

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monun day year	Sec Twp S. R E \
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
oirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	FIDAVIT
	gaing of this well will comply with K.S.A. 55 et. seg.
he undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	agging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	-

Operator:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator.									on: Oounty:				
Lease:										_ feet from	N /	S Line	of Section
Well Number:				_			feet from	E /	W Line	of Section			
				0	Sec Twp S. R E								
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Number o	of Acres attr	ibutable to	well:				– Is	Section:	Regular or	Irregula	r		
QTR/QTR	R/QTR/QTR	of acreag	e:				_	L					
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	iease roa	ias, tank b	atteries, p	ipeiines an				-	as Surface Owne	er Notice Act	(House B	III 2032).	
		2307	7 ft		You m	ay attach a	a separate	e plat if desir	ea.				
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#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053349

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR				
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l				
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?				
			NAC data (for a)				
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit				
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining				
material, thickness and installation procedure.		liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.				
Submitted Electronically							
	KCC	OFFICE USE O	NLY				
Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



### Kansas Corporation Commission Oil & Gas Conservation Division

1053349

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

FROM : R. EUAN NOLL

FAX NO. : 785 6288478

Apr. 05 2011 10:14AM

R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

April 5, 2011

Larry Klepper 344 NE 130 Ave. Ellinwood, KS 67526 RE: Buckley #6-18 Well – 1724' NL & 2191' WL

Buckley #7-18 Well – 2307' NL & 813' WL

Section 18-19S-9W

Rice County, Kansas

Dear Mr. Klepper:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned wells is:

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com Garden City, KS 67846 American Warrior, Inc. P.O. Box 399

location, Lease Road, Pipeline & Electric Line locations. If successful, the production will being there simply to satisfy State requirement. The actual locations will be determined I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well go to the existing tank battery. The locations shown are non-binding and preliminary. when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site locations in accordance with the staking survey. If you want to be involved in the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well names and coordinate with him.

H

Sincerely,

R. Evan Noll Contract Landman with American Warrior, Inc.

**Directions:** From approx. 1/2 mile South of the center of Lyons Ks at the intersection of Hwy 56 & Main St/8<sup>th</sup> Rd – Now go 3 miles North on 8<sup>th</sup> Rd to the SE corner of section 18-19s-9w – Now go 1 mile West on Avc J – Now go 0.6 mile North on 7<sup>th</sup> Rd to ingress stake East into – Now go 0.2 mile East on lease rd to ingress stake South into – Now go 84' South through wheat into (blacktop) 8th-RD Final ingress must be verified with land owner or Operator 8 00 1 2307' FNL - 813' FWI 8 8 61 Buckley #7-18 ag entry Existing Year Battery LEASE NAME Ave I (gravel) Petro pipeline marker Jayhawk pipeline lic 888-542-9575 2 Non-binding GR. ELEVATION: 1740.7 Oil Field & Construction Site Staking ag entry P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 staked location. Pro-Stake LLC pump jack removed nd well injector well & tank Kate #3 trans lastery Petro pipline warning signs KAW pipline 888-542-9575 preliminary While standing at staked location looking approx. 150° in all directions loc. has 1° bumps Buckley #7-18 (moved stake 13' North to make 100. 335' North of lease line) 2307' FNL - 313' FWL 1740.7' = gr. elev. at staked loc 198 E-Potrail is 83.9° & electric line is 92.4° North of staked loc. US NAD 27 KS-S X=2038325 Y=630943 8 I staked location with 7' wood (painted orange & blue) and broat Cocation falls in wheat 18 This deawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only overhead powerline Petro pipeline alarker Jayhawk pipeline lic 888-542-9575 pumpjack has been removed lease rd farmed under east of here US NAD 83 Lat.=N38° 23' 57.764" Long.=W98° 21' 59.826" E-W buried electric line п032311-с Ave. J (gravel) This 15 Cecil O. John E. lease line is 335.0' South of staked loc. Mar. 21", 2011 ingress stake South into American Warrior Inc. ingress stake 1" =1000 Luke R. Ben R. 0 Rice County, KS 18 130 9 3 phase rowerline single phas AUTHORIZED BY: 2 13 4 Petro pipline warming signs KAW pipline \$\$5-542-9575 7th RD 10 (gravel) 24 MEASURED BY: DATE STAKED: DRAWN BY:

Apr. 05 2011 10:15AM

. 785 6288478

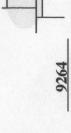
FEX NO.

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# Pro-Stake LLC

Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 P.O. Box 2324





n032311-c

American Warrior Inc. OPERATOR Rice County, KS

1"=1000

18

Cecil O. John E. Mar. 21st, 2011 Ben R. Luke R. AUTHORIZED BY: MEASURED BY: DATE STAKED: DRAWN BY:

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

1740.7 GR. ELEVATION: M6 198

2307' FNL - 813' FWL

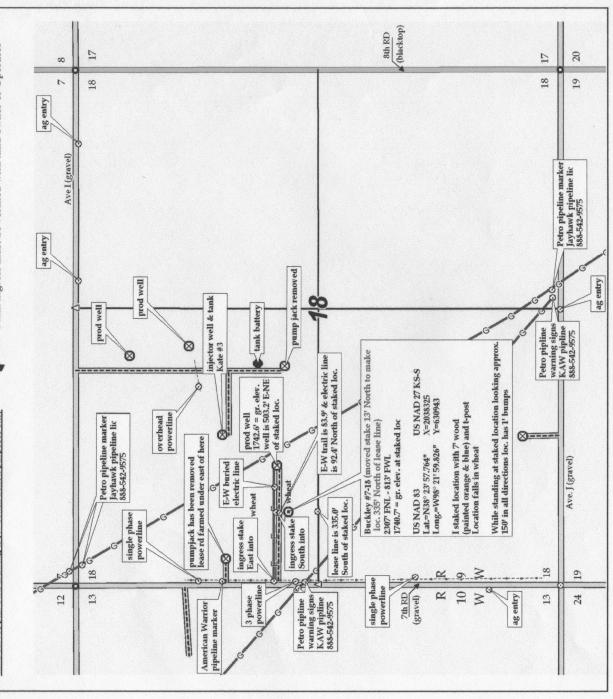
LEASE NAME

LOCATION SPOT

Buckley #7-18

**Directions:** From approx. ½ mile South of the center of Lyons Ks at the intersection of Hwy 56 & Main St/ 8<sup>th</sup> Rd – Now go 3 miles North on 8<sup>th</sup> Rd to the SE corner of section 18-19s-9w – Now ingress stake South into - Now go 84' South through wheat into go 1 mile West on Ave J-Now go 0.6 mile North on 7th Rd to ingress stake East into - Now go 0.2 mile East on lease rd to staked location.

Final ingress must be verified with land owner or Operator





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Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 P.O. Box 2324



n032311-c

American Warrior Inc.

Cell: (620) 272-1499

2307' FNL – 813' FWL LOCATION SPOT

W6

19s

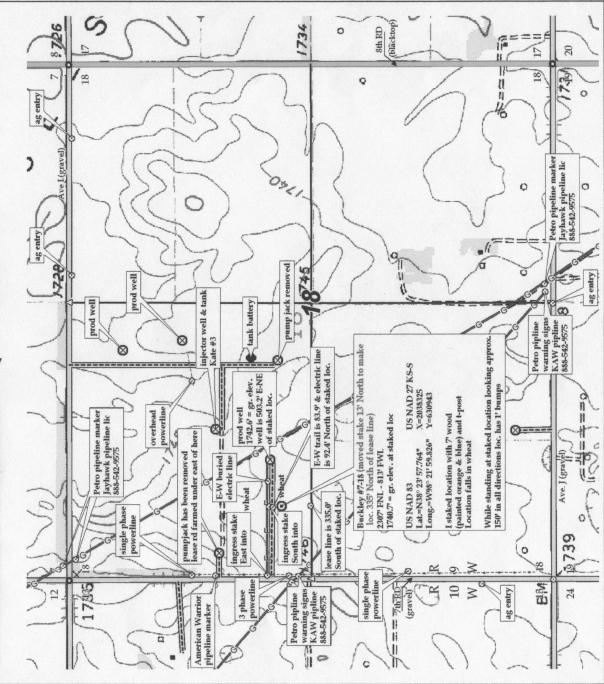
Buckley #7-18 LEASE NAME

100 Cecil O. John E. Mar. 21st, 2011 1" =1000 Luke R. Ben R. Rice County, KS AUTHORIZED BY: MEASURED BY: DATE STAKED: DRAWN BY:

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

miles North on 8th Rd to the SE corner of section 18-19s-9w - Now From approx. 1/2 mile South of the center of Lyons go 1 mile West on Ave J-Now go 0.6 mile North on  $7^{th}$  Rd to ingress stake East into – Now go 0.2 mile East on lease rd to ingress stake South into – Now go  $84^\circ$  South through wheat into Ks at the intersection of Hwy 56 & Main St/8th Rd - Now go 3 1740.7 staked location. GR. ELEVATION: Directions:

Final ingress must be verified with land owner or Operator



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 05, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Buckley #7-18 NW/4 Sec.18-19S-09W Rice County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.