties herein pro ther means, on	vide and of the ospecting drilling	agreements of the	e lessee herein containe perating for and produ	d, hereby grants, b cine oil, liquid by	eases and lets exclusively unto lessee for the purpose of drocarbons, all gases, and their respective constitue
roducts, injectio	ng gas, water	, other fluids, and	air into subsur	dace strata, layi	ng pipe lines, sto	ring oil, building tanks,	power stations, tel	lephone lines, and other structures and things thereon constituent products and other products manufacture
						ether with any reversion		
herein situated	in County of	Russell		State of	Kan	sas		described as follows to wit:
all of the S	outheast	Quarter (SE/	4)					화물로 하고 있는 아이는 집에 되어
n Section	20	Township	14 S	, Range	11 W	and containing	160	Acres, more or less, and all accretions thereto.
			100 and 100 at				44,134,541,737,73	ed "primary term"), and as long thereafter as oil, liqui
						d land or land with white		
in c	onsideration	of the premises the	e said lessee co	venants and agr	ees:			
		o the credit of less	sor, free of cos	t, in the pipe lin	e to which lesse	may connect wells on	said land, the equa	d one-eighth (%) part of all oil produced and saved fro
e leased premi an		one for one of who	trommr nature	oe kiad penduce	d and sold or n	ed off the premises or	need in the manuf	acture of any products therefrom, one-eighth (%), at the
arket price at t	he well, (but	, as to gas sold by	lessee, in no e	vent more than	one-eighth (%) of	the proceeds received	by lessee from suc	h sales), for the gas sold, used off the premises, or in t
								pay of tender as royalty One Dollar (\$1.00) per year p ring of the preceding paragraph.
								e shall commence to drill a well within the term of the
ase or any ext	ension there	of, the lessee shall	have the right	t to drill such w	ell to completion	with reasonable dilige	nce and dispatch,	and if oil or gas, or either of them, be found in paying
						deted within the term of		
it s assor only in the	and lessor ov proportion	vns a tess interest which lessor's inte	in the above of rest bears to the	escribed rand in e whole and und	ian me emire and ivided fee.	i imanvided tee simple	esiate merem, men	the royalties herein provided for shall be paid the sa
						land for lessee's operat	ion thereon, except	water from the wells of lessor.
Wh	en requested	by lessor, lessee s	hall bury lessee	e's pipe lines bel	low plow depth.			(1) 10 10 10 10 10 10 10 10 10 10 10 10 10
						ises without written cor	sent of lessor.	생녀 열대의 생기를 가고 하는데 하는
	- 18 THE	for damages caus	Company of the compan				er and start a sec	
		a Maria Tarabida L				on said premises, inclus	TOTAL PROPERTY OF THE PARTY OF	covenants hereof shall extend to their beirs, executor
dministrators, s	accessors or	assigns, but no cl	ange in the ow	mership of the L	and or assignmen	t of rentals or royalties	shall be binding or	n the lessee until after the lessee has been furnished wi
		eat or a true copy of the date of assign		ase lessee assign	ns this lease, in a	whole or in part, lessee	shall be relieved o	of all obligations with respect to the assigned portion
				essor or place o	of record or relea	ses covering any portion	on or portions of t	he above described premises and thereby surrender th
ease as to such	portion or po	rtions and be relie	ved of all obliga	ations as to the a	icreage surrender	ed.		[14] [16] 14 [16] 14 [16] 15 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16 [16] 16
All thole or in part	express or i	mplied covenants eld liable in damas	of this lease sl	hall be subject to comply therev	to all Federal an rith if complianc	d State Laws, Executive is prevented by or if a	e Orders, Rules or such failure is the re	r Regulations, and this lease shall not be terminated, soult of, any such Law, Order, Rule or Regulation.
								e right at any time to redeem for lessor, by payment ar
ortgages, taxe	or other lie	ns on the above de	scribed lands,	in the event of	default of paymen	at by lessor, and be sub	rogated to the righ	ts of the holder thereof, and the undersigned lessors, for described herein, in so far as said right of dower as
		successors and as ffect the purposes:				I GOMEL RING BOUNCHES	i in the premises	described herein, in so har as said right of dower as
Les	isee, at its o	ption, is hereby g	iven the right	and power to p	ool or combine	the acreage covered by	this lease or any	portion thereof with other land, lease or leases in the
								lease premises so as to promote the conservation of o and to be into a unit or units not exceeding 40 acres ea
the event of a	n oil well, o	r into a units or un	its not exceedi	ng 640 acres ea	ch in the event of	a gas well. Lessee sha	ill execute in writir	ng and record in the conveyance records of the county
	ierein leased Alties on pro	is situated an inst duction from the p	rument identify ooled unit, as	ing and describi if it were includ	ng the pooled ac led in this lease.	reage. The entire acrea If production is found	ge so pooled into a on the pooled acr	i tract or unit shall be treated, for all purposes except to cage, it shall be traded as if production is had from the
which the land i	he well or w	relis be located on	dka amandana .	covered by this				
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RS-561

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

OIL AND GAS LEASE

Mest Drilling. Inc. Determination and the supervision of One and O.V.C. Determination called Lesso (whether one most income the supervision of t	AGREEMENT, Made a	ad entered into the	3 rd day o	f June		2008
Mast Drilling, Inc. Lessor, in consideration of	y and between <u>Donald G. V</u>	ilson and Debra K.	Wilson, husband and	l wife		
Mast Drilling, Inc. Lesor, in consideration of	4501	40th Careat Dad Do	- AD TANIO			hereinafter called Lessor (whether one o
Lessor, in consideration of		48 Street, Red De	er, AB 14N152			(esoin
hinks is been acknowledged and of the nyulties betterin provides and of the agreements of the besone better commissed, bereby greats, leases and lets exclusively unto lessee for the purpose training, supposed by goodystocide and other means, proposeding duffilling, mining and operating for and producing gall, logical phydrocentrols, galled and locations, logical phydrocentrols, galled phydrocentrols, galled locations, logical phydrocentrols, logical phydrocentrols, galled locations, logical phydroce						hereinafter called Lesse
estimated in County of Russell State of Kansas described as follows to wit: st one-half of the Northeast Quarter (E/2 NE/4) estion 20 , Township 1/5 , Range 1/1 W and containing 80 Acre, more or less, and all accretions thereto. Subject to the provisions berein contained, this lease shall emain in force for a term of 3 years from this date (called "primary term"), and as long thereafter as oil, licocorbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premiens the said lesses convenues and agrees: 1°. To deliver to the crotic of issens, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved if seased premises. 2°. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeders received by Jessee from a said land, the equal one-eighth (%) part of all oil produced and saved if the primary term of the produced with the primary term of the produced within the manufacture of any produced within the term of or any extension thereof, the lesses shall have the right to dill such well to considered that gas in being produced within the meaning of the preceding programy. This lesses may be manistanded through the produced and sold, and the produced within the term of a subject to the produced within the term of the produced on the produced within the term of the produced on the produced within the term of the produced on the produced within the term of the produced within the term of the produced on the produced within the term of the produced on the produced within	which is here acknowledged and of vestigating, exploring by geophysic oducts, injecting gas, water, other fit oduce, save, take care of, treat, many	the royalties herein provide a l and other means, prospect ids, and air into subsurface s nufacture, process, store and	nd of the agreements of the ing drilling, mining and ope trata, laying pipe lines, storic transport said oil, liquid by	rating for and producing oil, building tanks, producersons, gases and	ing oil, liquid hyd ower stations, tele I their respective	rocarbons, all gases, and their respective constitu- phone lines, and other structures and things thereon constituent products and other products manufacture.
Soligiot to the provisions herein contained, this lease shall remain in fivee for a term of	perein situated in County of Ru	sell	State of Kansa	is:		described as follows to wit:
Subject to the provisions beroix contained, this lease shall remain in force for a term ofyears from this date (called "primary term"), and as long thereafter as oil, livocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. 1º. To deliver to the credit of lessor, five of cost, in the pipe line to which lessoe may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved if eased premises. 2º. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at ket price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in indicate of products, said payments to tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lesses may be ministened during the primary term bereof without further payment or drilling operations. If for all produces have the right to elif such well to completion with reasonable diligences and dispatch, and if all or gas, or either of them, be found in payment or the produced of the premises and dispatch, and if all or gas, or either of them, be found in payment to the produced of the premises and dispatch, and if all or gas, or either of them, be found in payment in the proportion which heater and confuse and the inforce with life effect as if such well had been completed within the term of years first membrane. If said lessor owns a less interest in the above described land than the entire and undivided for simple estate therein, then the royalities herein provided for shall be paid the or only in the proportion which lessor's interest bears to the whole and undivided for such payment of the produced of the produced on said premises without written consent of lessor. Lessee shall ha	ast one-half of the Northe	ast Quarter (E/2 NE.	/4)			
Subject to the provisions beroix contained, this lease shall remain in force for a term ofyears from this date (called "primary term"), and as long thereafter as oil, livocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. 1º. To deliver to the credit of lessor, five of cost, in the pipe line to which lessoe may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved if eased premises. 2º. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at ket price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in indicate of products, said payments to tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lesses may be ministened during the primary term bereof without further payment or drilling operations. If for all produces have the right to elif such well to completion with reasonable diligences and dispatch, and if all or gas, or either of them, be found in payment or the produced of the premises and dispatch, and if all or gas, or either of them, be found in payment to the produced of the premises and dispatch, and if all or gas, or either of them, be found in payment in the proportion which heater and confuse and the inforce with life effect as if such well had been completed within the term of years first membrane. If said lessor owns a less interest in the above described land than the entire and undivided for simple estate therein, then the royalities herein provided for shall be paid the or only in the proportion which lessor's interest bears to the whole and undivided for such payment of the produced of the produced on said premises without written consent of lessor. Lessee shall ha	Section 20 Town	14'S »	11/W	and containing	80	
경에 보면 보다 하는데 보고 있다. 그 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은	drocarbons, gas or other respective. In consideration of the properties of the case of leased premises. 2nd. To pellyer to the cree eleased premises. 2nd. To pellyers for the cree eleased premises. 2nd. To pellyers for the cree eleased premises. 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I said premises, includi tole or in part is expre frentels or royalties si oble or in part; lessee's sovering any portion Shate Laws, Executive s prevented by or if su and agrees that the les by lessor, and be subro dower and homestead a acreage covered by er to properly develop be of tracts contiguou gas well. Lessee shall age. The entire acreage gray well acreage gray royalties else	said land is pooled and land, the equal seed in the manufage yelesce from such justed, lessee from such justed, lessee inay p d within the meaning. If the lessee co and dispatch, a years first mention state therein, then in the reon, except went of lessor. 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I above described premises and thereby surrender the lessor water from the lessor to the assigned portion above described premises and thereby surrender to the lessor, by payment a coff the holder thereof, and the undersigned lessors, and this lease shall not be terminated, alt of, any such Law, Order, Rule or Regulation, right at any time to redeem for lessor, by payment a coff the holder thereof, and the undersigned lessors, and the undersigned lessors, in so far as said right of dower a portion thereof with other land, lease or leases in case premises so as to promote the conservation of alt to be into a unit or units not exceeding 40 acres et and precord in the conveyance records of the county ract or unit shall be treated as if production is had from the conveyance or production from a unit field, lessor shall receive on production from a unit or unit shall be treated, for all purposes except the county of
	IN WITNESS WHEREO	0	e agreement as of the day and	Debra K. Wilso		Wilson

Whitmer Unit # 1-20

Electric Line
Electric Line
Lease Road

Flow: 8 Tank Battery
Line

Whitmer Lease

Whitmer Lease

determine the location
of Lease Roads, Flowline,
Electric Line

Electric Line

Lease Roads

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Corporation Commission

phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Sam Brownback, Governor

April 18, 2011

Matthew Flanery Buffalo Resources LLC 301 COMMERCE, STE 1380 FT WORTH, TX 76102

Re: Drilling Pit Application Whitmer Unit 1-20 SE/4 Sec.20-14S-11W Russell County, Kansas

Dear Matthew Flanery:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.