

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:		
Effective Date:			
District #			
SGA?	Yes No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053903

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year	Sec Twp S. R E	
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section	
lame:	feet from E / W Line of Secti	
Address 1:	Is SECTION: Regular Irregular?	
ddress 2:	(Note: Locate well on the Section Plat on reverse side)	
City: State: Zip: +	County:	
Contact Person:	Lease Name: Well #:	
hone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
lame:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
	Ground Surface Elevation:feet MS	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water:	
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: I III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes 1	
	If Yes, proposed zone:	
ΛFF	IDAVIT	
ا المحالة The undersigned hereby affirms that the drilling, completion and eventual plug		
	,gg or and tron tim comp.) trust them a co on coq.	
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\_ Agent: \_

Side Two



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	DI AT
	PLAT t lease or unit boundary line. Show the predicted locations of
=	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
340	separate plat if desired.  ft.
: : : : :	· ·
	1650 ft. LEGEND
	·
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE :
21	
	1980' FSL
	······································
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053903

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1053903

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	·		
Address 1:			
Address 2: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[	_		



29

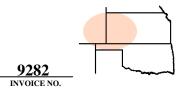
a040511-h

# Pro-Stake LLC

Oil Field & Construction Site Staking

#### P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



28

Cell: (620) 272-1499 Berexco Inc. **Riney #1-21** OPERATOR LEASE NAME Scott County, KS 21 340' FNL – 1650' FEL **18s** 31w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 2936.5° 1" =1000' SCALE: April 4<sup>th</sup>, 2011 DATE STAKED: **Directions:** From the center of Scott City, KS at the Luke R. intersection of Hwy 83 & Hwy 96 – Now go 8 miles East on Hwy MEASURED BY: 96 to the NW corner section 21-18s-21w - Now go 0.6 mile East Luke R. DRAWN BY: on Hwy 96 to ingress stake East into at ag entry - Now go Evan M. AUTHORIZED BY: approx.560' East through corn stubble to ingress stake South into - Now go 305' South through corn stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat This drawing is for construction purposes only powerline is 304.1' hwy R.O.W marker 17 North of staked loc Hwy 96 (blacktop) Q 21 ingress stake South into ag entry gas pipeline marker ingress stake gas pipeline marker East into corn stubble corn stubble Taos Rd single phase Riney #1-21 (gravel) powerline 340' FNL - 1650' FEL 2936.5' = gr. elev. at staked loc. NAD 27 KS-S Lat. =N38° 28' 55.030" X=1356831.0 Long. =W100° 44' 50.502" Y=668734.6 I staked location with 7' wood (painted orange & blue) and t-post Location falls in corn stubble While standing at staked location looking approx 150' in all directions loc. has 1' bumps high pressure *2930* 2946 line marker single phase prod well FMIL Natural Resources LLC powerline tank battery 2942.1' = gr. elev. & is 3520.9' Grube 13a-21-1831 Ev a #1-21 Prod well S-SW of staked loc. Ø Union Rd (gravel) tank battery prod well 2945.8' = gr. elev. & is 4976.5' S-SW of staked loc. 21 20



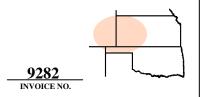
# Pro-Stake LLC

Oil Field & Construction Site Staking

### P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

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 Berexco Inc.
 Riney #1-21

 OPERATOR
 LEASE NAME

 Scott County, KS
 21
 18s
 31w
 340' FNL - 1650' FEI

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April 4<sup>th</sup>, 2011

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey or a land survey plat

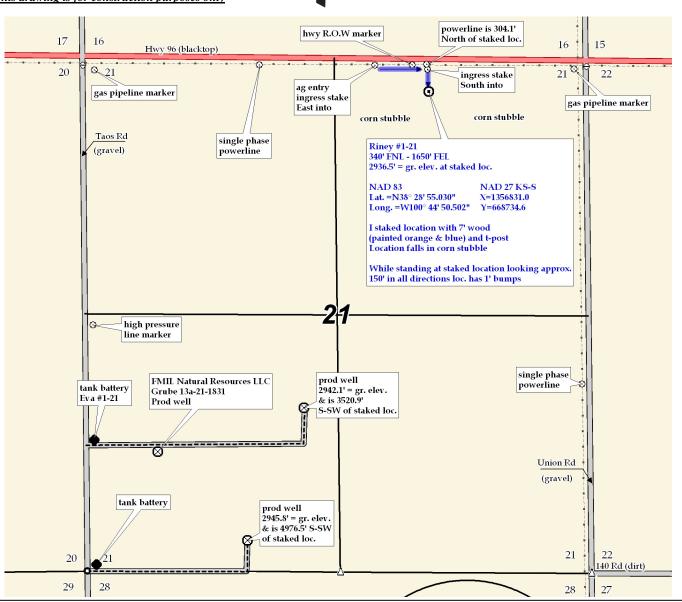
a040511-h

This drawing is for construction purposes only

GR. ELEVATION: 2936.5°

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Final ingress must be verified with land owner or Operator.





DRAWN BY:

AUTHORIZED BY:

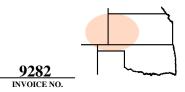
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This drawing does not constitute a monumented survey or a land survey plat

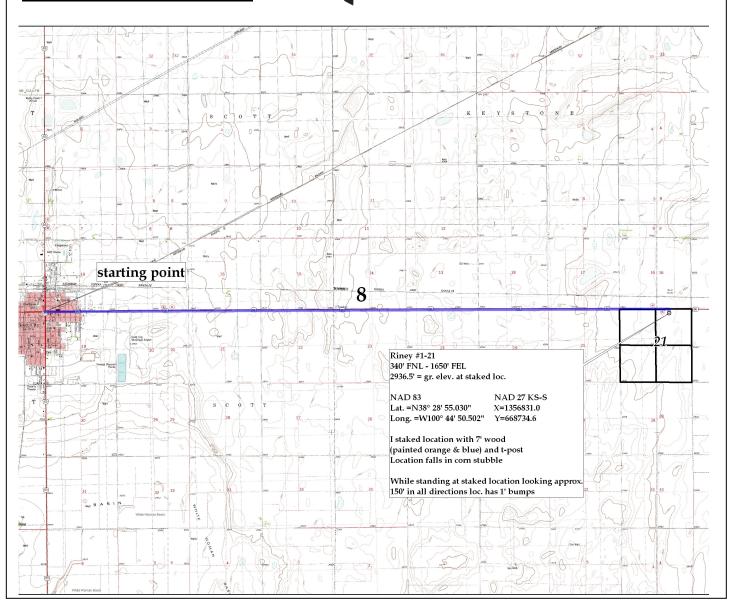
a040511-h

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Luke R.

Evan M.

intersection of Hwy 83 & Hwy 96 - Now go 8 miles East on Hwy 96 to the NW corner section 21-18s-21w – Now go 0.6 mile East on Hwy 96 to ingress stake East into at ag entry - Now go approx.560' East through corn stubble to ingress stake South into - Now go 305' South through corn stubble into staked location. Final ingress must be verified with land owner or Operator.



ERROR: stackunderflow
OFFENDING COMMAND: ~

STACK:



Berexco Inc.

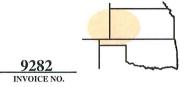
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a040511-h

Riney #1-21 OPERATOR

LEASE NAME

Scott County, KS COUNTY

18s 31w Rng. Sec. Twp.

340' FNL - 1650' FEL

LOCATION SPOT

1"=1000 SCALE:. April 4th, 2011 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: \_ Evan M. AUTHORIZED BY:

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