



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053661

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Coddington 1
Doc ID	1053661

Tops

Name	Top	Datum
Anhydrite	1476	792
Heebner	3795	-1527
Lansing	3844	-1576
BKC	4174	-1506
Pawnee	4302	-2034
Ft. Scott	4326	-2058
Cherokee	4341	-2073
Mississippian	4401	-2133
TD	4421	-2153

ALLIED CEMENTING CO., LLC. 036804

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>8-12-10</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Caddinsten</u>	WELL# <u>1</u>	LOCATION <u>Axzaude - 7 South</u>			COUNTY <u>NEOS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 west 1 South 1 west</u>					

CONTRACTOR Pet-mack Rig 1 OWNER American warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 7/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13.25 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Wayne-D

181 HELPER Wayne-D

BULK TRUCK

344 DRIVER Bob-R

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break
Circulation with Rig mud
Mix 160SX CLASS A 3 7/8" 2 7/8 GEL
Displace 13.25 fresh water -
Cement did circulate
Shut in washup Rig
Down.

CEMENT

AMOUNT ORDERED 160SX CLASS A

3 7/8" 2 7/8 GEL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE

TOTAL

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

TOTAL

CHARGE TO: American warrior

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Cody

SIGNATURE Cody



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET 18795

PAGE 1 OF 2

1. SERVICE LOCATION: **NESS CITY, KS** WELLS/PROJECT NO.: **#1** LEASE: **Conditionston** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **Bazine** DATE: **19 Nov 10** OWNER:
 2. TICKET TYPE: SERVICE CONTRACTOR: **Retrowork** RIG NAME/NO.: **#1** SHIPPED: **WA CT** DELIVERED TO: **100 FT DN** ORDER NO.:
 3. WELL TYPE: WELL CATEGORY: JOB PURPOSE: WELL PERMIT NO.: WELL LOCATION: **NESS 1-205-21W**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	25	mi			5.08	125.00
578					Pump Charge	1	ea			1400.00	1400.00
402					Controlizers	5	ea			55.00	275.00
403					Baskets	2	ea			200.00	400.00
404					Port to Mar	1	ea			1900.00	1900.00
406					Latch down plug & bottle	1	ea			225.00	225.00
290					D-AIR	2	gal			35.00	70.00
281					MUD FLUSH	500	gal			1.00	500.00
221					KCL Liquid	2	gal			25.00	50.00
419					Rotating head rental	1	ea			150.00	150.00
407					Insert float shoe	1	ea			275.00	275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: *[Signature]* TIME SIGNED: AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX
OUR EQUIPMENT PERFORMED WITHOUT BROWDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICES?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5 370.00	39.37 50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9307.50

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11/16/10 PAGE NO. 1

CUSTOMER American Vortice

WELL NO. #1

LEASE Coddington

JOB TYPE Cement bump string

TICKET NO. 18795

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 centralizers #1, 2 3, 4, 69 Baskets 5, 70 Port collar 70 joints out 81, 102 TD = 4421 15.5" 5 1/2 TOTAL PIPE 4424 Shoe joint 43.75
	1745							start pipe
	1810							on location
	1940							finish running pipe - Drop ball
	1945							Hook up to pipe circulate w/ mud pump ROTATING PIPE
	2015							stop circulate Pump flushes
								Plug rat hole ^{30 SKS} mass hole
	2030	4 1/2				300		START cement Rotating Pipe
	2036	4 1/2	35			600		Finish cement 145 SKS Wash pump & lines Drop plug
	2040	6 3/4				800		Start Displacement - ROTATING PIPE STOP ROTATING 90 bbls
	2058							LAND Plug Release pressure held
	2100							Wash up truck
								Rack up
	2130							job complete + final



Services, Inc.

CHARGE TO: American Wellco
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 18999

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Wellco KS WELL PROJECT NO. 1-24 LEASE EB Cadisgen COUNTY/PARISH MOUS STATE KS CITY Bazine DATE 1 Oct 10 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR H-D RIG NAME NO. 1000 SHIPPED via CT DELIVERED TO location ORDER NO.
 3. WELL TYPE 01 WELL CATEGORY Production JOB PURPOSE plug to abandon WELL PERMIT NO. 1 205 21W 45 WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
576P		1			MILEAGE TRK 114	25	mi			5.00	125.00
328-4		1			Pump Charge	1	ea			750.00	750.00
290		1			60/40 40/90 gel					9.75	2291.25
581		1			D-AIR	2	gal			35.00	70.00
		1			Drayage minimum	1	ea			250.00	250.00
		1			Service Charge					1.50	352.50
		1			Seal-in to gel					800	1600
		1			SAND	12	skt			18.00	216.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL: 405.975

TAX

TOTAL

JOB LOG

SWIFT Services, Inc.

DATE 10 OCT 10 PAGE NO. 9

CUSTOMER American Maritime WELL NO. 1-24 LEASE Caddington JOB TYPE Plug to Anderson TICKET NO. 18999

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Cement 60/90 por 40/60 gal pulling casing 5 1/2 15.5* skid - 6 2800
	1110							on loc TRK 114 1976' pump 5 bbl H ₂ O at 1500 circulate at 2
	1200		5					
		3 3/4	10.5				200	mix 90 sks at 13.1 ops
		3 3/4	28				100	pump 28 bbl H ₂ O well on VAC
	1335	2	7				400	pump H ₂ O circulate at 7 bbl
		3 3/4	21				200	mix 80 sks at 1212'
		3 3/4	6				200	pump 6 bbl H ₂ O
	1520	3 3/4	2				200	pump 2 bbl H ₂ O circulate
		3 3/4	13				200	mix 50 sacks at 736'
		3 3/4	1				200	pump 1 bbl H ₂ O
	1600	2	4				300	pump 4 bbl H ₂ O circulate
			13				200	mix 50 sks at 260'
			1				200	pump 1 bbl H ₂ O well on VAC
	1645	2	7				300	pump 7 bbl H ₂ O circulate
		2	4				200	mix 15 sks at 40'
								- 235 sks total mixed - wash up truck
								rack up
	1730							job complete
								Thanks Dave, Glenn & Lane



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31

1-20s-21w-Ness

Job Ticket: 39035

DST#: 1

Test Start: 2010.08.17 @ 22:42:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:28:00

Time Test Ended: 04:47:15

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 4402.00 ft (KB) To 4411.00 ft (KB) (TVD)

Reference Elevations: 2268.00 ft (KB)

Total Depth: 4411.00 ft (KB) (TVD)

2262.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 6755

Inside

Press @ RunDepth: 68.94 psig @ 4404.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.08.17

End Date:

2010.08.18

Last Calib.:

2010.08.18

Start Time:

22:42:17

End Time:

04:47:15

Time On Btm:

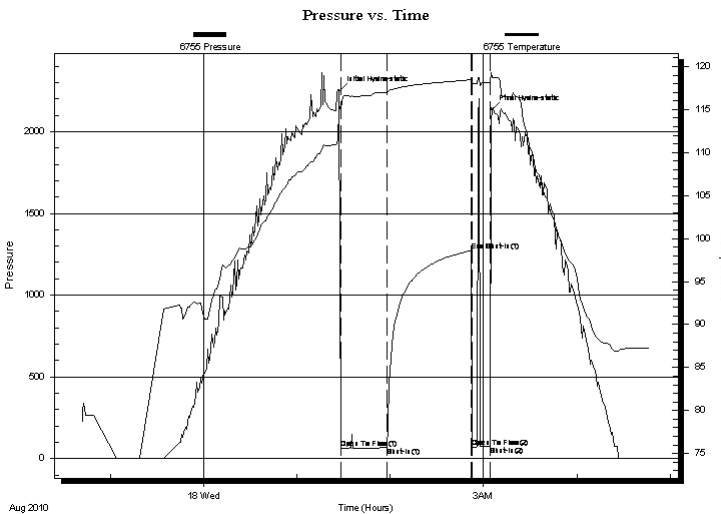
2010.08.18 @ 01:27:30

Time Off Btm:

2010.08.18 @ 03:05:30

TEST COMMENT: IFP-Weak Intermittant Blow
ISI-Dead
FFP-Dead, Flush Tool, Still Dead, Pull Tool

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2249.12	115.30	Initial Hydro-static
1	62.35	114.81	Open To Flow (1)
31	68.94	116.96	Shut-In(1)
85	1272.22	118.46	End Shut-In(1)
86	70.85	118.01	Open To Flow (2)
97	76.06	118.27	Shut-In(2)
98	2136.25	118.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	V/SOCM 2% 0 98%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
Job Ticket: 39035 **DST#: 1**
Test Start: 2010.08.17 @ 22:42:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

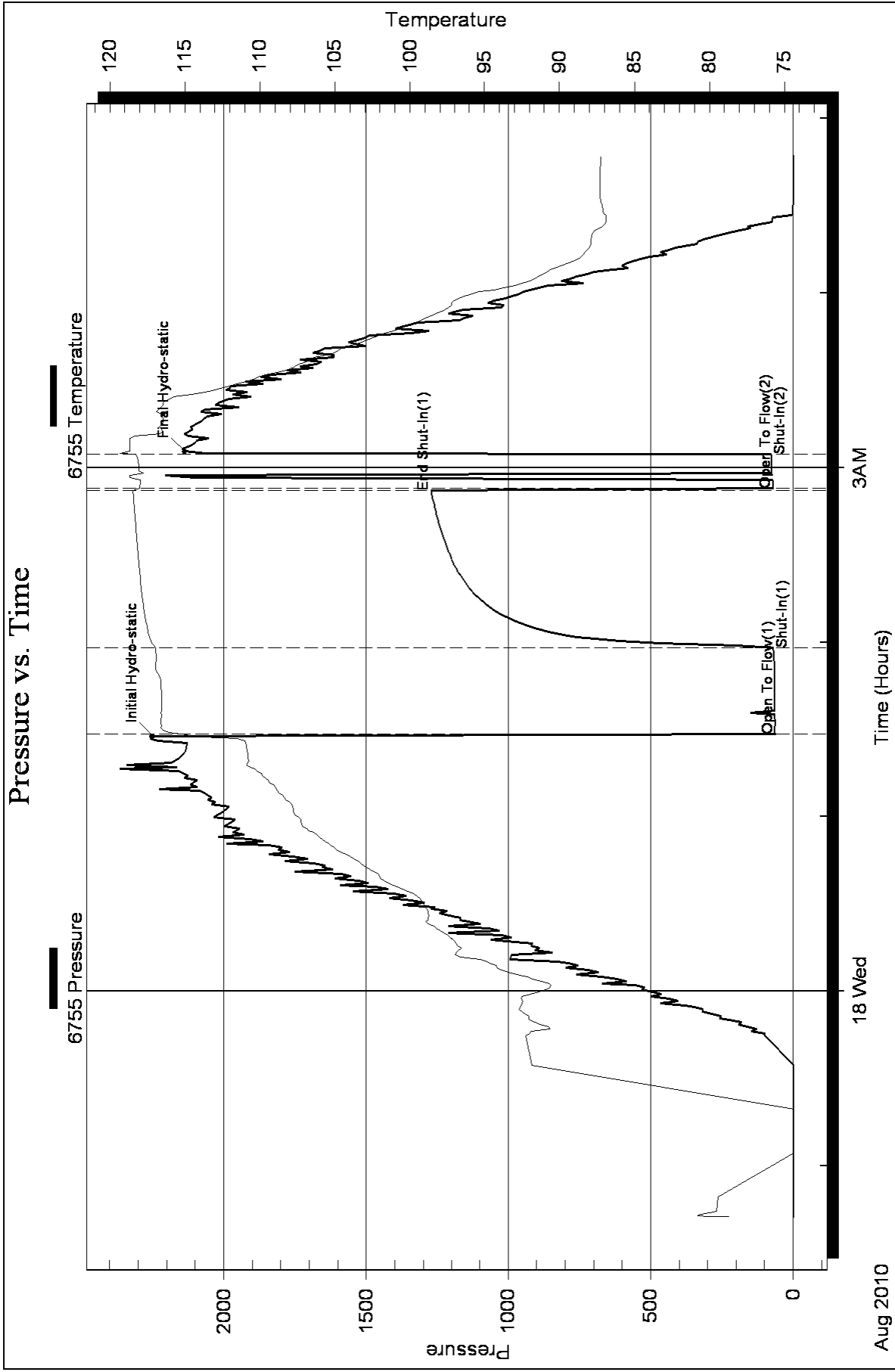
Length ft	Description	Volume bbl
90.00	VSOCM 2% 0 98%M	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

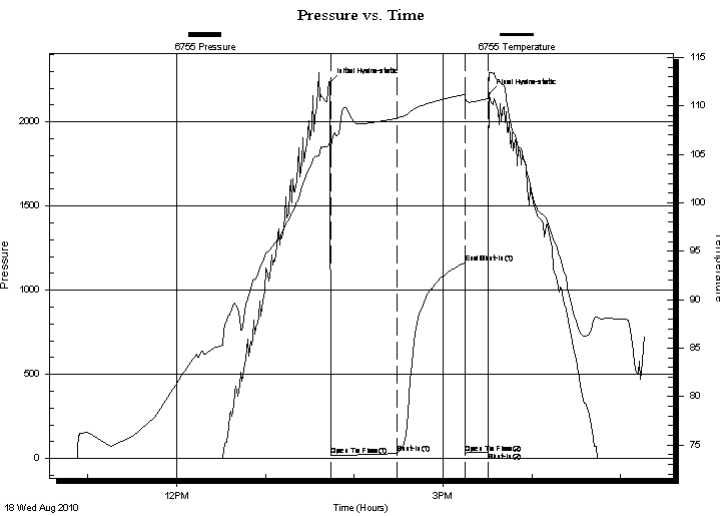
Coddington 31
1-20s-21w-Ness
 Job Ticket: 39036 **DST#: 2**
 Test Start: 2010.08.18 @ 10:53:04

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:44:04
 Time Test Ended: 17:16:19
 Interval: **4403.00 ft (KB) To 4416.00 ft (KB) (TVD)**
 Total Depth: 4416.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2268.00 ft (KB)
 2262.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
 Press @ Run Depth: 29.60 psig @ 4405.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.08.18 End Date: 2010.08.18 Last Calib.: 2010.08.18
 Start Time: 10:53:06 End Time: 17:16:19 Time On Btm: 2010.08.18 @ 13:43:49
 Time Off Btm: 2010.08.18 @ 15:31:19

TEST COMMENT: IFP-Weak Blow ,Built to 1-3/4"
 ISI-Dead
 FFP-Weak Surface Blow Starting After 10 Min., Pull Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.49	106.39	Initial Hydro-static
1	16.60	105.46	Open To Flow (1)
46	29.60	108.73	Shut-In(1)
91	1163.21	111.19	End Shut-In(1)
92	33.98	110.54	Open To Flow (2)
107	38.01	110.76	Shut-In(2)
108	2166.12	113.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	clean Oil	0.10
20.00	OCM-10%O-90%M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
Job Ticket: 39036 **DST#: 2**
Test Start: 2010.08.18 @ 10:53:04

Mud and Cushion Information

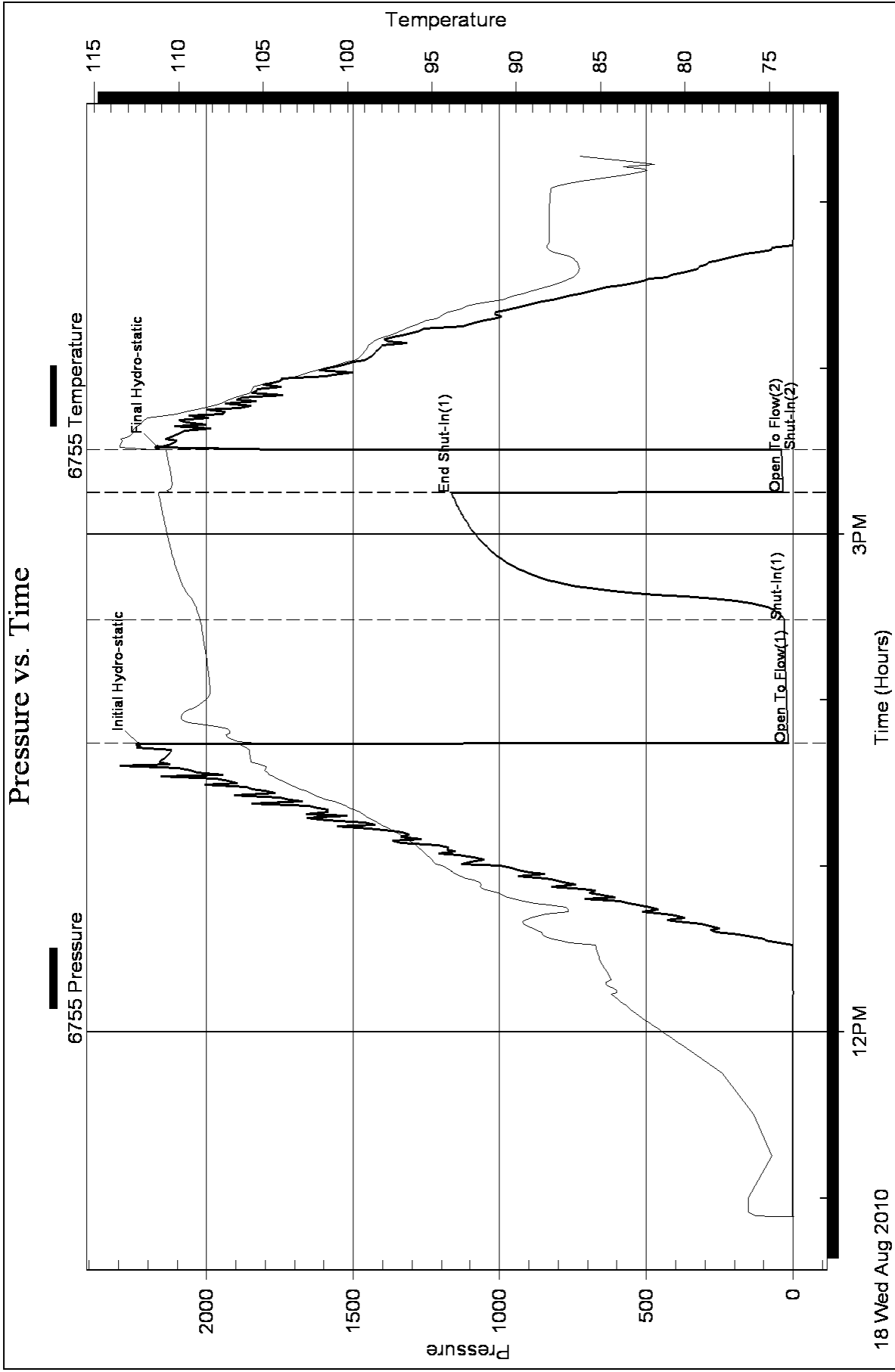
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	clean Oil	0.098
20.00	OCM-10%O-90%M	0.098

Total Length: 40.00 ft Total Volume: 0.196 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
 Job Ticket: 39037 **DST#: 3**
 Test Start: 2010.08.18 @ 22:43:53

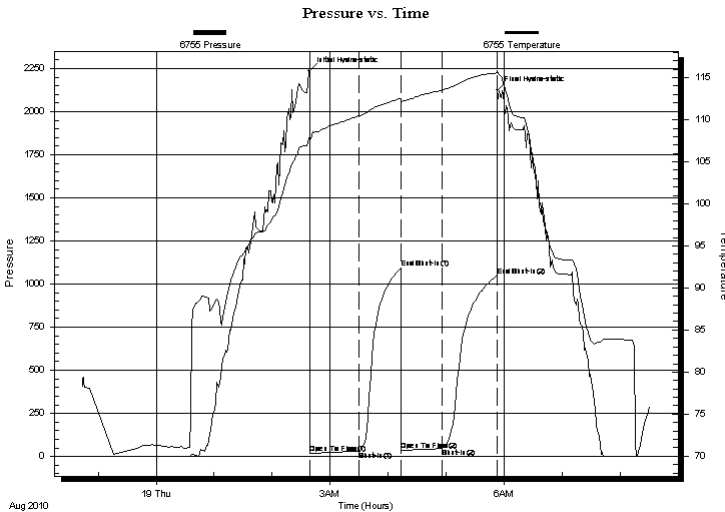
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:39:06
 Time Test Ended: 08:31:36
 Interval: **4404.00 ft (KB) To 4421.00 ft (KB) (TVD)**
 Total Depth: 4421.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2268.00 ft (KB)
 2262.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
 Press @ RunDepth: 45.71 psig @ 4406.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.08.18 End Date: 2010.08.19 Last Calib.: 2010.08.19
 Start Time: 22:43:53 End Time: 08:31:36 Time On Btm: 2010.08.19 @ 02:38:36
 Time Off Btm: 2010.08.19 @ 05:52:51

TEST COMMENT: IFP-Weak Blow ,Built to 1-3/4"
 ISI-Dead
 FFP-Surface Blow throughout
 FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.07	108.00	Initial Hydro-static
1	16.26	106.65	Open To Flow (1)
51	31.47	110.43	Shut-In(1)
95	1091.30	112.55	End Shut-In(1)
95	35.07	112.07	Open To Flow (2)
138	45.71	113.50	Shut-In(2)
194	1047.19	115.57	End Shut-In(2)
195	2122.84	115.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCM 20%O 90%M	0.22
30.00	Clean Oil	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
Job Ticket: 39037 **DST#: 3**
Test Start: 2010.08.18 @ 22:43:53

Mud and Cushion Information

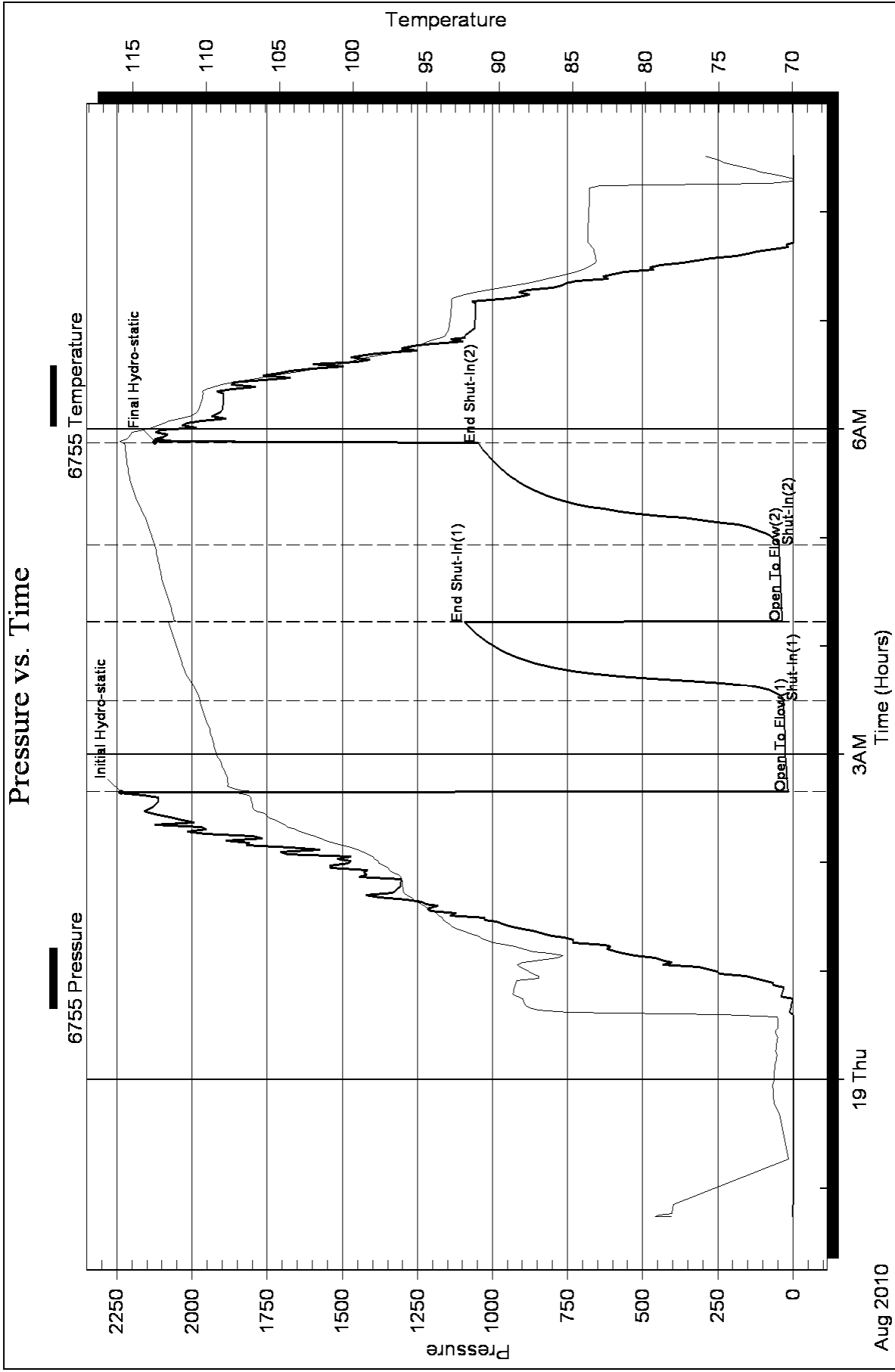
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

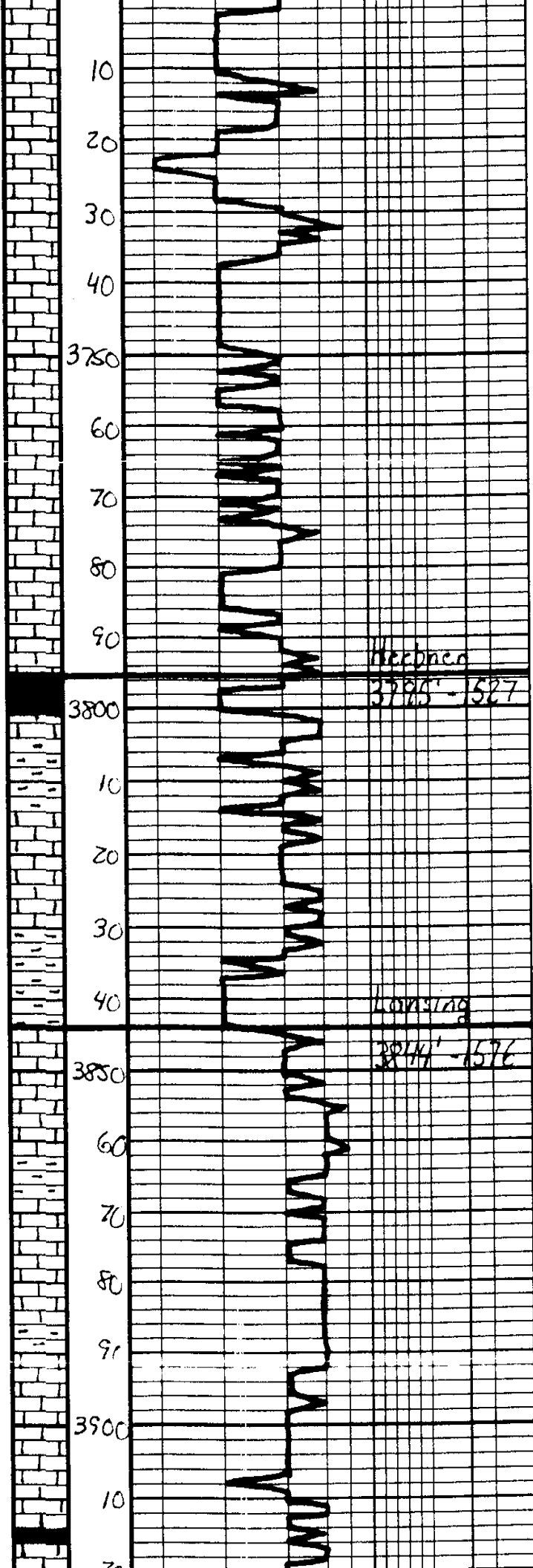
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OCM 20%O 90%M	0.221
30.00	Clean Oil	0.148

Total Length: 75.00 ft Total Volume: 0.369 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





Geo on location
5:00 p.m., 8-16-2010

Ls. Tan. gray, Exsta, St.
Fossil, chert, Barren

Ls. - a/a

Ls. Tan. Gray - Mottled, Pa
No Fossil, chert

Ls. - a/c

Hechnea
3785' - 527

Sh - Blk Carb, Fossil

Sh - Gray - Ben

Ls - Tan - Off wh. Exsta
peppermint color & Barren

Sh - Gray - Ben - Ben

Lonsing
3841' - 1576

Ls - Tan - Lt. Green Exsta
Fossil out. w/ pebb. oam &
Barren

Sh - Gray - Ben

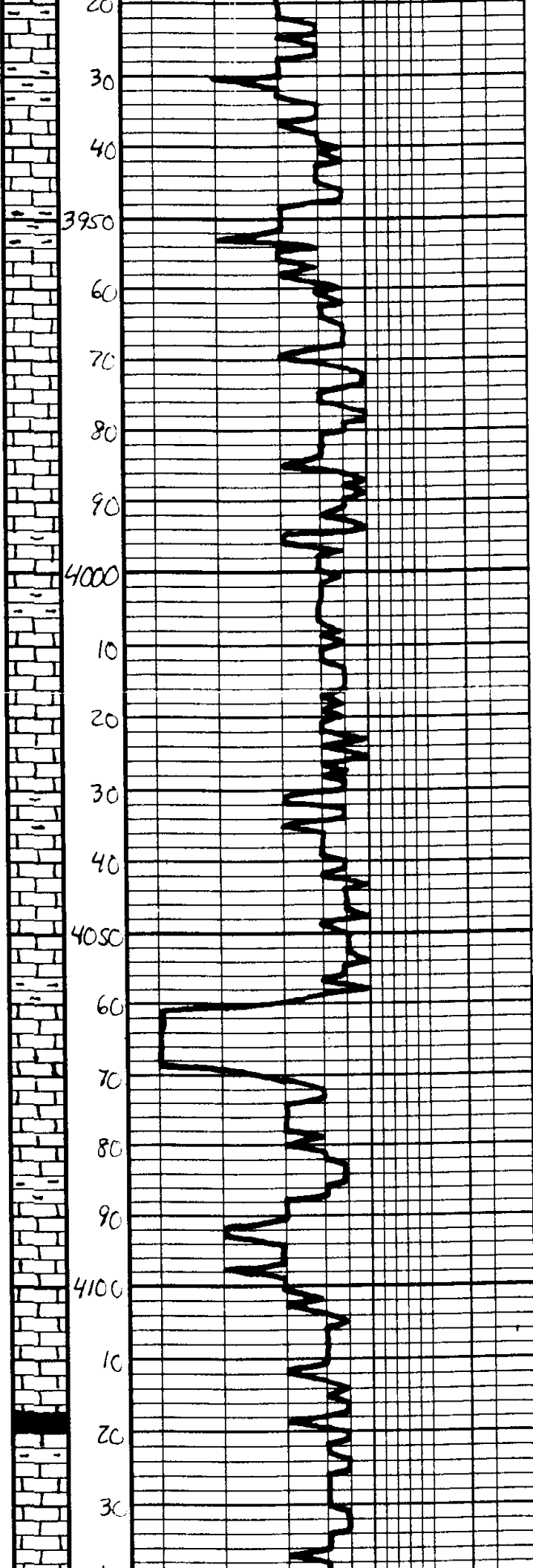
Ls. Tan - Lt. Green Exsta
Sh

Sh - Gray - Ben

Ls - Off wh. - Lt. Green Exsta
Fossil out. w/ pebb. oam &
Barren, Lt. Whit. - Gray

Ls. - a/c

Sh - Dck Gray - Blk



LS - Tan - Lt Gray, Substrata, DNS

Sh - Gray - Ben

LS - Tan - Gray, Substrata, Sl.
Fossil ool., DNS

Sh - Gray - Ben

LS - Offish - Lt. Gray, Substrata,
DNS

LS - a/a, Sl. Facet/pebbles!
pigeon rock, Barren

Sh - Dk Gray

Sh - Gray - Ben

LS - Tan - Lt. Gray, Fa Substrata,
DNS

LS - a/a

Sh - Gray - Ben

LS - Offish - Lt. Gray, Substrata,
DNS

LS - Offish - Lt. Gray, Fa, Sl.
Fossil ool. w/ bouch ool. &
Barren

LS - a/a w/ pebbles

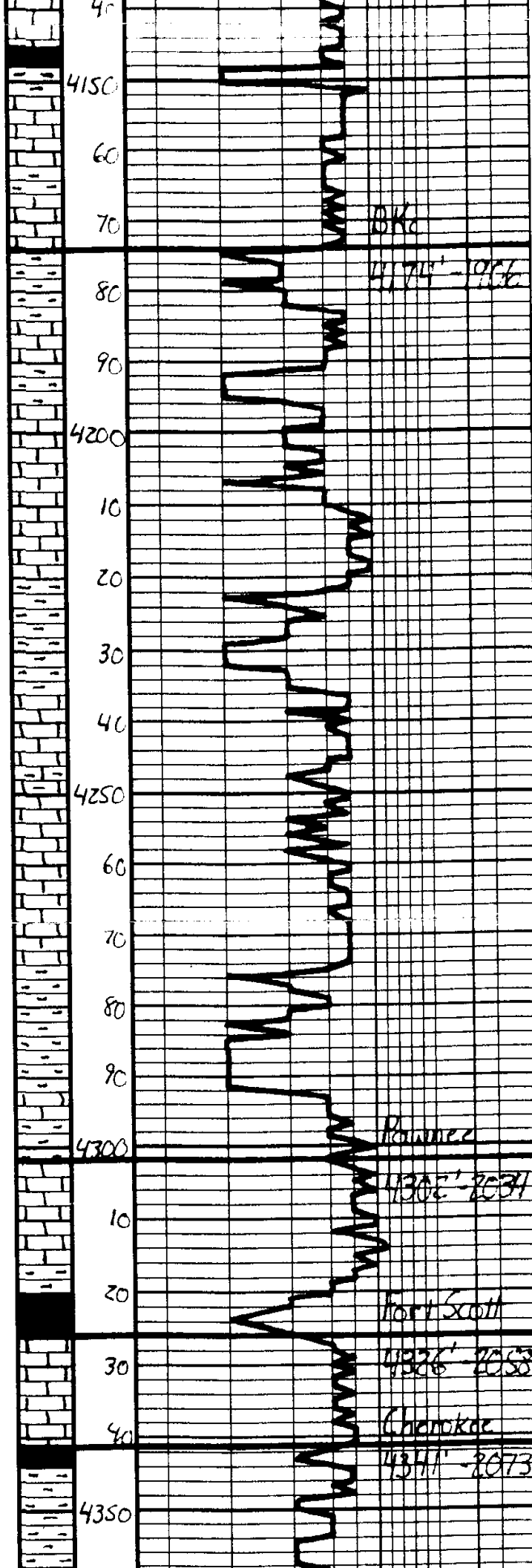
Sh - Gray - Ben

LS - Tan - Lt. Gray, Fa & Sl.,
Fossil ool. w/ pebbles
Fair internal to Barren

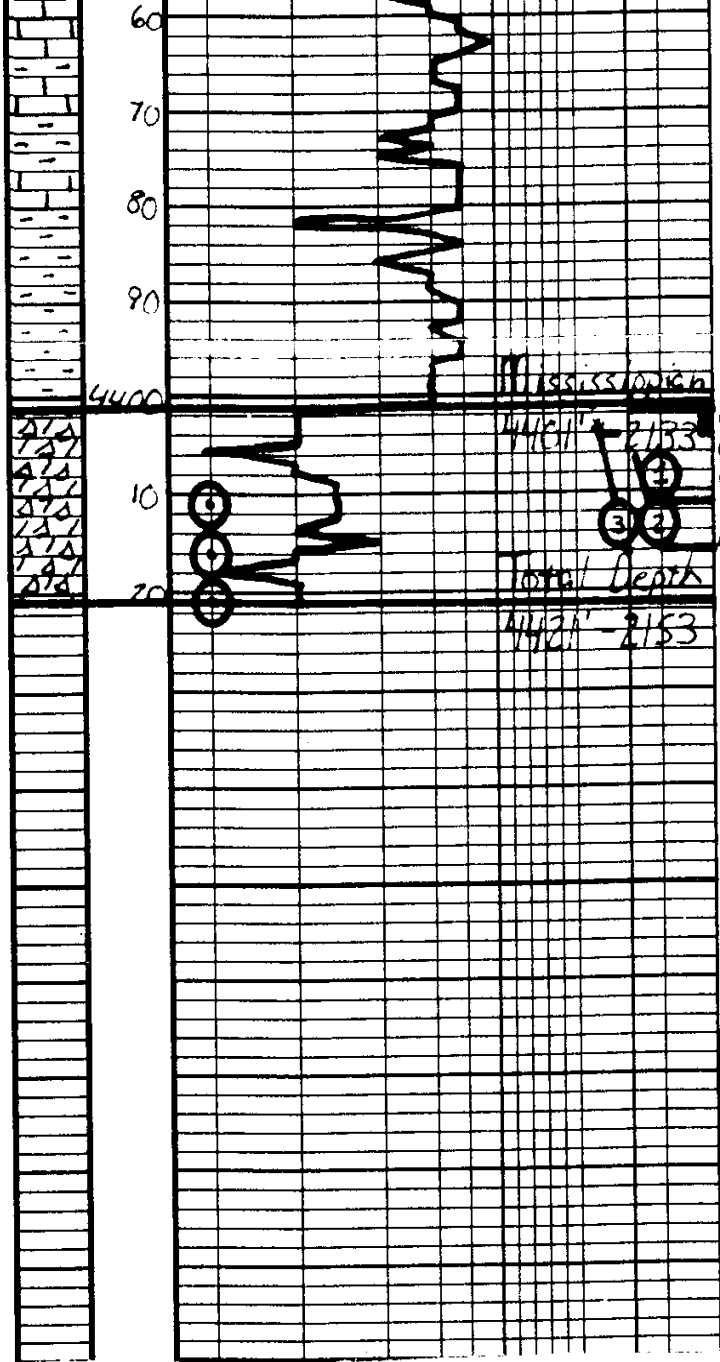
LS - Tan - Lt. Gray, Substrata, DNS

Sh - Blk, Calc

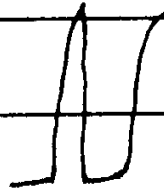
LS - Offish - Tan, Substrata,
Sl. Fa, ool. w/ pebbles
over the Barren, Mostly
DNS



Sh - Blk, Carb.	
Ls - Tan - Gray, Subxln, DNS	
Ls - s.l.c.	
Sh - Gray - Bla - Gen	
Ls - Tan - Gray, Subxln, DNS	
Sh - Gray - Bla - Gen	
Ls - Dk. wh - Tan, Fr - Subxln, Fossil, and well preserved conch. Calc. p. Racoon	
Ls - s.l.c., DNS	
Sh - Dk. Gray	
Sh - Gray - Bla - Gen	
Ls - Tan - Lt. Gray, Fr - Subxln, DNS	
Ls - Tan - Lt. Gray, Subxln, DNS Sl. Whit. Gray	DST #1 Mississippian 4402' - 4411' 30° 45" 10"
Ls - s.l.c.	IH 2295#
Sh - Gray - Dk. Gray	IF 62-69# W.S. B.
Sh - Gray - Bla - Gen, "Silty"	ISI 1272# Dead
Sh - Gray - Bla	FF 70-76# Dead
Ls - s.l.c. Gray, Subxln, DNS	FH 2136# BHT 118°F
Sh - Blk, Carb.	Recovery: 20' succm
Ls - Tan - Lt. Gray, Subxln, DNS, Sl. Fossiliferous, Blkky	DST #2 Mississippian 4403' - 4416' 45° 45" 15"
Sh - Dk. Gray - Blk	IH 2230#
Sh - Dk. Gray - Blk	IF 16-30# Guilt to 1.75 in.
Sh - Gray - Bla - Gen, "Gummy" Sl. Silty	ISI 1163# Dead
	FF 34-38# Dead
	FH 2166# BHT 113°F



LS - Tan - Gray, Substr. DWS
 Sh - Gray - Dark Gray - Ben
 Sh - Gray - Ben - Green, S. Whit.
 Sh - a/c
 Dolo - DV - D. B. - Dark Ben. Fg
 S. gray - x/a - bit Fair - wavy - b
 S. Heavy - Top - wavy - cell - wavy
 wavy - wavy - Fair - U. doc. - B. - Yel
 Blue
 Dolo - Dolo - a/c, SI - SFO, Fair
 Odoce

Recovery:
 20' Clean Oil
 20' OCM
 10% O.I.
DST #3
 Mississippi
 45" 45" 45" 45"
 IH 2235#
 IF 16-31#
 Built to 1.75 in.
 ISI 1091#
 Dead
 FF 35-45#
 U.S.B.
 FSI 1047#
 Dead
 FH 2122#
 BHT 115%
 Recovery:
 30' Clean Oil
 45' OCM
 20% O.I.

 Respectfully,
 Jason
 8-19-2010

Geological Report

American Warrior, Inc.

Coddington #1

1390' FNL & 1980' FEL

Sec. 1 T20s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Coddington #1
1390' FNL & 1980' FEL
Sec. 1 T20s R21w
Ness County, Kansas
API # 15-135-24978-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: August 12, 2010

Completion Date: August 19, 2010

Elevation: 2262' Ground Level
2268' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH road, south on HH road to 70 road. east on 70 road 2 mi. south on county line 1 mi, west and south into location.

Casing: 221' 8 5/8" surface casing
4420' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: DST #1,2 were pulled early due to poor blows.

Formation Tops

Formation	American Warrior, Inc. Coddington #1 Sec. 1 T20s R21w 1390' FNL & 1980' FEL
Anhydrite	1476', +792
Base	1510', +758
Heebner	3795', -1527
Lansing	3844', -1576
BKc	4174', -1906
Pawnee	4302', -2034
Fort Scott	4326', -2058
Cherokee	4341', -2073
Mississippian	4401', -2133
RTD	4421', -2153

Sample Zone Descriptions

Mississippian Osage (4401', -2133): **Covered in DST #1,2,3**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolic, weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, fair odor, bright yellow cut fluorescents. 26-65 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4402' - 4411') Anchor Length 9'

IHP - 2249 #

IFP - 30" - W.S.B.

62-69 #

ISI - 45" - Dead

1272 #

FFP - 10" - Dead

70-76 #

FHP - 2136 #

BHT - 118°F

Recovery: 20' SOCM

DST #2

Mississippian Osage

Interval (4403' - 4416') Anchor Length 13'

IHP - 22230 #

IFP - 45" - Built to 1.75 in.

16-30 #

ISI - 45" - Dead

1163 #

FFP - 15" - Dead

34-38 #

FHP - 2166 #

BHT - 113°F

Recovery: 20' Clean Oil

20' OCM 10% Oil

DST #3

Mississippian Osage

Interval (4404' - 4421') Anchor Length 17'

IHP - 2223 #

IFP - 45" - Built to 1.75 in.

16-31 #

ISI - 45" - Dead

1091 #

FFP - 45" - W.S.B.

35-45 #

FSI - 45" - Dead

1047 #

FHP - 2122 #

BHT - 115°F

Recovery: 30' Clean Oil

45' OCM 20% Oil

Structural Comparison

	American Warrior, Inc. Coddington #1 Sec. 1 T20s R21w 1390' FNL & 1980' FEL	Halliburton Company Neumeyer #1 Sec. 1 T20s R21w C SW NE		American Energies Co. Coddington #1 Sec. 1 T20s R21w C NW NE	
Formation					
Anhydrite	1476', +792	1474', +789	(+3)	1484', +776	(+16)
Base	1510', +758	NA	NA	NA	NA
Heebner	3795', -1527	3789', -1526	(-1)	3796', -1536	(+9)
Lansing	3844', -1576	3840', -1577	(+1)	3846', -1586	(+10)
BKc	4174', -1906	NA	NA	4184', -1924	(+18)
Pawnee	4302', -2034	NA	NA	NA	NA
Fort Scott	4326', -2058	4330', -2067	(+9)	4340', -2080	(+22)
Cherokee	4341', -2073	4344', -2081	(+8)	4353', -2093	(+20)
Mississippian	4401', -2133	4407', -2144	(+11)	4445', -2185	(+52)

Summary

The location for the Coddington #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted all of which recovered small amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ in. production casing to further evaluate the Coddington #1 well.

Recommended Perforations

Mississippian Osage: (4401' – 4421') DST #1,2,3

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.