

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City:	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
OCHTPACTOR II' "	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Desire stand Total Departs
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	
	If Yes, proposed zone:
AF	FIDAVIT
AF	FIDAVIT
	FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig;
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be</i> se	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis-	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging;
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the py circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the py circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the py circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the py circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either pluce 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either pluce 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the ycirculating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either pluce 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set in the	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th yc circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual process is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the second	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th ycirculating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing en plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing en plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set of the set into the set of	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing end plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be completed. Sometime of the understand of the spud date or the well shall be completed. Sometime of the understand of the understan	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing en plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:		SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	_	ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
: :	: : :	:
		LEGEND
		Well Location
		O Well Location Tank Battery Location Pipeline Location Electric Line Location
		Lease Road Location
	11	EXAMPLE :
		1980' FSL
2237 ft.		SEWARD CO. 3390' FEL

74 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

053580

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1053580

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
	County:	
Address 1:	Lease Name: Well #:	
Address 2: City: State: Zip: +		
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners, attac sheet listing all of the information to the left for each surface of		
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		
	_	



Ness County, KS

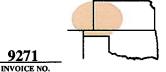
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Twp.

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



b101030-r

OPERATOR

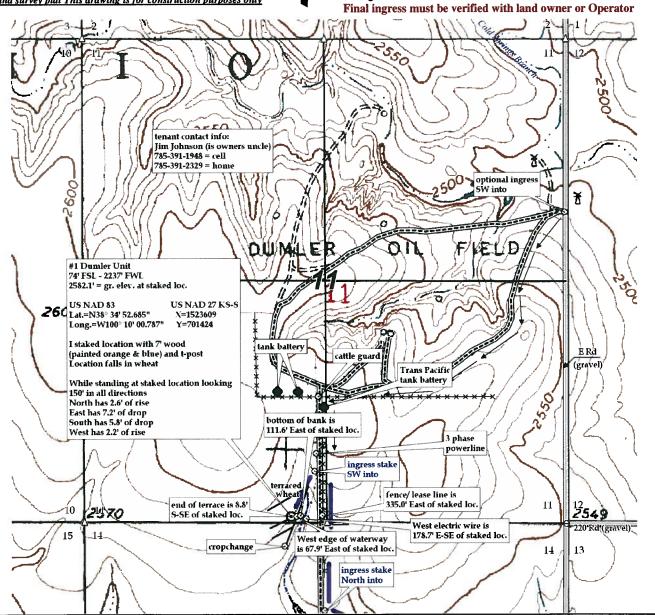
Palomino Petroleum **#1 Dumler Unit** LEASE NAME 74' FSL - 2237' FWL 26w 17s

COUNTY 1"=1000' SCALE: Mar. 24th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Klee W. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

GR. ELEVATION: 2582.1' Directions: From the SW side of Utica, KS at the intersection of Hwy 4 and Jackson Ave - Now go 1 mile East on Hwy 4 - Now go 4 miles South on E Rd to the SE corner of 11-17s-26w - Now go 0.5 mile South on E Rd to ingress stake West into - Now go 0.3 mile West on lease rd to ingress stake North into - Now go 0.4 mile N-NW into to ingress stake North into - Now go 0.3 mile North on lease rd to ingress stake SW into - Now go approx. 560' SW through wheat into staked location.

LOCATION SPOT



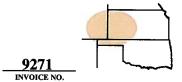


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



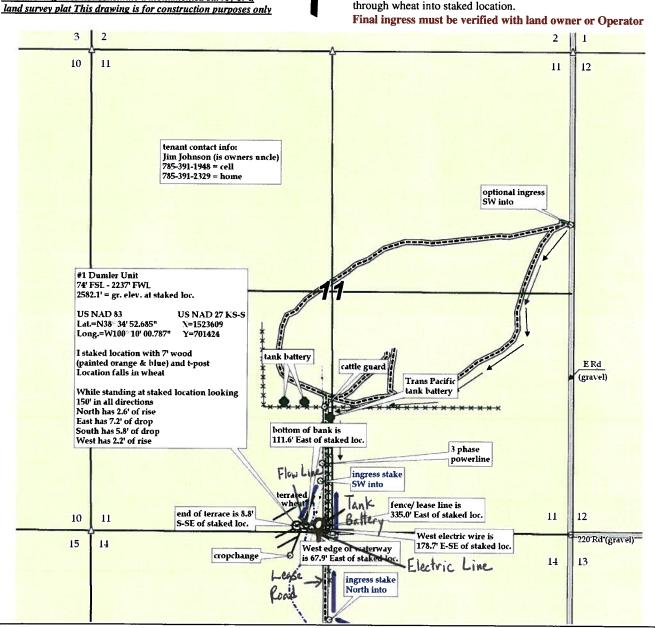
Cell: (620) 272-1499

Palomino Petroleum #1 Dumler Unit LEASE NAME 74' FSL - 2237' FWL Ness County, KS 17s26w LOCATION SPOT COUNTY

1"=1000' SCALE: Mar. 24th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Klee W. AUTHORIZED BY:__ This drawing does not constitute a monumented survey or a

GR. ELEVATION: 2582.1'

Directions: From the SW side of Utica, KS at the intersection of Hwy 4 and Jackson Ave - Now go 1 mile East on Hwy 4 - Now go 4 miles South on E Rd to the SE corner of 11-17s-26w - Now go 0.5 mile South on E Rd to ingress stake West into - Now go 0.3 mile West on lease rd to ingress stake North into - Now go 0.4 mile N-NW into to ingress stake North into - Now go 0.3 mile North on lease rd to ingress stake SW into - Now go approx. 560' SW through wheat into staked location.



WHLREAS, Trans Pacific Oil Corporation (TPOC) is the owner of an oil and gas lease, between <u>T. B. Dumler and Margaret S. Dumler, his wife</u>, as Lessor and <u>TPOC</u>, as Lessee, dated <u>March 2nd, 1971</u> and recorded in Book <u>90</u> Page <u>232</u> in the Ness County Register of Deeds, covering the following:

Southeast Quarter (NW/4)

In Section $\underline{14}$ Township $\underline{175}$ Range $\underline{26W}$ and containing $\underline{160}$ acres, more or less, and all accretions therto.

AND

WHERAS TPOC wishes to amend the above described oil and gas lease with the inclusion of the following paragraph.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced form said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. I essee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

AND

WHEREAS it has been agreed by both TPOC and the Lessee's successors, heirs and assigns that the aforementioned paragraph will be included, enforced and binding upon all parties and their heirs and assigns. It is also agreed that the inclusion of the above in no way affects or afters any other binding language of the referenced oil and gas lease.

This AMENDMENT TO OIL AND GAS LEASE is agreed upon and shall be made effective as of this day of March 2011.

James P. Johnson

Nadra Ozell Johnson

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF KANSAS ...

e od 1865 in New York days and 1990 to 1991 to 1991

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 0.5-08-13

RICHARD D. SCHWINDT NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 05-05-15

Notary Public

WHEREAS, Trans Pacific Oil Corporation (TPOC) is the owner of an oil and gas lease, between T. B. <u>Dumler and Margaret S. Dumler, his wife,</u> as Lessor and <u>TPOC</u>, as Lessee, dated <u>March 2nd, 1971</u> and recorded in Book <u>90</u> Page <u>232</u> in the Ness County Register of Deeds, covering the following:

Southeast Quarter (NW/4)

In Section 14 Township 178 Range 26W and containing 160 acres, more or less, and all accretions therto.

AND

WHERAS TPOC wishes to amend the above described oil and gas lease with the inclusion of the following paragraph:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced form said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

AND

WHEREAS it has been agreed by both IPOC and the Lessee's successors, heirs and assigns that the aforementioned paragraph will be included, enforced and binding upon all parties and their heirs and assigns. It is also agreed that the inclusion of the above in no way affects or alters any other binding language of the referenced oil and gas lease.

This AMENDMENT TO OIL AND GAS LEASE is agreed upon and shall be made effective as of this day of March 2011.

Brock Davidson

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF Kansas , COUNTY OF Pratt ,

The foregoing instrument was acknowledged before me on this 15th day of March 2011 By Brock Davidson

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:

TAMMY L. BASS

Notary Public - State of Kansas

About States G - 16 - 10

Sammy J. Boso Notary Public

WHEREAS, Trans Pacific Oil Corporation (TPOC) is the owner of an oil and gas lease, between <u>T. B. Dumler and Margaret S. Dumler, his wife</u>, as Lessor and <u>FPOC</u>, as Lessee, dated <u>March 2nd, 1971</u> and recorded in Book <u>90</u> Page <u>232</u> in the Ness County Register of Deeds, covering the following:

Southeast Quarter (NW/4)

In Section $\underline{14}$ Township $\underline{175}$ Range $\underline{26W}$ and containing $\underline{160}$ acres, more or less, and all accretions therto.

AND

WHERAS TPOC wishes to amend the above described oil and gas lease with the inclusion of the following paragraph:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced form said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In licu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit myolved.

AND

WHERFAS it has been agreed by both FPOC and the Lessee's successors, heirs and assigns that the aforementioned paragraph will be included, enforced and binding upon all parties and their heirs and assigns. It is also agreed that the inclusion of the above in no way affects or alters any other binding language of the referenced oil and gas lease.

This AMENDMENT TO OIL AND GAS LEAST is agreed upon and shall be made effective as of this -19 day of March 2011

Melinda Faye Hammond

ACKNOWLEDGEMENT FOR INDIVIDUAL

COUNTY OF HARVEY

Melinda Faye Hammond

The foregoing instrument was acknowledged before me on this GHb day of MARCON 2011 By Melinda Faye Hammond

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 01/07/13

SHIANN RODRIGUEZ
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 0.4 0.1 0.2

Suann Rodriguenz

WHEREAS, Frans Pacific Oil Corporation (1POC) is the owner of an oil and gas lease, between T. B. Dumler and Margaret S. Dumler, his wife, as Lessor and TPOC, as Lessee, dated March 2nd, 1971 and recorded in Book 90 Page 232 in the Ness County Register of Deeds, covering the following:

Southeast Quarter (NW/4)

In Section $\underline{14}$ Township $\underline{178}$ Range $\underline{26W}$ and containing $\underline{160}$ acres, more or less, and all accretions therto.

AND

WHERAS TPOC wishes to amend the above described oil and gas lease with the inclusion of the following paragraph:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced form said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

AND

WHEREAS it has been agreed by both IPOC and the Lessee's successors, heirs and assigns that the aforementioned paragraph will be included, enforced and binding upon all parties and their heirs and assigns. It is also agreed that the inclusion of the above in no way affects or alters any other binding language of the referenced oil and gas lease.

This AMENDMENT TO OIL AND GAS LEASE is agreed upon and shall be made effective as of this _ / _ day of _ March

Crystall Ann Schmidt

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF Kansas, COUNTY OF Barton,

Crystal ann Schmidt

The foregoing instrument was acknowledged before me on this 15th day of March 2011 By Crystall Ann Schmidt

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written

My commission expires.

Sandra S. Smith

Sandra S. Smith

Motary Public

Notary Public

WHEREAS, Trans Pacific Oil Corporation (TPOC) is the owner of an oil and gas lease, between <u>T. B. Dumler and Margaret S. Dumler, his wife</u>, as Lessor and <u>TPOC</u>, as Lessee, dated <u>March 2nd, 1971</u> and recorded in Book <u>90</u> Page 232 in the Ness County Register of Deeds, covering the following:

Southeast Quarter (NW/4)

In Section $\underline{14}$ Fownship $\underline{178}$ Range $\underline{26W}$ and containing $\underline{160}$ acres, more or less, and all accretions therto.

AND

WHERAS TPOC wishes to amend the above described oil and gas lease with the inclusion of the following paragraph:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced form said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units on exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

AND

WHEREAS it has been agreed by both FPOC and the Lessec's successors, heirs and assigns that the aforementioned paragraph will be included, enforced and binding upon all parties and their heirs and assigns. It is also agreed that the inclusion of the above in no way affects or alters any other binding language of the referenced oil and gas lease.

This AMENDMENT TO OIL AND GAS LEASE is agreed upon and shall be made effective as of this

Julie Diane Scott

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF Kansas
COUNTY OF Prat)
The foregoing instrument was acknowledged before me on this 11 day of March 2011 B
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires: 1—7–13

MARK LOUGHA NOTARY PURITY STATE DE P

Julie Diane Scott

Mare Loughnyo Notary Public

LESSORS: Julie Diane Scott and David L. Scott, her husband

LESSEE: Palomino Petroleum, Inc. **ACREAGE:** SW/4 Section 11-17S-26W

COUNTY: NESS COUNTY, KS **DATE:** March 14, 2011

The undersigned hereby consent to unitize SW/4 Sec. 11-17S-26W (Ness County, KS) with N/2 NW/4 Sec. 14-17S-26W (Ness County, KS) in accordance with the base lease signed on January 25th, 2006 (Book 300, Page 81) and extended effective January 25th, 2008 (Book 314, Page 166) and January 25th, 2010 (Book 328, Page 579).

Willie Diane Scott	3-26-// Date
David L. Scott	3-26-11 Date

STATE OF KANSAS COUNTY OF COUNTY SS:

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

NOTARY PUBLIC

My commission expires: 112-13

JANET DEPENBUSC

NOTARY PUBLIC

STATE OF KANSAS

Ly Appt. Exp.

LESSORS: Brock K. Davidson and Heather R. Davidson, his wife

LESSEE: Palomino Petroleum, Inc. ACREAGE: SW/4 Section 11-17S-26W

COUNTY: NESS COUNTY, KS

DATE: March 14, 2011

The undersigned hereby consent to unitize SW/4 Sec. 11-17S-26W (Ness County, KS) with N/2 NW/4 Sec. 14-17S-26W (Ness County, KS) in accordance with the base lease signed on January 25th, 2006 (Book 300, Page 81) and extended effective January 25th, 2008 (Book 314, Page 166) and January 25th, 2010 (Book 328, Page 579).

Brock K. Davidson	3/17/1/ Date
Luther Dwidn Heather R. Davidson	3/17/2011 Date
STATE OF KANSAS COUNTY OF, ss:	

BE IT REMEMBERED, that on this 17 of mark, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Brock K. Davidson and Heather R. Davidson, his wife personally known to me to be the identical persons who executed the foregoing CONSENT TO UNITIZE AGREEMENT and acknowledge to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

NOTARY PUBLIC

My commission expires: 9-16-12

LESSORS: Crystal Ann Schmidt and Clay S. Schmidt, her husband

LESSEE: Palomino Petroleum, Inc. ACREAGE: SW/4 Section 11-17S-26W

COUNTY: NESS COUNTY, KS DATE: March 14, 2011

The undersigned hereby consent to unitize SW/4 Sec. 11-17S-26W (Ness County, KS) with N/2 NW/4 Sec. 14-17S-26W (Ness County, KS) in accordance with the base lease signed on January 25th, 2006 (Book 300, Page 81) and extended effective January 25th, 2008 (Book 314, Page 166) and January 25th, 2010 (Book 328, Page 579).

Date

STATE OF KANSAS COUNTY OF Barton, ss:

BE IT REMEMBERED, that on this 2154 of March, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Crystal Ann Schmidt and Clay S. Schmidt, her husband personally known to me to be the identical persons who executed the foregoing CONSENT TO UNITIZE AGREEMENT and acknowledge to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

Sandra S. Smith
NOTARY PUBLIC

My commission expires 3-3-20/2

LESSORS: Melinda Faye Hammond and Marc E. Hammond

LESSEE: Palomino Petroleum, Inc. **ACREAGE:** SW/4 Section 11-17S-26W

COUNTY: NESS COUNTY, KS

DATE: March 14, 2011

The undersigned hereby consent to unitize SW/4 Sec. 11-17S-26W (Ness County, KS) with N/2 NW/4 Sec. 14-17S-26W (Ness County, KS) in accordance with the base lease signed on January 25th, 2006 (Book 300, Page 81) and extended effective January 25th, 2008 (Book 314, Page 166) and January 25th, 2010 (Book 328, Page 579).

Melinda Faye Hammond	3-19-11	
Melinda Faye Hammond	Date	
Marc E. Hammond	3-19-11 Date	_

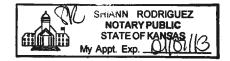
STATE OF KANSAS COUNTY OF Harvey, ss:

BE IT REMEMBERED, that on this Of Malor, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Melinda Faye Hammond and Marc E. Hammond, her husband, personally known to me to be the identical persons who executed the foregoing CONSENT TO UNITIZE AGREEMENT and acknowledge to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

NOTARY PUBLIC

My commission expires: 01/57/13



LESSORS: Nadra Ozell Johnson and James P. Johnson

LESSEE: Palomino Petroleum, Inc. **ACREAGE:** SW/4 Section 11-17S-26W

COUNTY: NESS COUNTY, KS DATE: March 14, 2011

The undersigned hereby consent to unitize SW/4 Sec. 11-17S-26W (Ness County, KS) with N/2 NW/4 Sec. 14-17S-26W (Ness County, KS) in accordance with the base lease signed on January 25th, 2006 (Book 300, Page 81) and extended effective January 25th, 2008 (Book 314, Page 166) and January 25th, 2010 (Book 328, Page 579).

adra Ozell Johnson Nadra Ozell Johnson	3-/1-// Date
James P. Johnson	<i>3 - 7 - </i> Date
STATE OF KANSAS COUNTY OF <i>Ness</i> , ss:	
DE IT DENMENADEDED that on this 17th of Mark	2011 hafara ma Aba undanianad

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

NOTARY PUBLIC - Wesley L. Penner, Jr.

My commission expires: 3/9/14

WESLEY L. PENNER, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/9/14