



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053648

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

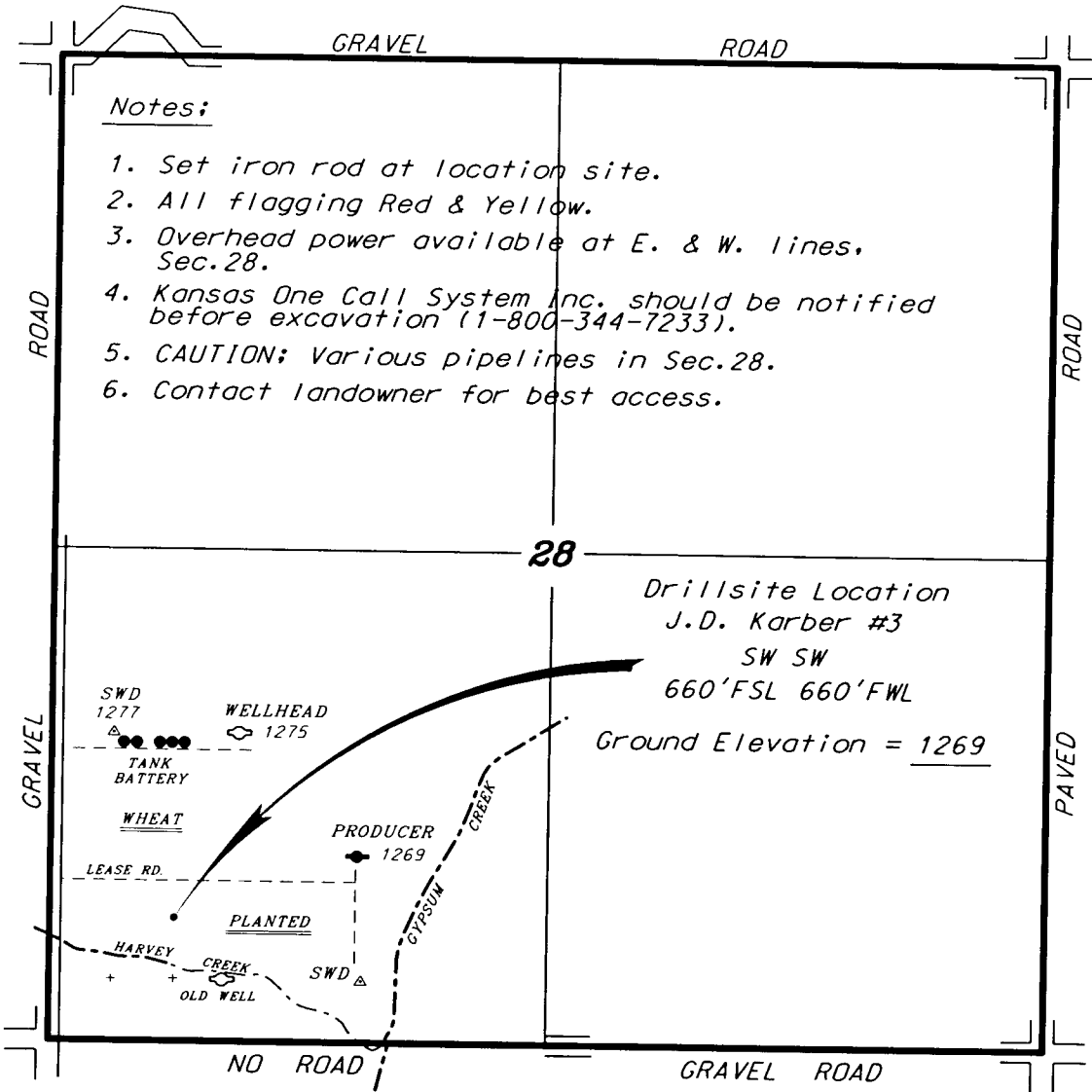
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

VOIGT OIL & GAS COMPANY, INC.
 J.D. KARBER LEASE
 SW. 1/4, SECTION 28, T16S, R1W
 SALINE COUNTY, KANSAS

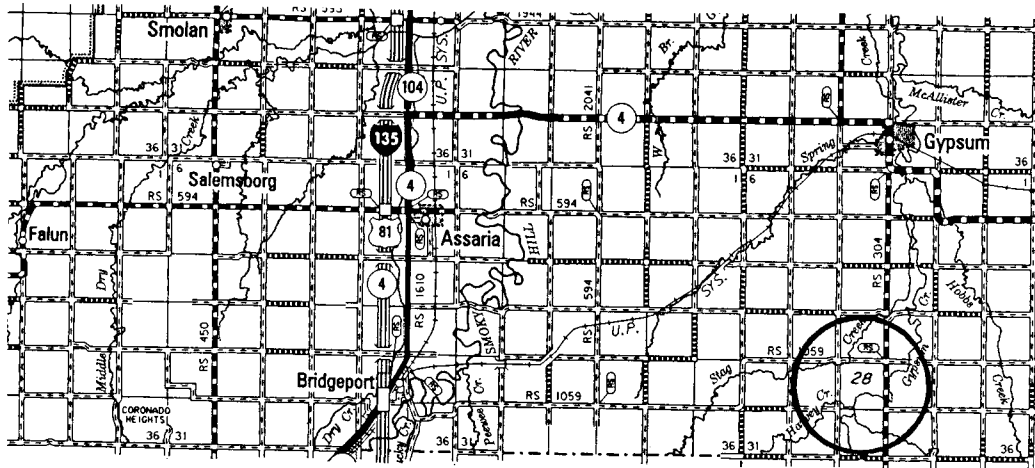
Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. & W. lines, Sec. 28.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 28.
6. Contact landowner for best access.

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Drillsite Location
 J.D. Karber #3
 SW SW
 660' FSL 660' FWL
 Ground Elevation = 1269



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date December 9, 2010

ALLIED CEMENTING CO., LLC. 034056

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-21-12</u>	SEC. <u>7</u>	TWP. <u>16</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00p</u>	JOB FINISH <u>7:30p</u>
LEASE <u>SD Karber</u>		WELL# <u>1</u>	LOCATION <u>Gypson 45 1 W</u>		COUNTY <u>Saline</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 5 winto</u>				

CONTRACTOR C & G Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 216

CASING SIZE 5 7/8 DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13661

OWNER

CEMENT

AMOUNT ORDERED 160 @ 3500 2160

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>2.25</u>	<u>360.00</u>
MILEAGE	<u>110/16/16</u>			<u>960.00</u>
TOTAL				<u>3798.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Woody

417 HELPER Ron

BULK TRUCK

410 DRIVER Mark

BULK TRUCK

DRIVER

REMARKS:

Ran 7 jts + Landing jt.

Est Circulation

Mixed 150 SK @

Cement Circulated

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE .60 @ 7.00 4.20.00

MANIFOLD @

TOTAL 1411.00

CHARGE TO: Neigt Oil & Gas Co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

Thanks!

ALLIED CEMENTING CO., LLC. 034060

Federal Tax I.D.# 20-5975804

LEMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-30-10</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00p - 12:00 AM</u>	JOB FINISH
LEASE <u>JD Karber</u>	WELL# <u>3</u>	LOCATION <u>Gypsum S S 1 E 1/2 S</u>			COUNTY <u>Saline</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Winto</u>				

CONTRACTOR C + G Drilling Inc
 TYPE OF JOB Production String
 HOLE SIZE 2 7/8 T.D. 2655.
 CASING SIZE 5 1/2 DEPTH 2639.22
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1700 psi MINIMUM —
 MEAS. LINE SHOE JOINT 2.48
 CEMENT LEFT IN CSG. 7.48
 PERFS.
 DISPLACEMENT 64.22 bbl

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Heath
 # 417 HELPER Ron B.
 BULK TRUCK
 # 378 DRIVER Mack
 BULK TRUCK
 # DRIVER

REMARKS:
Rot Hole 15 str Mouse Hole 10 str
Ran 62 str Est Circulation
Mixed Cement, washed pump & Lines
Displaced 66'
Landed Plug @ 1700 psi
Float Held!

CHARGE TO: Vaigt Oil & Gas Co. INC.
 STREET 2193 14th AVE
 CITY McPherson STATE Ks ZIP 67460

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

OWNER
 CEMENT
 AMOUNT ORDERED 175 Con 108 Salt
28 Gal
500 Gal WFR-2
 COMMON 175 @ 13.50 2362.50
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE @
 ASC @
Salt 7 @ 21.25 148.75
WFR-2 500 Gal @ 1.10 550.00
 HANDLING 175 @ 2.25 393.75
 MILEAGE 110/14/16 1050.00
 TOTAL 4565.75

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1957.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 7.00 420.00
 MANIFOLD @
 TOTAL 2377.00

PLUG & FLOAT EQUIPMENT
 TRP @ 43.00
5 Centralizers @ 35.00 175.00
1- Guide Shoe @ 186.00
AFU -Insert. @ 281.00
 TOTAL 689.00

SALES TAX (If Any)

GEOLOGICAL REPORT

Voigt Oil & Gas Co., Inc.

J.D. Karber #3

SW SW Section 28-T16S-R1W

Saline County, Kansas

COMMENCED: 12-23-10

STATUS: Oil

COMPLETED: 12-30-10

A.P.I. #: 15-169-20322

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 5057

SIZE OF HOLE: 7 7/8"

FIELD: Gypsum Creek

SURFACE PIPE: 8 5/8"

ELEVATION: 1278 K.B.

CEMENTED WITH: N/A

LOGS: None

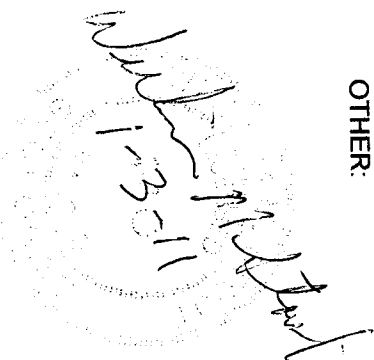
LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2655'



William M. Stout
Geologist

FORMATION TOPS

1269 G.L. 1278 K.B.

	<u>Sample</u>
Lansing Kansas City	1995 -717
Base Kansas City	2324 -1046
Erosional Mississippi	2600 -1322
Mississippi Porosity	2611 -1333
Total Depth	2655 -13777

SAMPLE SHOW DESCRIPTIONS

Lansing Kansas City 1995' (-717)

2013' - 2017'

Limestone - light brown, light gray, fine crystalline, fossiliferous, some oolitic, faint odor, scattered light stain, no show free oil, trace fluorescence, Intercrystalline porosity.

2205' - 2210'

Limestone - brown, gray, fine crystalline, fossiliferous, dense, no odor, trace dark stain, no show free oil, scattered vugular porosity, scattered fluorescence.

fluorescence.

Erosional Mississippi 2600' (-1322)

2600' - 2610'

Conglomerate - chert, white, opaque, weathered, with dolomite, light brown, brown, fine to coarse crystalline, some sucrosic, friable in part, fair odor, dark brown stain, show free oil with gas bubbles, scattered fluorescence, some vugular and intercrystalline porosity. Abundant varicolored shale.

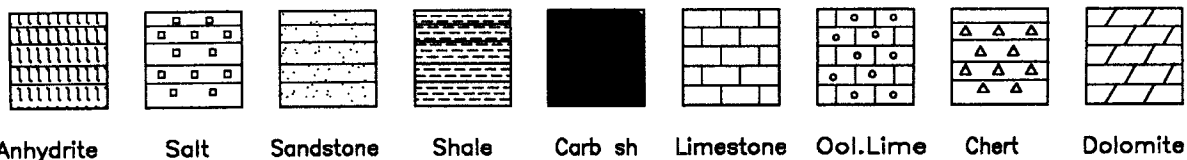
2613' - 2620'

Dolomite - brown, fine crystalline, sucrosic, friable, slightly glauconitic, good odor, even brown stain, good show free oil with gas bubbles, good fluorescence, intercrystalline porosity with a few vugs.

CONCLUSIONS

The decision was made to run 5 1/2" casing to further evaluate the Mississippian through perforations.

LEGEND



DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases

5" 10" 15" 20" 25"

DEPTH

LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

1950

SH-G, DK G, BAN.

SH-A.A.

2000

LS-Lt. Ben. Lt. G. F-X. Fos. SCL. DMS. N.S. NUG

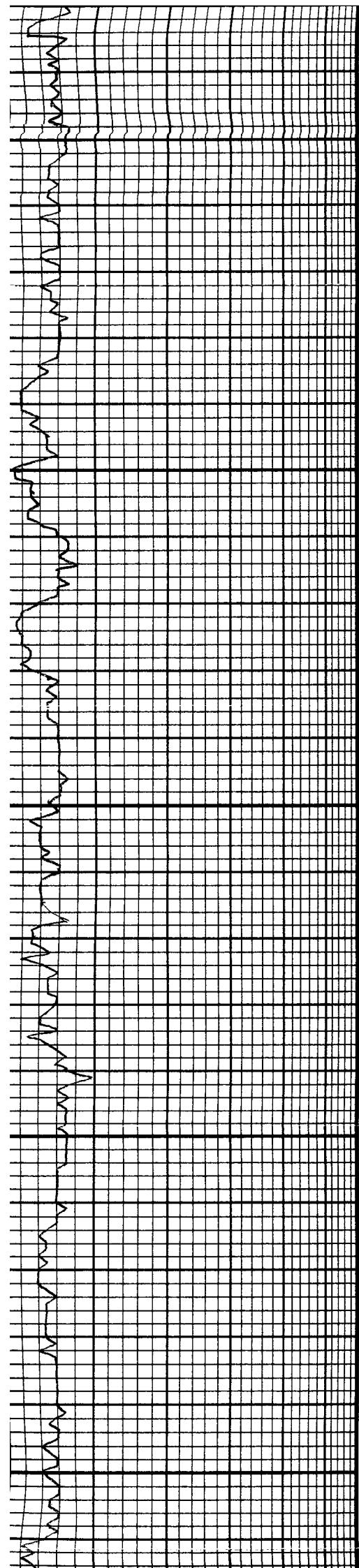
LS-Lt. Ben. Lt. G. F-X. Fos. S/DOL. FL. ODR. SCAT. LF. 377 N.S.F. FL. FLUID IX

LS-Lt. Ben. Lt. G. F-X. Fos. DMS. N.S. NUG

1269GL
1278KB

TRIP BIT@19.

LANSING
1995 (-717,



50

2100

50

2200

50

N.S. NUB 1

L5-LT. BRN. BEN. F-X. FEW POS.
DNS. NS. NUB w/ SH-BLC
CARB.

L5-LT. BRN. BEN. F-X. FEW POS.
DNS. NS. NUB

68-AA w/ SH-BL

L5-BRN L6-FY. S/ARR. POS.
DNS. NS. NUB

L5-L6 BY L6 BY FY. CNKY NS.
NUB

L5-L6 BRN. FX. POS. ARR.
NS. SCAT. EXP. W/ SH-DLBY

L5-LT. BRN. BRN. F-X. POS. DNS.
NS. NUB w/ ABAND. DRG. SH.

L5-LT. BRN. BRN. F-X. POS. DNS.
NS. NUB AROUND SH-TRASH

L5-LT. BRN. F-X. POS. BULKY
NS. OOL. w/ SH-ORBY

L5-LT. BRN. BRN. F-X. POS.
DNS. NS. NUB

5N-64. DK. BY L6N.

5N-AA.

L5-BRN. L6-LT. BRN. F-X. POS.
S/OOL. DNS. NS. NUB w/ ER.
BULK SH.

L5-LT. BRN. LT. BY FY. POS. DNS.
NO OOL. NS. NUB

L5-LT. BRN. BRN. F-X. FEW POS.
DNS. SHY NS. NUB

L5-BRN. L6 FY. POS. DNS.
NO OOL. ER. PRSTR. NS. PO.
SCAT. NUB. SCAT. ALOR.

L5-LT. BRN. BRN. F-X. POS.
DNS. NS. NUB

L5-AA

L5-LT. BY FY. POS. DNS. NS.
NUB

5N-ORBY. BRN. CARB.

SAMPLES VERY S

0

NUB

SH-DK 67 BK GRN,

LS-21 BEN 67 FX FEW
POS. DNS. NS NUB

LS-BEN 67 FX, POS. ARG DNS.
N.S. NUB

2300

LS-LI 67 WH FX DNS LARKY
NS. NUB W/FE. SN-BLK CARD

LS-A.A.

LS-16 BEN 67 FX FEW POS. DNS.
N.S. NUB

LS-AR. W/FE. BLK CARD SA

SH 67 BK 67 GRN. W/FE 67 FX
DNS. NS. NUB

50

LS-BK BEN DK 67 FX DNS.
A.E. NS. NUB

SH 67 GRN. W/FE AR.

LS-16 BEN 67 FX DARKY
DNS. NS. W/SH 67 GRN

LS-AR. W/FE AR.

2400

SH 67 GRN. W/FE. LI 67 FX
CARD. HA. MICH NS. NUB

LS-A. BEN. BEN. FX DNS. NS.
NUB. W/SH 67 GRN.

LS-AR. W/FE AR.

50

LS-BRN. FX DNS, POS. DNS. NS.
NUB W/SH 67 GRN.

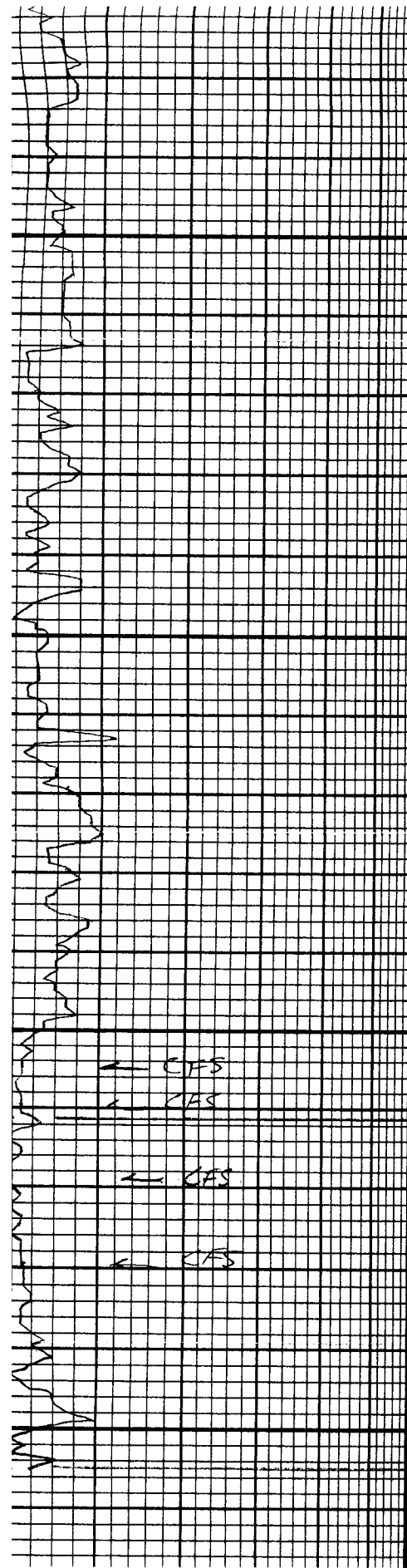
LS-LI 67 GRN. FX. POS. DNS
ARG NS. NUB

LS-BRN. FX. POS. DNS. NS.
NUB W/SH 67 GRN

LS-AR. W/FE STP BLK.

LS-LI. BRN BRN. FX. POS.
DNS. NS. NUB W/SH 67.

BKC.
2324 (-1046)



2500

50

2600

50

LS. RR. W/CRST BLE.
LS. LI. BRN BRN. F. A. F. O. I. DMS. NS. NUB W/S/SY.
LS. AA. W/SY BY GEN.
LS. LI. BRN. BRN. GY F. A. F. O. S. DMS. NS. NUB
LS. AA.
SUB BY GEN W/LS. AA.
LS. AA. W/SY. GY GEN. AMB.
LS. LI. GY. H. BRN. BRN. F. X. DMS. NS. NUB W/SY. V. AIR COR.
LS. ? SYN. AA.
SUB BY GEN. RED AMB. GAC. W/LS. AA.
SN. AA. W/LS. AA.
SS. GEN. W/LS. F. G. 2000. ARG. 1000. BRN. F. X. PASS. FL. ODS. DMS. NS. NUB W/SY. GY GEN. RAD. ZNF. WH. OF. R. W. R. DOL. SUC. LE. AD. H. STN. S. F. O. W/LS. DOL. L. G. F. CO. X. SUC. FRI. AMB. W/LS. BR. ODS. BEN. STN. S. F. O. N/GR. SENT. FLOR. FR. END. W/ R. BUND. SN. LS. AA. DOL. BRN. F. X. SUC. FRI. AMB. O. D. S. E. N. BRN. STN. S. F. O. W/LS. F. X. W/LS. BRN. GY GEN. RAD.
DOL. LI. BRN. F. X. SUC. FRI. AMB. NS. EXP W/LS. W/LS. W/LS. FRANS. - O. D. S. FRESH 3000. DOL. AA. F. O. D. W/LS. BRN. SUC. GY GEN. RAD.
DOL. BRN. F. X. SUC. FRI. AMB. NS. EXP S/LS. H. P.
DOL. AA. W/LS. GY GEN. AMB. NS. NS. NUB

EROSIONAL MISS
2600 (-1322)

CFS @ 2605'

CFS @ 2610'

CFS @ 2619'

CFS @ 2630'

MISSISSIPPI
2611 (-1333)

R.T.D.
2655 (-1377)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 04, 2011

Richard H Voigt
Voigt Oil & Gas Co., Inc.
2193 14TH AVE
MCPHERSON, KS 67460-8019

Re: ACO1
API 15-169-20322-00-00
JD Karber 3
SW/4 Sec.28-16S-01W
Saline County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Richard H Voigt

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 05, 2011

Richard H Voigt
Voigt Oil & Gas Co., Inc.
2193 14TH AVE
MCPHERSON, KS 67460-8019

Re: ACO-1
API 15-169-20322-00-00
JD Karber 3
SW/4 Sec.28-16S-01W
Saline County, Kansas

Dear Richard H Voigt:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/23/2010 and the ACO-1 was received on May 04, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department