Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1053406

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:		State:	Zip:	+			
Phone: ()							
Name of Party Responsible for Plu	ugging Fees:						
State of	County,	, SS.					
	(Print Name)		tor or Operator on ab				
		statements, and matters harain contained, and the					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 **01311** A

						DATE TICKET NO	D
JOB 2.26-11	DISTRICT 777						CUSTOMER ORDER NO.:
CUSTOMER OXY USA	!			LEASE	NPC	"A" .	2 WELL NO.
ADDRESS				COUNTY	Enner	STAT	E 115
CITY	STATE			SERVICE C	REW	Churz, Rubla,	Sant 20
AUTHORIZED BY Jan 1	Seatt IR	3				Plus To Abouston	
EQUIPMENT# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS		THE AM_ TIME
19820 10	30463	10	1435	2/	10	ARRIVED AT JOB	/ AM=1230
11820 10		4	19 57		4	START OPERATION	AM - 200
	//01-2	-7	// //	<u> </u>	+ -	FINISH OPERATION	PM (LOD
						RELEASED	PM (430
						MILES FROM STATION	TO WELL 60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED:

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

			(WELL OWNE	R, OPBRATOR, CONT	HACTOR OR AG	iENI)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CL103	60-40 Poz.	5/1	210		2520	00
CC 200	Cement Gel	16	362			50
E101	Heavy Equipment Milence	mi	100			60
LEZ40	Blendry & Mixin Chane	5Ľ	210		2940	80
E113	Bulk De livery Charge	tm	.453		724 :	\$0
E 113 LE 202 E 100	Deoth Charge	4415	1			8
E100	Picking Millerse	mi	50			50
5003	Service Supervisor	EA	l		175	00
· · · · · · · · · · · · · · · · · · ·	AP LOCATION/DEPT.	D02				
	LEASEWELLIFAC M. DC		-2			
	MAXIMO / WSM #					
	TASK OL O2EL	EMEN	1_3073			
	PROJECT # 1108678 CAPEX/	OPEX	Circle one			
	SPO / BPAU	INSUP				Ι
	PRINTED NAME JCS GUIL		·			
	SIGNATURE:	Maciala has			-	
		2017010 - ING		1.		
					2010	h
				SUB TOTAL	719	E0
СН	EMICAL / ACID DATA:				CE	13

	CHEMICAL / AG	CID DATA:		
			SERVICE & EQUIPMENT	%TAX ON \$
			MATERIALS	%TAX ON \$
				Λ
SERVICE REPRESEN	TATIVE JAM	AC MAUOZ	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	

FIELD SERVICE ORDER NO.

ONTRACTOR OR AGENT) (WELL OWNER OPP)

TOTAL

Customer	Ox. 1	I, Kansas		Lease No.			Date	7-76-11	
Lease MAA "A"			Well # 2			Service Recei	^{pt} 01311		
Casing 4/1/	<u>c r</u>	Depth 20	10	County Finney			State K 5		
Job Type	TA 24		Formation		<u></u>	Legal Descriptio	13-25	-32	
	/ / /	Pipe [Data	····		Perforating		Cement Data	
Casing size		<u> </u>	Tubing Size C/1/2		Shots/Ft		Lead		
Depth			Depth Z010		From		То		
Volume			Volume 276		From		То		
Max Press			Max Press 500	,	From		То	Tail in CO-40POZ	
Well Connec	tion		Annulus Vol. 48		From		То	205k	
Plug Depth	<u> </u>		Packer Depth		From		То	Tail in CO-40P0Z 205K 2/96e1 1.5FFISK 7.5Gds	
Time	Casing Pressure	Tubing Pressure	Bbis. Pumbed	Rate			Service		
1230						Arrive	On Lord	ation	
1235			•			Suffy	Meetin -	RisUP	
1230						Rix	Rollin O	at DrillAipe	
1400		150	13.4	3.0		Pump 1	105 m/ 50	5/ cmt @ 2010'	
1415		100	26	4.0		Disg	lace up n	ud	
1450		100	13.4	4.0		Puma gla	15 W/ 505	11 cmt @ 930'	
1500		100	10	4.0	ļ		place		
1400		100	10.4	4.0	<u> </u>	Pump plu	. w/40sk	cmt@ 390'	
1630		100	3	4.0	ļ		<u>Disglæe</u>		
1646	_ <u>.</u>	100	5.3	4.0		Pung pluz	<u>"/205/</u>	k cmt @ 60'	
1445		100	1	1.0	<u> </u>		Displace	·	
1720	<u></u>	100_	8	7.0	ļ <u>.</u>	<u>Pung gla</u>	<u>g w/ 30,5</u>	K Rit Hole	
1730	_,	100	5.3	1.0	<u> </u>	Pung pluy	w/zask	Muse Hole	
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	<u></u>					F			
	····			ļ	<u> </u>	hanks for l	15in 14510	Energy Services	
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eFF Gill J

not Charles Cementer Taylor Printing, Inc.

Customer Representative

Station Manager