For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1053647

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance wit	th the Kansas	Surface Owne	r Notification A	ct, MUST I	be submitted	with this fo	orm
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Expected Spud Date:	Spot Description:
month day year	(2/2/2/2/) Sec Twp S. R E [] W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Yes Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation 130 S. Market - Room 2078, Wich

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

on Division,	
ita, Kansas	67202



For KCC Use ONLY

API # 15 - ____

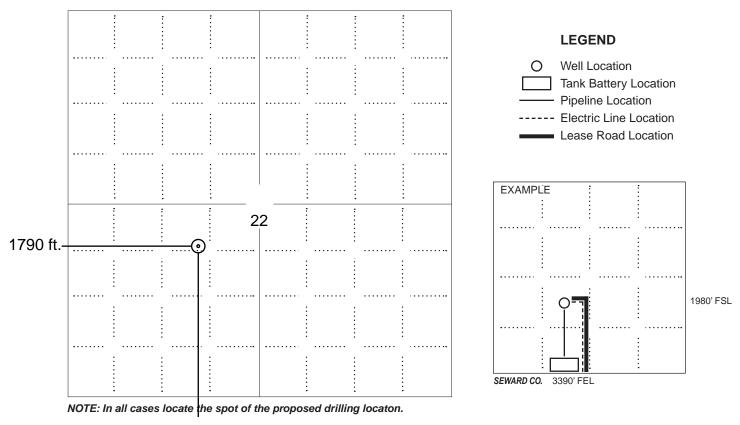
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



2060 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1053647

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	e		
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? Yes No		Sec. Twp. R. East West Feet from North / South Line of Section Feet from East West Line of Section Feet from East Court Chloride concentration: Court Court (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest point:			Width (feet)	N/A: Steel Pits	
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		dures for periodic mainte cluding any special moni	3	
Distance to nearest water well within one-mile o	f pit: feet	Depth to shallor Source of inforr	west fresh water nation: well owner	feet.	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits O	NLY:	
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days	of spud date.	
Submitted Electronically		· · · · ·			

		KCC OFFICE USE ONLY	Liner	Steel Pit	RFAC RFAS
Date Received:	Permit Number:	Permit Date:		Lease Inspe	ection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053647

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

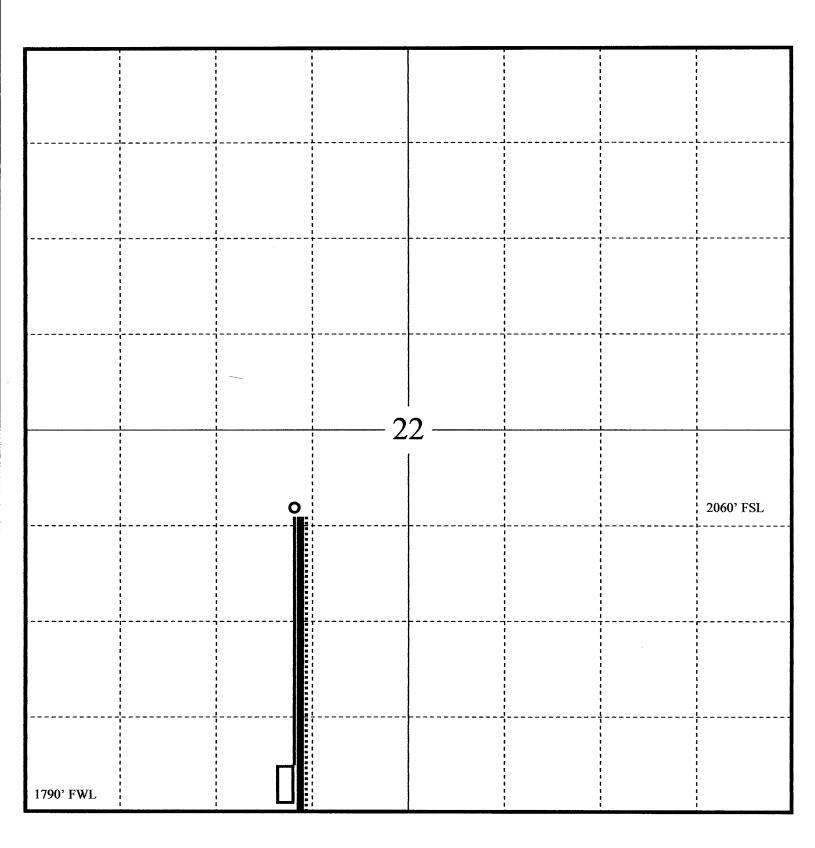
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I



Wilson State Bank "Good For You"

April 21, 2011

Kansas Corporation Commission Conservation Division 130 S Market Street, Room 2078 Wichita, KS 67202-3802

> RE: Irrevocable Letter of Credit No. 11-03 JAG Operations, Inc. PO Box 628 Russell, KS 67665-0628

To Whom It May Concern:

We hereby establish, effective immediately, by order and for the account of JAG Operations, Inc. our irrevocable Letter of Credit No. 11-03 up to aggregate amount of U.S. \$6,000.00 (Six Thousand and no/100 dollars) in favor of Kansas Corporation Commission, Conservation Division and available by your drafts drawn on us at sight.

We hereby engage with you that drafts drawn and presented by you in accordance with the terms of this Credit will be duly honored by us if presented to us at our Letter of Credit Section at PO Box 129 - 422 26th Street, Wilson, Kansas 67490 by April 21, 2012; or prior to any subsequent expiration as provided herein.

Except as otherwise provided herein, drafts drawn hereunder must be marked "Drawn Under" Wilson State Bank, Letter of Credit No. 11-03 dated April 21, 2011 and accompanied by a copy of a Kansas Corporation Commission Order requiring JAG Operations, Inc. to plug a well(s) within the state of Kansas and a statement from the Director or Assistant General Counsel of the Commission that the well(s) have not been plugged as required by the Commission Order.

The original Letter of Credit and all amendments, if any, must be presented at the time of any drawings hereunder for our endorsement.

It is a condition of this Letter of Credit that it shall be automatically extended for additional terms of one (1) year from the present or each future expiration date, unless we give you and JAG Operations, Inc. at least one-hundred twenty (120) days before said expiration date written notice by certified mail, return receipt requested, or hand delivery, that we elect to terminate this Credit at the end of its then current term.

Irv Mitchell, President

IM/wfo





Wilson State Bank

April 21, 2011

Kansas Corporation Commission Conservation Division 130 S Market Street, Room 2078 Wichita, KS 67202-3802

To Whom It May Concern:

I, hereby certify to Kansas Corporation Commission that at a regular meeting of the Board of Directors of Wilson State Bank duly called and held at the offices of said bank in the city of Wilson, State of Kansas, on the 21th day of April 2011 the following motion was duly adopted and is now in full force and effect:

After discussion of the potential benefits and well as risk to the bank, it was moved by <u>Brian Keener</u> and seconded by <u>Don Kozisek</u> "that Wilson State Bank issue its Irrevocable Letter of Credit No. 11-03 in the amount of 6,000.00 in favor of Kansas Corporation Commission, for the benefit of JAG Operations, Inc. and that Irv Mitchell, President of Wilson State Bank, be and is hereby authorized to execute and deliver said Irrevocable Letter of Credit No. 11-03. Further that the action of this board be certified for authenticity by the Secretary of the Board of Directors and attached to said letter of credit."

In Witness Whereof, I have hereunto set my hand as Secretary of the Board of Directors of Wilson State Bank this 21st day of April 2011, and hereby certify that the above motion is a true and accurate reflection of the action taken by the Board of Directors of Wilson State Bank on April 21, 2011.

Wilma F. Olds, Secretary Wilson State Bank Board of Directors

Witness: Irv Mitchell, President Wilson State Bank



wilsonstatebank.net