

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053450

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R				
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section				
Name:	feet from E / W Line of Section				
ddress 1:	Is SECTION: Regular Irregular?				
ddress 2:	(Note: Locate well on the Section Plat on reverse side)				
State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
lame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II				
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):				
Operator:	Projected Total Depth:				
Well Name: Original Total Depth:	Frojected Total Deptit  Formation at Total Depth:				
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
f Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)				
CC DKT #·					
NOO DINT #	Will Cores be taken? YesN				
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:				
AFF	If Yes, proposed zone:				
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vv	eli: Cour	nty:				
ease:						_			fee	et from	N /	S Line	of Section
ell Number:									fee	et from	E /	W Line	of Section
eld:						Se	c	Twp	8	S. R		E	W
umber of Acres att						IS V	Section:	Regu	ılar or	] Irregular			
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				•••••						Tank Bat Pipeline Electric L Lease Ro	Location	on cation	
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				••••		:				0=7			1980' FSL
	:	:		•••••	:	:			SEWARD CO.	3390' FEL	:		
							•	1	SEWAKU CU.	3390 FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

053450

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?				
	Length (fee		Width (feet)				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	be closed within 365 days of spud date.				
Submitted Electronically							
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



#### Kansas Corporation Commission Oil & Gas Conservation Division

1053450

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description or				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					

https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=36&township=29&range=12&rangeDirection=West&feetEast... 3/30/2011

Crane & Co., Stationers, Office Outfitters, Lored Blanks, Tonoka, Kanss

COPYRIGHT MATTER

This Indenture, Made this -- 25th --- day of Septe bor -- -- , A.D. 19 64, between

Floyd Kenneth Helsby and Neita V. Helsby, his wife

Johnson

County, in the State of Kansas

of the first part, and

Carl Dudrey

Stafford

County, in the State of

Kansas WITNESSETH, That said parties of the first part, in consideration of the sum of

of the second part,

Dollar and other good and valuable consideration

One 

the receipt whereof is hereby acknowledged, do unto said party of the second part, estate situated in the County of Pratt

by these presents grant, bargain, sell and convey heirs and assigns, all the following-described real and State of Kansas , to wit:

The Northwest Quarter  $(NW_{\frac{1}{4}})$  of Section Thirty-six (36) Township Twenty-nine (29) South, Range Twelve (12) West of the 6th P.M.







TO HAVE AND TO HOLD THE SAME, Together with all and singular the tenements, hereditaments and appurtenances thereunto belonging or in anywise appertaining, forever.

And said Floyd Kenneth Helsby and Neita V. Helsby, his wife for themselves, their heirs, executors or administrators, do hereby covenant, promise and agree, to and with said part y of the second part, that at the delivery of these presents they are lawfully seized in their own right, of an absolute and indefeasible estate of inheritance, in fee simple, of and in all and singular the above granted and described premises, with the appurtenances; that the same are free, clear, discharged and unincumbered of and from all former and other grants, titles, charges, estates, judgements, taxes, assessments and incumbrances, of what nature or kind soever;

and that they will warrant and forever defend the same unto said party of the second part, his heirs and assigns, against said part iesof the first part, theirheirs, and all and every person or persons whomsoever, lawfully claiming or to claim the same.

IN WITNESS WHEREOF, The said parties of the first part have the day and year first above written.

day of Bedrice Kary, A. D. 1965

State of Kansas,...

14/1/45\_o'clock

DEED GENERAL WARRANTY Entered in Transfer, Record in my office this

12 and day of December, A. D., 1926

4. C. Gulfman

County Clerk & A.

ELSIE DUDREY, An Unmarried Woman,

CONVEY S AND WARRANT S TO

CARL DUDREY

all the following described REAL ESTATE in the County of Pratt and the State of Kansas, to-with

An undivided one-half interest in and to: The Northeast Quarter (NE4) of Section Thirty-six (36), Township 29 South, Range 12 West of the 6th P.M.

for the sum of Love and affection.

#### EXCEPT AND SUBJECT TO:

The grantor herein, Elsie Dudrey, reserves unto herself all of the oil and gas and other mineral rights for her lifetime and upon her death said oil and gas and other mineral rights shall become the property of and belong to Lawrence L. Dudrey, Vera Mae Batten, Wayne Dudrey, Carl Dudrey, Gladys A. Hornbaker, Donald L. Dudrey and Larry H. Dudrey, share and share alike, for a term of fifteen (15) years from the date of the death of the said Elsie Dudrey and as long thereafter as oil or gas or other minerals are produced therefrom.

Dated December 17 , 19 76	Clair Dudrey
STATE OF KANSAS, STAFFORD COUNTY, 55	Elsie Dudrey
BE IT REMEMBERED, That on this 17th day of December	r,
A. D. 19 76, before me, the undersigned, a Notary Public	
in and for the County and State aforesaid, came	
Elsie Dudrey, an unmarried woman,	STATE OF Panal
	This instrument was filed for record on the
	22 uday of Alee, A.D., 1926
who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.	at/0.50 o'clock A.M., and duly recorded in book 100 of Aleele
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.	at page 102.  Mass L. Janes.  Register of Deeds.
Kathleen S. Bright, Notary Public.  KATHLEEN S. BRIGHT  Term expires Station County, Kanada	Deputy.

Entered in Transfer Record in my office this A. Z. day of As after Lev. A. D., 19-6.

ELSIE DUDREY, An Unmarried Woman,

CONVEY \_S\_\_AND WARRANT \_S\_TO

CARL DUDREY

all the following described REAL ESTATE in the County of Pratt and the State of Kansas, to-wit:

An undivided one-half interest in and to: The Northeast Quarter (NE4) of Section Thirty-six (36), Township 29 South, Range 12 West of the 6th P.M.

for the sum of Love and Affection.

EXCEPT AND SUBJECT TO:

The grantor herein, Elsie Dudrey, reserves unto herself all of the oil and gas and other mineral rights for her lifetime and upon her death said oil and gas and other mineral rights shall become the property of and belong to Lawrence L. Dudrey, Vera Mae Batten, Wayne Dudrey, Carl Dudrey, Gladys A. Hornbaker, Donald L. Dudrey and Larry H. Dudrey, share and share alike, for a term of fifteen (15) years from the date of the death of the said Elsie Dudrey and as long thereafter as oil or gas or other minerals are produced therefrom.

other minerals are produced therefrom.	
Dated August 27 , 19 76	Elsie Dudrey
STATE OF KANSAS, Stafford COUNTY, ss	<i>(</i>
BE IT REMEMBERED, That on this27thday of August	
A. D. 19.76, before me, the undersigned, a Notary Public	
in and for the County and State aforesaid, came	
Elsie Dudrey, an unmarried woman,	STATE OF Fanas County, ss.
who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.  IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal; the day and year last above written.  Dennis E. Shogren Notary Public.  Term expires September 18, 19, 77.	This instrument was filed for record on the land day of Super A.D., 1976  at 3.15 o'clock P.M., and duly recorded in book 155 of Alexandra day
The state of the s	- I - I - I - I - I - I - I - I - I - I

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 11, 2011

Karen Houseberg American Energies Corporation 155 N MARKET STE 710 WICHITA, KS 67202-1821

Re: Drilling Pit Application Dudrey 6-36 NE/4 Sec.36-29S-12W Pratt County, Kansas

#### Dear Karen Houseberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.