

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1053619

Form CDP-1 May 2010 Form must be Typed

## APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Depth fro	Artificial Liner?	(bbls) No No et) pest point: Describe proce		
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inforr		
feet Depth of water wellfeet		measured       well owner       electric log       KDWR         Drilling, Workover and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY:         Producing Formation:         Number of producing wells on lease:         Barrels of fluid produced daily:		Type of material utilized in drilling/workover:         Number of working pits to be utilized:         Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 12, 2011

Liz Lindow Noble Energy, Inc. 1625 Broadway, Ste 2200 DENVER, CO 80202

Re: Drilling Pit Application PETZ 8 Sec.07-20S-11W Barton County, Kansas

Dear Liz Lindow:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.