



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053818

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	John Bruntz 1-15
Doc ID	1053818

Tops

Name	Top	Datum
Anhydrite	1437	805
Heebner	3706	-1464
Lansing	3750	-1508
BKC	4076	-1824
Pawnee	4158	-1916
Ft. Scott	4278	-1986
Cherokee	4244	-2002
Mississippian	4328	-2086
TD	4364	-2122



Services, Inc.

CHARGE TO: American Electric Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18132

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Haystack, KS</u>	<u>F15</u>	<u>John Bruntz</u>	<u>Miss</u>	<u>KS</u>		<u>9-12-10</u>	
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Restonate</u>	RIG NAME/NO. <u># 1</u>	SHIPPED <u>W/T</u>	DELIVERED TO <u>SE Bruntz, KS</u>	ORDER NO.	
3.	WELL TYPE <u>D-1</u>	WELL CATEGORY <u>INDUCED W.C.</u>	JOB PURPOSE <u>PTH - Relays</u>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #113	80	Mi			520	2000	
576 P		1			Heavy Charge - PTH	1	ea	100	H	25000	25000	
390		1			D-1110	3	hrs			3500	10500	
390-4		2			100 Lbs for 1/4 gal	230	lbs	1932	lbs	975	2242.50	
581		2			Service Charge					150	31500	
582		2			Minimum Drayage					25000	25000	
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300							
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS					SURVEY							
DATE SIGNED <u>9-12-10</u> TIME SIGNED <u>13:00</u>					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		AGREE		UN-DECIDED		DIS-AGREE	
X <u>Scott</u>					WE UNDERSTOOD AND MET YOUR NEEDS?							
					OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
					WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
					ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES		<input type="checkbox"/> NO			
					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							
					PAGE TOTAL						50	
					TAX 9%						147.89	
					TOTAL						3940.39	

SWIFT OPERATOR: Don Danner APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-11-10 PAGE NO. 1

CUSTOMER American Wares, Inc. WELL NO. 1-15 LEASE John Brantz JOB TYPE Rotary PTA - New Well TICKET NO. 18132

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:15							On location - Rig ready
								Set up TTK
								1 st Plug @ 1420' - 50 sks 60/40 R ₂ , 1 1/2" gal
		5	10					H ₂ O
		5	13			120		cont
		5	8			100		H ₂ O thru tub
	10:45					100		Rig Pull D.P. to 690
								2 nd Plug @ 690' - 80 sks 60/40 R ₂ , 1 1/2" gal
		5	5			100		H ₂ O
		5	21			100		cont
		4	3			—		H ₂ O thru tub
	11:30							Rig Pull D.P. to 240'
								3 rd Plug 50 sks @ 240' 60/40 R ₂ 1 1/2" gal
		5	3			100		H ₂ O
		5	13			—		cont
		4	2			—		H ₂ O thru tub
	11:45							Rig pull D.P. to 60'
			8					4 th Plug @ 60' - 20 sks 60/40 R ₂ , 1 1/2" gal
		4	21			—		H ₂ O
		4	5			—		cont
		4	1			—		H ₂ O
			8			—		Rig Pull all D.P.
								5 th Plug @ RH - 30 sks 60/40 R ₂ , 1 1/2" gal
	12:30							Job Complete
								Wash up & Pack up TTK
								Thanks
								Alan, Doug, & Russ

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4193

Date	9-3-11	Sec.	15	Twp.	19	Range	21	County	Neosho	State	Kansas	On Location		Finish	11:15 AM
Lease	John Bonds	Well No.	1-15			Location						Bazine			
Contractor	Red Mack	Owner													
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	222												
Csg.	8 3/8	Depth	221												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	10-15	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line		Displace	1336)										Cement Amount Ordered	150 (con 3 1/2 11/2 6/8)	

EQUIPMENT

Pumptrk	5	No.	Cementer	Steve	Common
			Helper		
Bulktrk	8	No.	Driver	Paul	Poz. Mix
			Driver		
Bulktrk		No.	Driver	Dave	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

Cement did Circulate

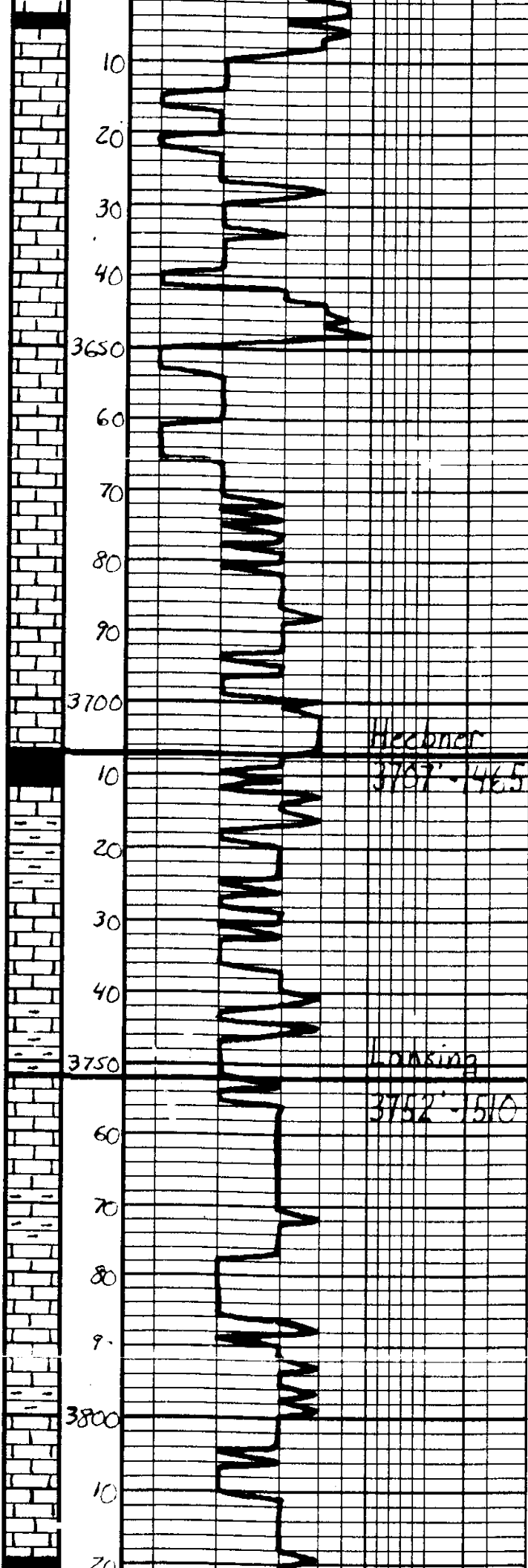
FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge
	Mileage

	Tax
	Discount
	Total Charge

X Signature *Conroy R...*



Sh. Med. Gray - BK

Geo on location
11:00 a.m. 9-10-2010

Ls. Tan - Gray - Med. Blue, Fossil, Bacteria

Ls. - ala

Ls. Tan - Gray - Med. Blue, Fossil, Bacteria

Ls. - ala

Ls. - ala, Foss. Substr.

Ls. Tan - Gray, Foss. Substr.

Sh. - BK, Lark, Fossil

Sh. - Gray - Blue - Ben

Ls. - Offwhite - Tan - Fossil - Blue - Ben
- Foss. intercal. & Bacteria

Sh. - Gray - Ben

Sh. - Gray - Blue - Ben

Ls. - Tan - Lt. Gray - Foss. - Substr.
- Fossil - Blue - Ben, Mostly DNS

Sh. - Gray - Ben

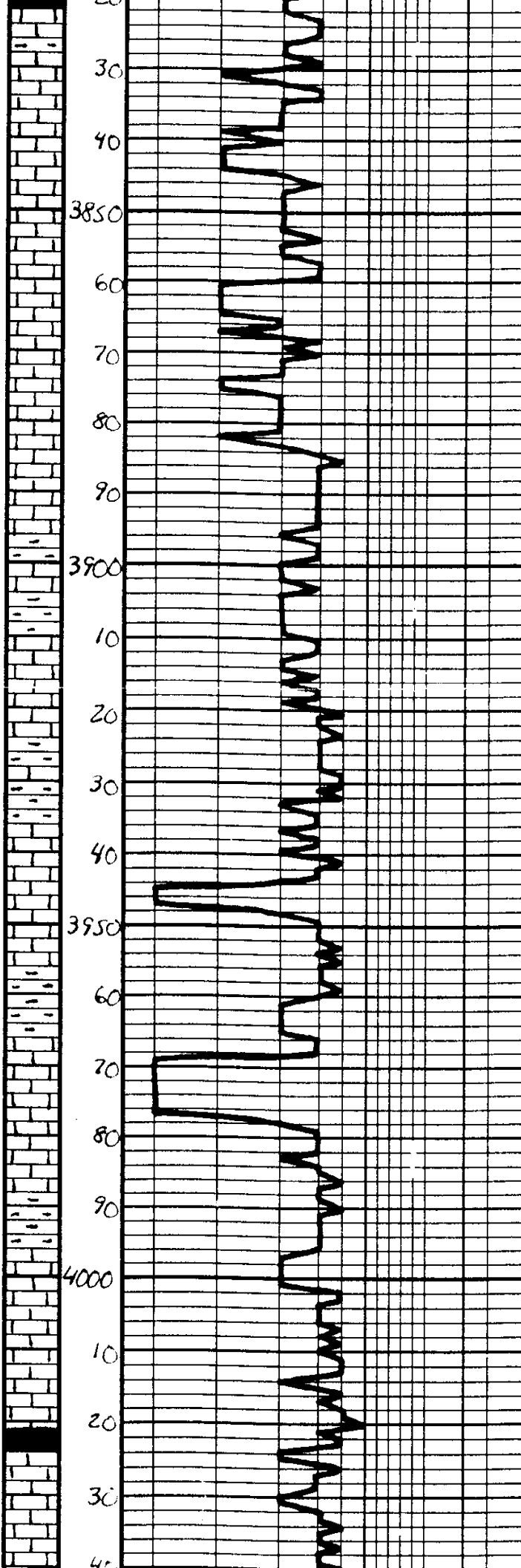
Ls. - Tan - Lt. Gray - Foss. - Substr.
- Fossil - Blue - Ben, Mostly DNS
- Foss. intercal. & Bacteria

Sh. - Gray - Ben

Ls. - Offwhite - Lt. Gray - Foss. - Substr.
- Fossil - Blue - Ben, Mostly DNS
- Heavy - White - Gray - Bacteria

Heebner
3707' - 46.5
176.5

LARKING
3752' - 510



Sh. Vdk Gray - Blk

Ls. Tan-lt Gray, Fa xla, Sl
 Fossiliferous, part of
 Fair interstr. of Barren

Ls. ala, DNS, Sl. S. West

Ls. Tan-lt Gray, Fa xla, Fossil
 part of Fair - Fair 60m of
 interstr. of Barren

Ls. ala

Ls. Tan-lt Gray, Fa. Substr.
 DNS

Sh. Gray - Ben

Ls. Tan Gray, Fa. granu
 part interstr. of Barren

Sh. Gray - Ben

Ls. Tan-lt Gray, Fa xla, Fossil
 part of bench core of Barren

Sh. Gray - Ben

Ls. Offwh. - Lt Gray, Fa xla,
 Fossiliferous, part of bench core
 of Barren

Ls. Offwh. - Lt Gray, Substr.
 DNS

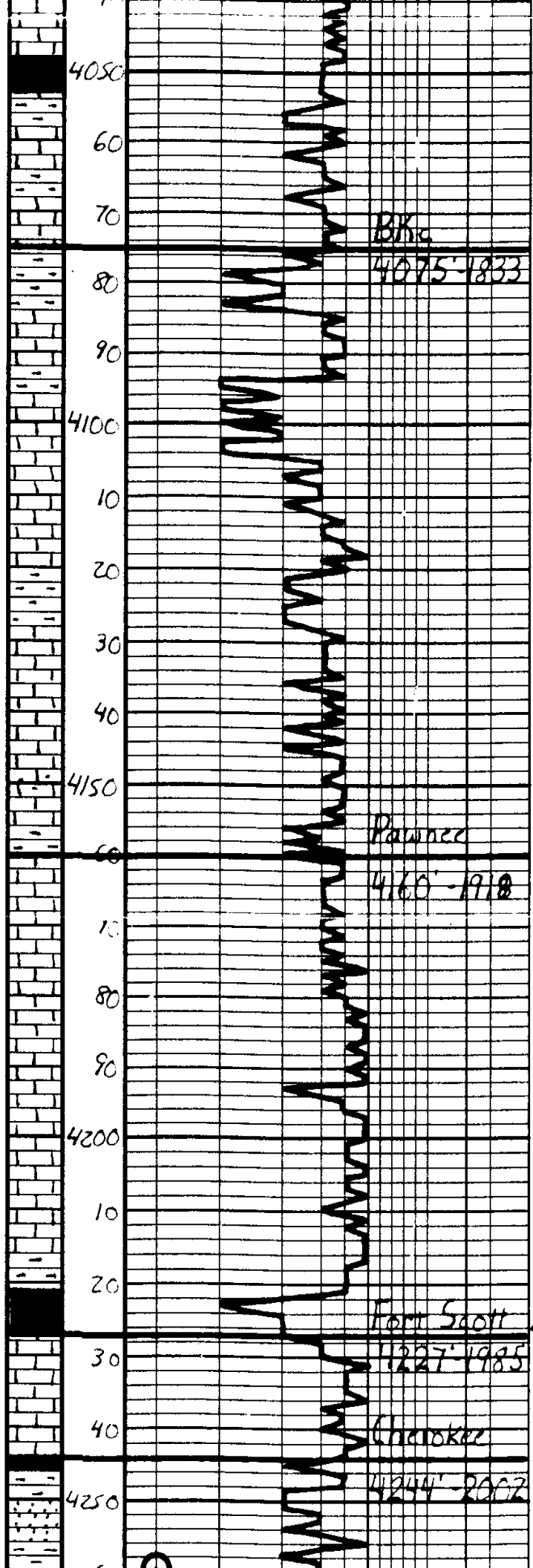
Sh. Gray - Ben

Ls. Tan-lt Gray, Fa xla,
 Sl. Fossiliferous, part of bench core of
 Barren, Sl. S. West

Ls. ala, DNS

Sh. Gray - Ben - Vdk Gray

Ls. Tan-lt Gray, Fa. Substr.
 Sl. Fossiliferous, part of bench core



Sh - Blk. Carb.

Ls. Tan. Gray. Subula DNS

Ls. ala

Blk

4075-1833

Sh - Gray - Ben - Ben

Ls. - Dark. Tan. Gray. Fossil
 esp. w/ puma - Fair. some 9 int. 216
 of B. from. No Floor.

Ls. ala. DNS

Sh - Gray - Ben - Dk Gray

Ls. Tan. Gray. Fossil. Subula
 DNS. Sp. of. Dk. Gray

Palmer

4160-1918

Sh - Gray - Ben

Ls. Tan. Gray. Fossil. Subula
 DNS

Ls. Gray. Subula. DNS

Ls. ala

Ls. ala

Fort Scott 26

4227-1985

Sh - Blk. Carb.

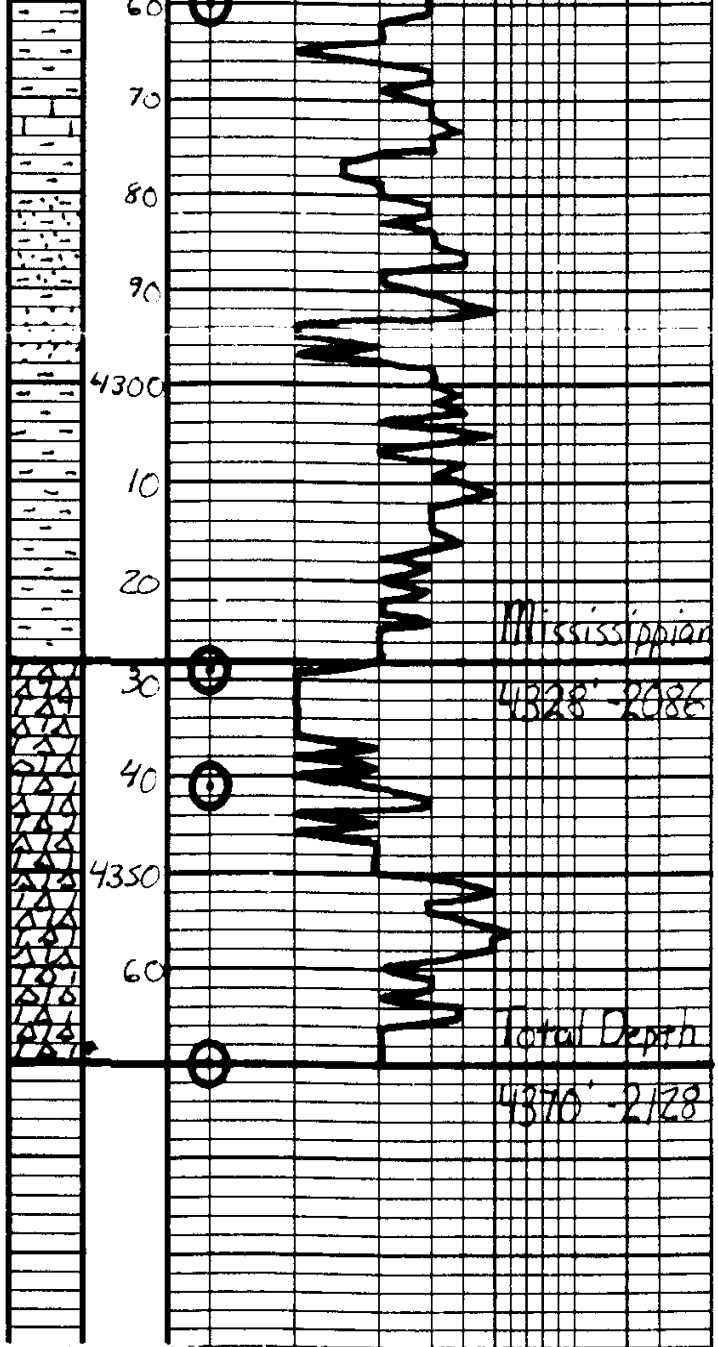
Ls. Tan. Gray. Fossil. Subula
 DNS

Cherokee

4244-2002

Sh - Dk Gray - Blk

SS - Gray. Fossil. Fossil. Fossil.
 (some 9 int. 216)
 of B. from. No Floor.



Sh - Gray - Bea - Gen

Ls - Tan - Lt Gray, Substr. DNS

Sh - Gray - Bea - Gen, Fine Random
Gen. Co. - Canosa, Wamsutter
Barron

Sh - Gray, just, etc. etc.
Dip - DNS, Barron

Sh - Gray - Bea - Gen, S - Pel - Wht
Fine Random size Gr., Barron

Sh - G/L

Dolo - AV - D.H. - Wht - Fine
Wht - Fine - wussy & Heavy S.
Wht - Tan - Red - Brown wussy
& S. Trip., Barron

Dolo - AV - ala w/para wussy &
Barron

Dolo - Wht - Tan - Fine
Wht - Tan - DNS, S. S.
w/impure, Barron

Dolo - AV - Wht - Tan - Fine
Wht - Tan - wussy & Heavy S.
Wht - Tan - Red - w/para
wussy & Barron

Respectfully

Weldon H.
9-16-2010

Geological Report

American Warrior, Inc.

John Bruntz #1-15

700' FNL & 335' FWL

Sec. 15 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
John Bruntz #1-15
700' FNL & 335' FWL
Sec. 15 T19s R21w
Ness County, Kansas
API # 15-135-24979-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: September 6, 2010

Completion Date: September 13, 2010

Elevation: 2236' Ground Level
2242' Kelly Bushing

Directions: Bazine KS, West on Hwy 96 to GG rd, South to 100 rd, 1/8 mi. South, East into location.

Casing: 224' 8 5/8" surface casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: None

Problems: None

Remarks: No tests were run due to lack of shows

Formation Tops

	American Warrior, Inc. John Bruntz #1-15 Sec. 15 T19s R21w 700' FNL & 335' FWL
Formation	
Anhydrite	1437', +805
Base	1470', +772
Heebner	3706', -1464
Lansing	3750', -1508
BKc	4076', -1834
Pawnee	4158', -1916
Fort Scott	4228', -1986
Cherokee	4244', -2002
Mississippian	4328', -2086
RTD	4370', -2128
LTD	4364', -2122

Sample Zone Descriptions

Mississippian Osage (4328', -2086):

Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert with fair to good vuggy porosity, slightly triptolic, barren.

Structural Comparison

	American Warrior, Inc. John Bruntz #1-15 Sec. 15 T19s R21w 700' FNL & 335' FWL	Clinton Oil Co. Reuben Wilhelm #1-V Sec. 16 T19s R21w C NE NE		American Warrior, Inc. Brack #2 Sec. 10 T19s R21w 1450' FSL & 1300' FWL	
Formation					
Anhydrite	1437', +805	1470', +803	(+2)	1420', +809	(-4)
Base	1470', +772	1499', +774	(+2)	1454', +775	(-3)
Heebner	3706', -1464	3739', -1466	(+2)	3680', -1451	(-13)
Lansing	3750', -1508	3784', -1511	(+3)	3725', -1496	(-12)
BKc	4076', -1834	NA	NA	4046', -1817	(-17)
Pawnee	4158', -1916	NA	NA	4126', -1893	(-23)
Fort Scott	4228', -1986	4267', -1994	(+8)	4196', -1967	(-19)
Cherokee	4244', -2002	4283', -2010	(+8)	4212', -1983	(-19)
Mississippian	4328', -2086	4375', -2102	(+26)	4289', -2060	(-26)

Summary

The location for the John Bruntz #1-15 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. No drill stem tests were conducted due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the John Bruntz #1-15 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.