



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053662

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schugart 1-27
Doc ID	1053662

Tops

Name	Top	Datum
Anhydrite	1479	721
Heebner	3651	-1451
Lansing	3696	-1496
BKC	4028	-1828
Pawnee	4112	-1912
Ft. Scott	4186	-1986
Cherokee	4207	-2007
Mississippian	4278	-2078
TD	4288	-2088

Geological Report

American Warrior, Inc.

Schugart #1-27

2290' FNL & 1830' FEL

Sec. 27 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schugart #1-27
2290' FNL & 1830' FEL
Sec. 27 T18s R22w
Ness County, Kansas
API # 15-135-25120-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: August 17, 2010

Completion Date: August 24, 2010

Elevation: 2192' Ground Level
2200' Kelly Bushing

Directions: Bazine KS, 2 mi. West on Hwy 96, ½ mi. North,
West into location.

Casing: 223' 8 5/8" surface casing
4287' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Schugart #1-27 Sec. 27 T18s R22w 2290' FNL & 1830' FEL
Formation	
Anhydrite	1479', +721
Base	1512', +688
Heebner	3651', -1451
Lansing	3696', -1496
BKc	4028', -1828
Pawnee	4112', -1912
Fort Scott	4186', -1986
Cherokee	4207', -2007
Mississippian	4278', -2078
RTD	4288', -2088

Sample Zone Descriptions

Mississippian Osage (4278', -2078): Covered in DST #2

Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, lightly weathered with good vuggy porosity, light to fair oil stain and saturation in porosity, slight show of free oil, strong odor, fair to good yellow cut fluorescents, 26 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1	<u>Mississippian Osage</u> Interval (4280' – 4288') Anchor Length 8' Mis-run	
DST #2	<u>Mississippian Osage</u> Interval (4232' – 4288') Anchor Length 56'	
	IHP – 2147 #	
	IFP – 45" – B.O.B. 19 min.	96-113 #
	ISI – 45" – Built to ¼ in.	1363 #
	FFP – 45" – B.O.B. 14 min.	149-173 #
	FSI – 45" – Built to 1 in.	1357 #
	FHP – 2078 #	
	BHT – 121°F	
	Recovery: 185' GIP	
	175' GCO	
	165' GOCM 15% Oil	

Structural Comparison

Formation	American Warrior, Inc. Schugart #1-27 Sec. 27 T18s R22w 2290' FNL & 1830' FEL	John O. Farmer Cook #1 Sec. 1 T18s R22w C NW SE	American Warrior, Inc. Schugart #1-26 Sec. 26 T18s R22w 2090' FNL & 1400' FWL
Anhydrite	1479', +721	1460', +735	1442', +729
Base	1512', +688	NA	1475', +696
Heebner	3651', -1451	3640', -1445	3624', -1453
Lansing	3696', -1496	3685', -1490	3678', -1497
BKc	4028', -1828	NA	3992', -1821
Pawnee	4112', -1912	NA	4080', -1909
Fort Scott	4186', -1986	NA	4155', -1984
Cherokee	4207', -2007	NA	4176', -2005
Mississippian	4278', -2078	4270', -2075	4251', -2080

Summary

The location for the Schugart #1-27 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 ½ inch production to further evaluate the Schugart #1-27 well.

Recommended Perforations

Mississippian Osage	(4278' – 4280')	DST #2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Loc on location
4:00 p.m. 8-21-2010

10

20

30

40

3550

60

70

80

90

3600

10

20

30

40

3650

60

70

80

90

3700

10

20

Ls: Offish: Lt. grey, Fossiliferous
with Chalk, Barren

Ls: g/a

Ls: g/a

Hebner

3651' - 4451'

Sh: Blk, Carb. Fossiliferous

Sh: Grey, Ben-ken

Ls: Offish: Lt. grey, Fossiliferous
diapores intercalated with Barren

Sh: Grey, Ben-ken

Hebner

3696' - 4496'

Ls: Offish: Lt. grey, Fossiliferous
with Fossils & intercalated
Barren

Sh: Grey, Ben-ken

20
30
40
3750
60
70
80
90
3800
10
20
30
40
3850
60
70
80
90
3900
10
20
30
40

Ls. Tan. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
Barren

Ls. ala. Mash, DNS

Sh. Gray. Ben

Ls. C. Ash. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
Barren

Sh. Dark Gray. BIK

Ls. Tan. Lt. Gray, Subala.
DNS

Ls. Tan. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
Barren

Ls. Tan. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
Barren

Ls. ala. w/ Fossil beach com p.
Barren

Sh. Gray. Ben

Ls. Tan. Gray, Subala, DNS

Sh. Gray. Ben. Gen

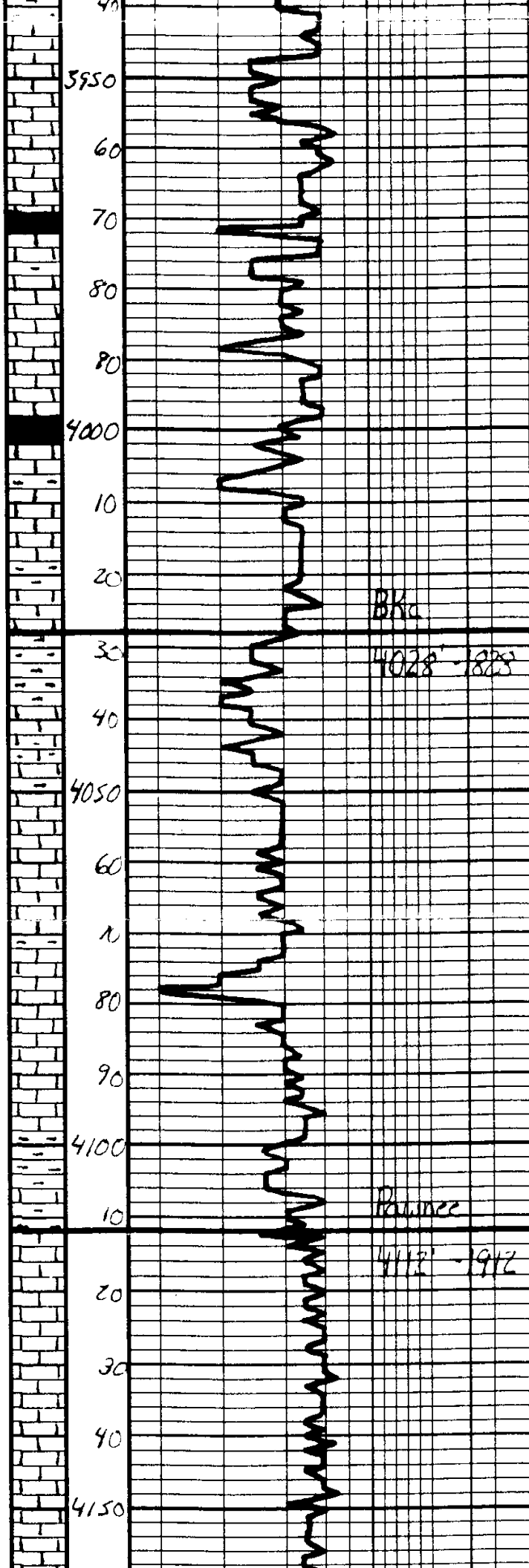
Ls. Tan. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
DNS

Ls. ala. DNS

Sh. Gray. Ben

Ls. Ash. Lt. Gray, Fossil
ool. w/ Fossil beach com p.
Barren

Ls. ala. Fossil ool.,
DNS



LS - Tan: Lk. Gay, E. Subala, Fossil
 sub. in p. 1000000 & Fossil in sub.
 in sub.

LS - 91a, DNS

SH - Dk. Gay: 1875

LS - Tan: Lk. Gay, E. Subala,
 DNS, Sh. Fossil sub.

SH - Bk. Carb

SH - Gay: Bea

LS - Tan: Gay, Subala, DNS

LS - 91a

SH - Gay: Bea: Bea

LS - Tan: Gay, Subala, Mottled
 DNS

LS - Tan: Gay, Subala, DNS,
 Sh. Fossil

LS - 91a

LS - Tan: Dk. Gay, E. Subala, Fossil
 sub. in p. 1000000 - Grand in sub.
 Baccen

LS - Tan: Dk. Gay, Subala, DNS

SH - Dk. Gay: Gay

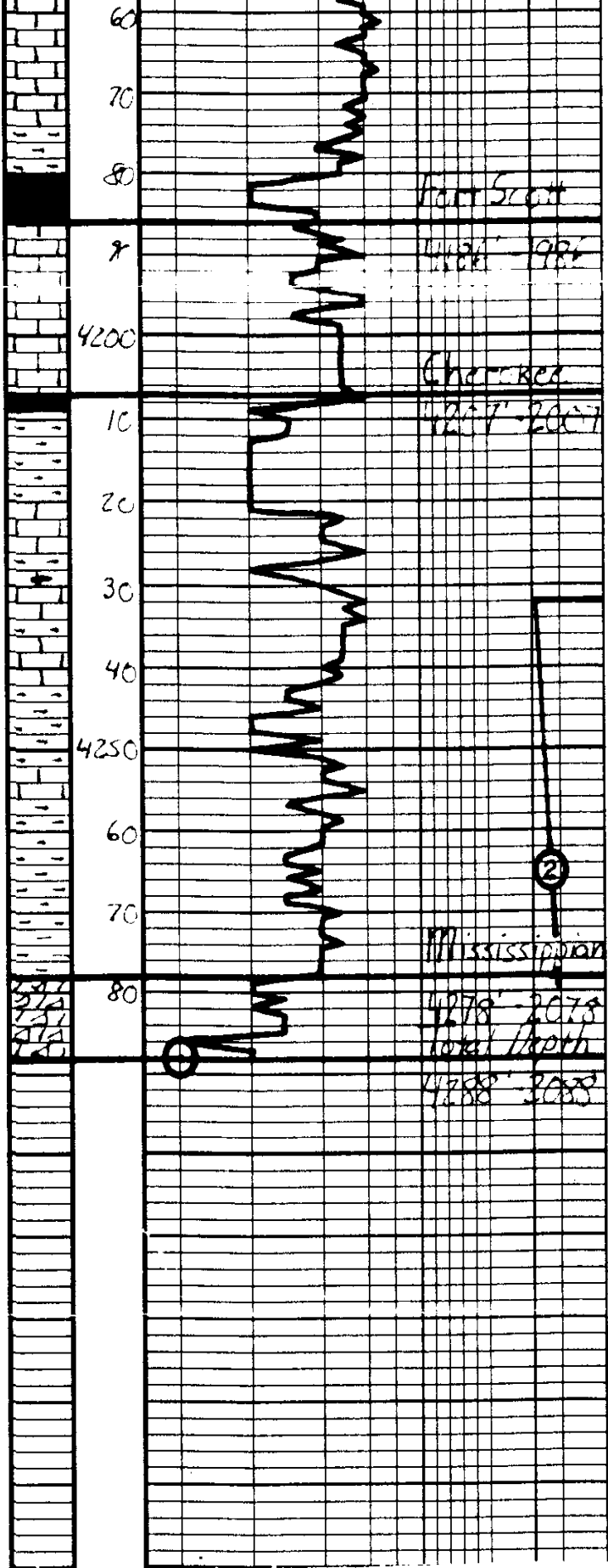
SH - Gay: Bea

LS - Tan: Gay, Subala, DNS

LS - Gay: Subala, DNS

LS - 91a

LS - 91a

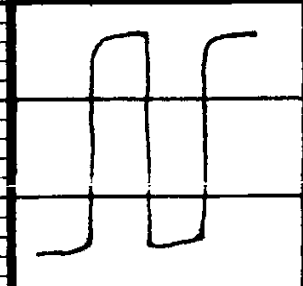


18 Ls - a/a
Sh - Gray - blk Gray
Sh - blk, Carb
14 Ls - Thin - med, Fair - med
to - med, blk - med, Fair - med
Fluo.
Ls - Offshore Tan, Fac - Subsea, DNS
Sh - Dark Gray
Sh - Gray - Ben - Gen
Ls - Tan - Gray, Subsea, DNS
Ls - a/a
Sh - Gray - Ben - Gen
Sh - Multicolored, S - Whit -
Yel
26 Dolo - AV - Offshore - Lt. Ben. Fa
in place - med - med - med - med
to - Heavy - Thin - weathered
1000' wavy - Lt. Fair - a/l - med
to - a - Lt. - Strong - Clean
Fair - Lt. Fluo.

DST #1
Mississippian
4280' - 4288'
Mis-run

DST #2
Mississippian
4232' - 4288'
.45" .45" .45" .45"

IH 2147#
IF 96-113#
BOB 19 min
ISI 1363#
Built to 44 in.
FF 149-173#
BOB 14 min
FSI 1357#
Built to 1 in.
FH 2078#
BHT 121°F
Recovery:
185 GIP
175' Clean Oil
165' OCM
15% Oil



Respectfully,
Jason H.
9-1-2010

ALLIED CEMENTING CO., LLC. 036808

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Gardner, Kan.

DATE 8-14-11	SEC. 27	TWP. 14S	RANGE 23W	CALLED OUT	ON LOCATION	JOB START 6:30 PM	JOB FINISH 7:00 PM
LEASE Schusart	WELL # -27	LOCATION Boring 2 West			COUNTY Ness	STATE Kansas	
OLD OR NEW (Circle one)			1/2 MONTH				

CONTRACTOR Discovery 3 OWNER American Warrick

TYPE OF JOB CEMENT

HOLE SIZE 12 1/2 T.D. 221 CEMENT

CASING SIZE 8 1/2 DEPTH 221 AMOUNT ORDERED 150 SK CLASS A

TUBING SIZE DEPTH 39" 2 3/4 Gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15 GEL @

PERFS. CHLORIDE @

DISPLACEMENT 13 BBLs ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis

181 HELPER Bob-R

BULK TRUCK

344 DRIVER Bill

BULK TRUCK

DRIVER

HANDLING @

MILEAGE @

REMARKS:

Pipe on bottom B-rack

circulation with Rigmanid

Shut Down Hook up To cement

line mix 150SK class A 39"

2 3/4 gal

Displace 13 BBLs fresh water

TOTAL

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

CHARGE TO: American Warrick

STREET

TOTAL

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME GALEN GASCHER

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Galen Gascher



TICKET
18799

PAGE 1 OF 2

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

1. SERVICE LOCATIONS: North KS WELL/PROJECT NO. 1-27 LEASE Schupart COUNTY/PARISH Adair STATE KS CITY Adair DATE 24 APL 10 OWNER
 2. TICKET TYPE: SERVICE CONTRACTOR Droney RIG NAME NO. 43 SHIPPED DELIVERED TO LOCATION ORDER NO.
 SALES WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Concret long string WELL PERMIT NO. WELL LOCATION 27-185-2241 N5
 3. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
575		1			MILEAGE TRK 114	11		mi.		5	50.00
578		1			Pump Charge Long string	1		ea		1400	1400.00
407		1			insert float sub 6/ASD free	5		ea	1 ea	275	275.00
403		1			concret Pns ket	5		ea	2 ea	200	400.00
402		1			Concret liare	5		ea	5 ea	55	275.00
406		1			catch down plug 3 bottle	1		ea	1 ea	225	225.00
404		1			Post 10/11/85	5		ea	1 ea	1900	1900.00
416		1			Rotary bit roller	5		ea	1 ea	150	150.00
290		1			D-ATR	2		ea	1 ea	35	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED _____ TIME SIGNED _____
 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				208	50
WE UNDERSTOOD AND MET YOUR NEEDS?				436	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				892	50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				892	50
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: Mike Bell CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES APPROVAL: _____
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18799

CUSTOMER: Auction Mart, Inc. WELL: Skyport DATE: 24 AUG 10

QTY	DESCRIPTION	UNIT	PRICE	TOTAL
1	STD cont (per ct-2)	175 gals	12.00	2100.00
284	colored	8.5 gals	30.00	8400.00
283	SALE	200 lb	0.15	135.00
286	Head	125 lb	6.00	750.00
276	Fluxide	20 lb	1.50	75.00
281	MUD FISH	500 gal	1.00	500.00
281	KCL Liquid	2 gal	25.00	50.00
582	Min Dry	1 cu	250.00	250.00
581	SERVICE CHARGE		1.50	262.50
	TOTAL WEIGHT			4262.50
	TONNAGE			

JOB LOG

SWIFT Services, Inc.

DATE 24 AUG 60 PAGE NO. 1

CUSTOMER American Warriors WELL NO. 1-27 LEASE Schogart JOB TYPE cement logging TICKET NO. 18799

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 Cement 4, 2, 3, 4, 73 Baskets 5, 74 Port collar #74 1467 Shoe joint 36.05' 15.5"
	2330							on location
	0030							start casing
	0220							Drop ball - finish casing
	0235							hook up - begin circulation
	0245		32					stop circulation - pump flushes cement Rothule 30 SKS Maschule 20 SKS
	0310	4 1/2	0				300	Begin cement
	0330	4 1/2	30				300	Kick out - drop plug 125 SKS mixed
	0340		0					Begin displacement
	0401	6 3/4	101				800	land plug 1600 PSI
	0403							release pressure - held
								Wash up truck
								rack up
	0440							job complete
								Thanks Dave, Blair, Lane



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 18941

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: SCHUGART 1-27
 LEASE COUNTY: NESS
 STATE: KS
 CITY: BAZINE, KS.
 DATE: 3/16/10
 OWNER: 31AUG10

2. TICKET TYPE: SERVICE
 CONTRACTOR: HD OILFIELD SERV
 RIG NAME NO.:
 ORDER NO.:
 WELLS TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 WELLS PERMIT NO.:
 WELL LOCATION: 2W, 2N, W10T0

3. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE @ 110	22	MIL			5.00	110.00
576D					PUMP CHARGE	1	KS	1418.75		110.00	110.00
105					PORT COLLAR DENMARK TOOL	1	KS			300.00	300.00
290					D-AIR	1	KS			35.00	35.00
276					FLORECE	40	KS			1.50	60.00
330					SWIFT MULTI DENSITY STANDARD	155	KS			15.00	2325.00
581					SERVIDE CHARGE CEMENT	175	KS			1.50	262.50
582					MINIMUM DRAPAGE	17384	KS	173.84	Tm	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3/16/10 TIME SIGNED: 10:15 AM

Signature: Scott

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4432	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	7055	171
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				6.3%	36
				TOTAL	4603.86

SWIFT OPERATOR: Joe Skiff
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
 APPROVAL: [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 3/16/10 PAGE NO. 1

CUSTOMER: AMERICAN WAARIDE WELL NO.: LEASE: SCHUGART 1-27 JOB TYPE: CEMENT PORT COLLAR TICKET NO. 18941

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							ON LOCATION PORT COLLAR @ 1467
	0832						1000	PRESSURE UP ANNULUS HELD
	0837	2 1/2					200	OPEN PORT COLLAR TAKE INS. RATE.
	0856	4	86				200	MIX CEMENT - MIX @ 11.2 PPG. 155 SX - CIRCULATE 205x TO PIT
	0918							
	0920	2	4 1/2				200	DISPLACE CEMENT
	0925							CLOSE PORT COLLAR PRESSURE UP - HELD
	0930							RUN 4 JTS.
	0938	3 1/2	17				200	REVERSE CEMENT OUT
	0950							WASH TRUCK
	1015							JOB COMPLETE.
								THANKS #110
								JASON, JEFF, LANE.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.

Schugart 1-27

PO Box 399
Garden City, Ks
67846

27-18-22/Ness KS

Job Ticket: 39953

DST#: 2

ATTN: Jason Alm

Test Start: 2010.08.23 @ 10:03:27

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:35:52

Time Test Ended: 16:30:51

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 4232.00 ft (KB) To 4288.00 ft (KB) (TVD)

Reference Elevations: 2200.00 ft (KB)

Total Depth: 4288.00 ft (KB) (TVD)

2192.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8647 Inside

Press @ Run Depth: 172.90 psig @ 4238.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.08.23

End Date:

2010.08.23

Last Calib.:

2010.08.23

Start Time:

10:03:27

End Time:

16:30:51

Time On Btm:

2010.08.23 @ 11:34:52

Time Off Btm:

2010.08.23 @ 14:37:51

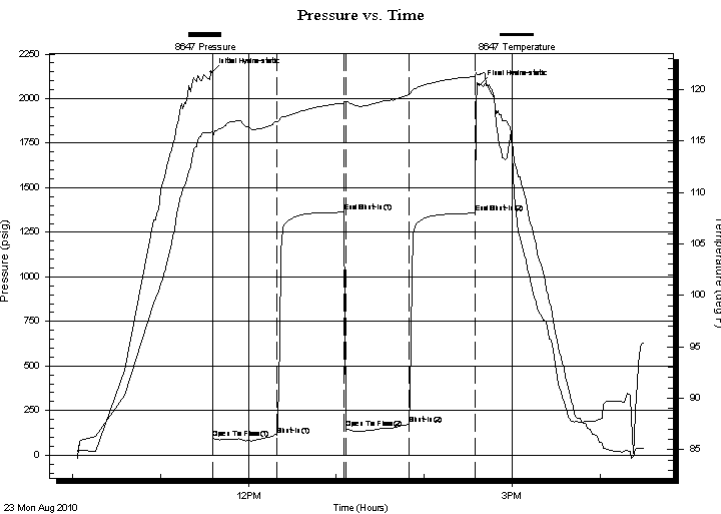
TEST COMMENT:

IFP - BOB 19 min

ISI - 1/4" blow back - died 18 min

FFP - BOB 14 min

FSI - 1" blow back - died 11 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2147.38	115.87	Initial Hydro-static
1	96.10	115.40	Open To Flow (1)
45	113.01	116.84	Shut-In(1)
91	1363.10	118.68	End Shut-In(1)
92	149.41	118.79	Open To Flow (2)
135	172.90	119.50	Shut-In(2)
180	1357.19	121.25	End Shut-In(2)
183	2077.80	121.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	OCM 15%O, 85%M	2.03
175.00	FREE OIL 95%O, 5%M	2.45
0.00	185' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Schugart 1-27

PO Box 399
Garden City, Ks
67846

27-18-22/Ness KS

Job Ticket: 39953

DST#: 2

ATTN: Jason Alm

Test Start: 2010.08.23 @ 10:03:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.55 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
165.00	OCM 15%O, 85%M	2.032
175.00	FREE OIL 95%O, 5%M	2.455
0.00	185' GIP	0.000

Total Length: 340.00 ft Total Volume: 4.487 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

