



1053647

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

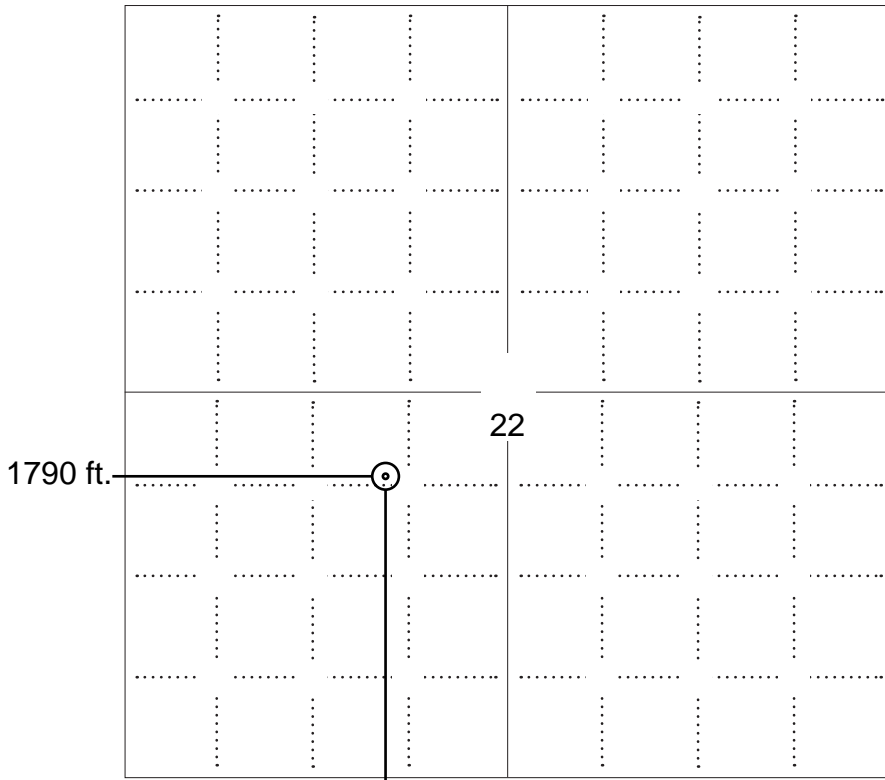
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



2060 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1053647
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

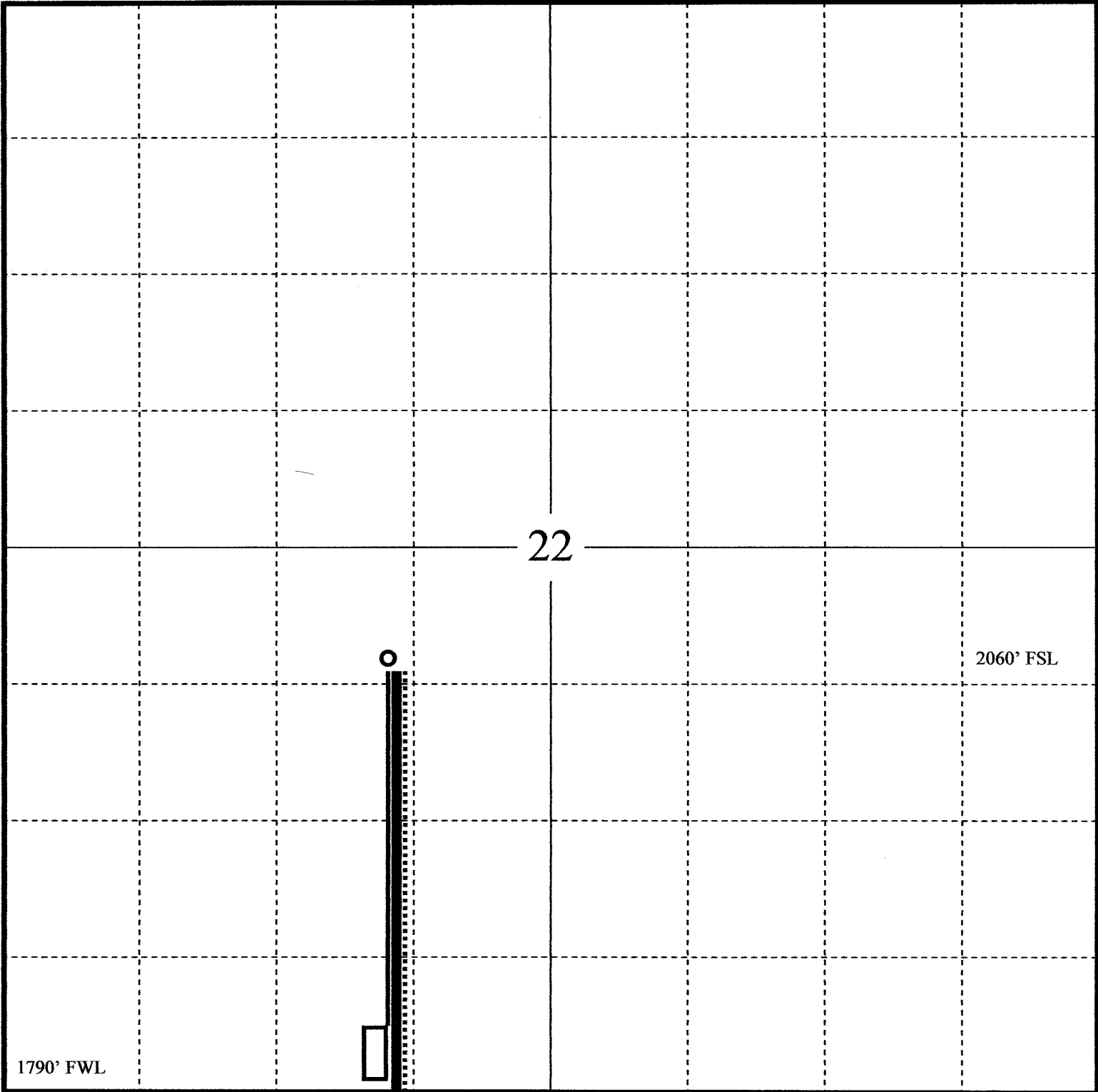
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



22

2060' FSL

1790' FWL

Wilson State Bank

"Good For You"

April 21, 2011

Kansas Corporation Commission
Conservation Division
130 S Market Street, Room 2078
Wichita, KS 67202-3802

RE: Irrevocable Letter of Credit No. 11-03
JAG Operations, Inc.
PO Box 628
Russell, KS 67665-0628

To Whom It May Concern:

We hereby establish, effective immediately, by order and for the account of JAG Operations, Inc. our irrevocable Letter of Credit No. 11-03 up to aggregate amount of U.S. \$6,000.00 (Six Thousand and no/100 dollars) in favor of Kansas Corporation Commission, Conservation Division and available by your drafts drawn on us at sight.

We hereby engage with you that drafts drawn and presented by you in accordance with the terms of this Credit will be duly honored by us if presented to us at our Letter of Credit Section at PO Box 129 – 422 26th Street, Wilson, Kansas 67490 by April 21, 2012; or prior to any subsequent expiration as provided herein.

Except as otherwise provided herein, drafts drawn hereunder must be marked "Drawn Under" Wilson State Bank, Letter of Credit No. 11-03 dated April 21, 2011 and accompanied by a copy of a Kansas Corporation Commission Order requiring JAG Operations, Inc. to plug a well(s) within the state of Kansas and a statement from the Director or Assistant General Counsel of the Commission that the well(s) have not been plugged as required by the Commission Order.

The original Letter of Credit and all amendments, if any, must be presented at the time of any drawings hereunder for our endorsement.

It is a condition of this Letter of Credit that it shall be automatically extended for additional terms of one (1) year from the present or each future expiration date, unless we give you and JAG Operations, Inc. at least one-hundred twenty (120) days before said expiration date written notice by certified mail, return receipt requested, or hand delivery, that we elect to terminate this Credit at the end of its then current term.



Irv Mitchell, President

IM/wfo



Wilson State Bank

"Good For You"

April 21, 2011

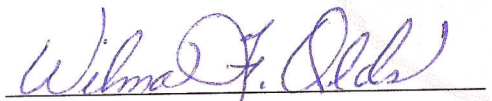
Kansas Corporation Commission
Conservation Division
130 S Market Street, Room 2078
Wichita, KS 67202-3802

To Whom It May Concern:

I, hereby certify to Kansas Corporation Commission that at a regular meeting of the Board of Directors of Wilson State Bank duly called and held at the offices of said bank in the city of Wilson, State of Kansas, on the 21th day of April 2011 the following motion was duly adopted and is now in full force and effect:

After discussion of the potential benefits and well as risk to the bank, it was moved by Brian Keener and seconded by Don Kozisek "that Wilson State Bank issue its Irrevocable Letter of Credit No. 11-03 in the amount of 6,000.00 in favor of Kansas Corporation Commission, for the benefit of JAG Operations, Inc. and that Irv Mitchell, President of Wilson State Bank, be and is hereby authorized to execute and deliver said Irrevocable Letter of Credit No. 11-03. Further that the action of this board be certified for authenticity by the Secretary of the Board of Directors and attached to said letter of credit."

In Witness Whereof, I have hereunto set my hand as Secretary of the Board of Directors of Wilson State Bank this 21st day of April 2011, and hereby certify that the above motion is a true and accurate reflection of the action taken by the Board of Directors of Wilson State Bank on April 21, 2011.



Wilma F. Olds, Secretary
Wilson State Bank Board of Directors



Witness: Irv Mitchell, President
Wilson State Bank

